

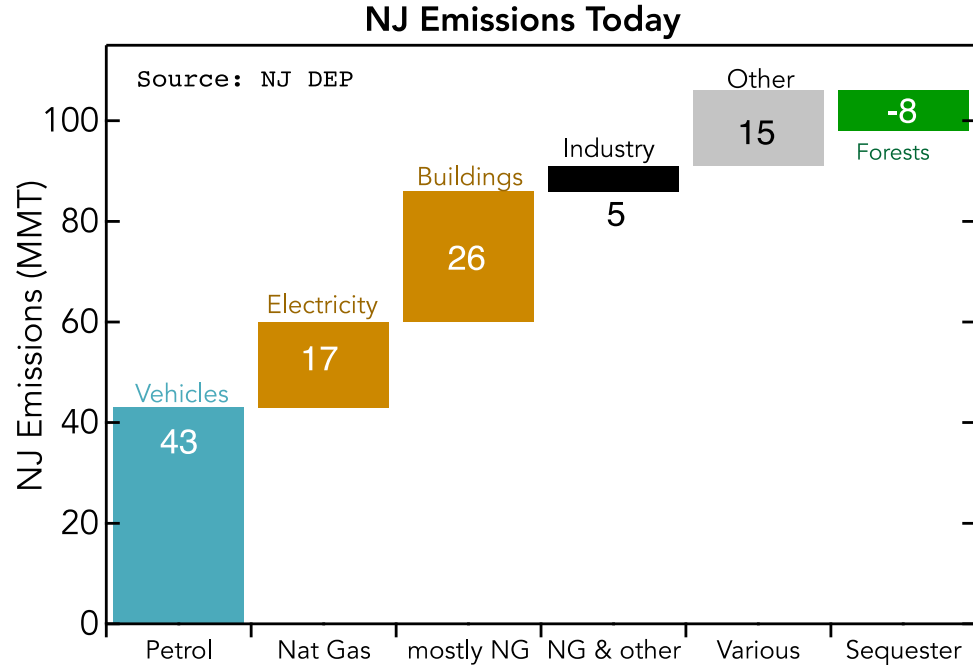
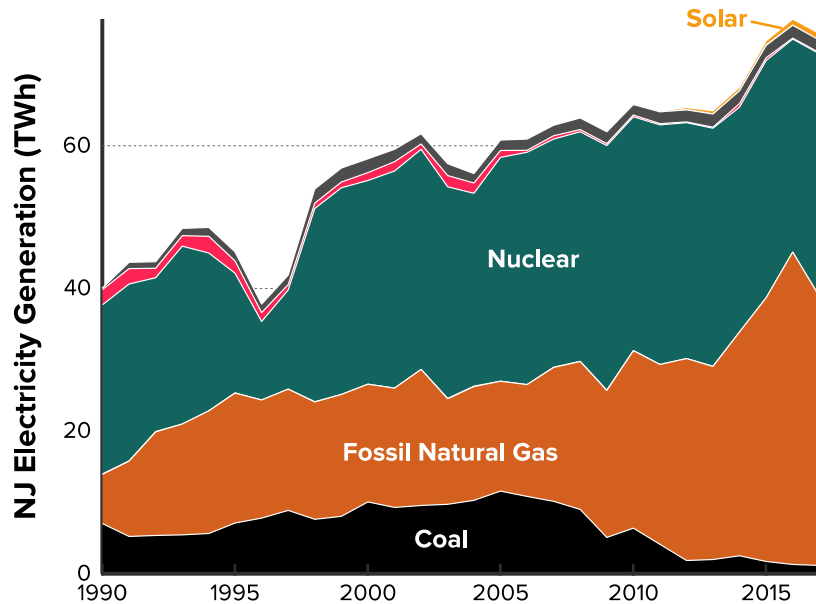
Carbon Pricing in Wholesale Energy Market

Abe Silverman



**The views expressed here are mine along and
do not represent the view of the Board of
Public Utilities or of Board Staff**

New Jersey's Carbon Mix



80x50 goal

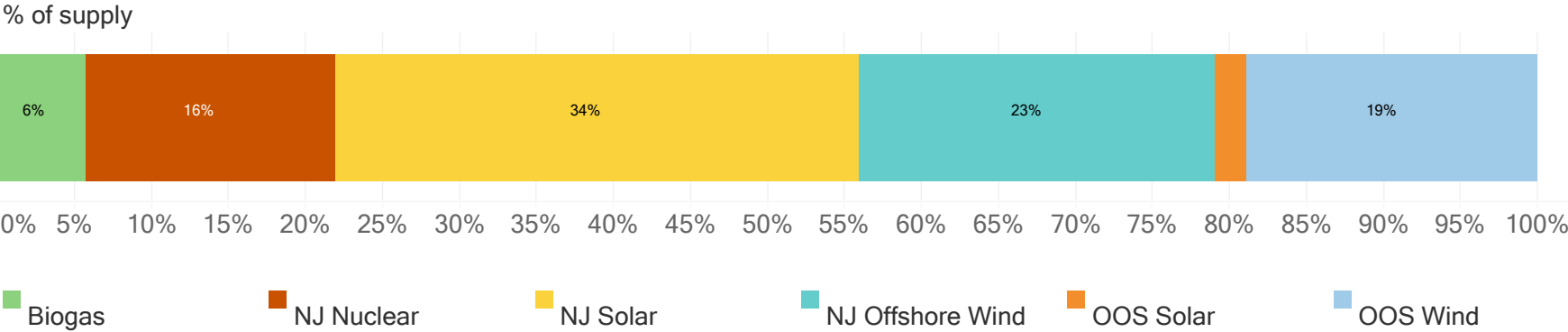
By 2050, reduce economy-wide emissions to 80% below 2006 levels

100% Clean Energy

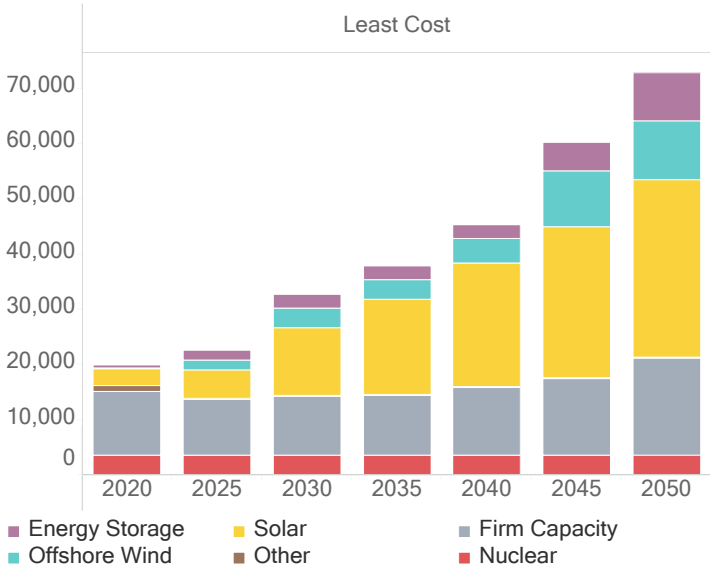
NJ electricity sector is carbon-neutral by 2050

What does a Clean Grid Look Like?

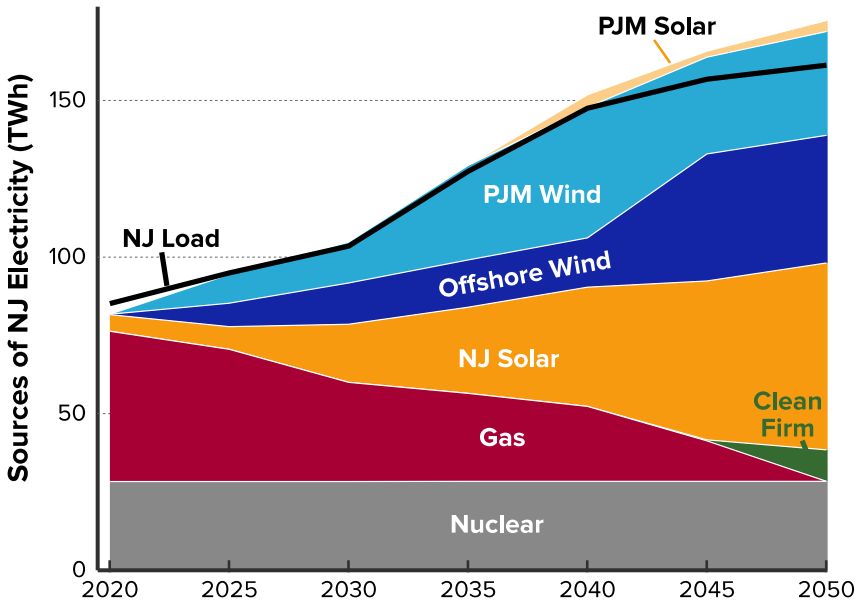
NJ 100% Clean Requirement: Supply Sources



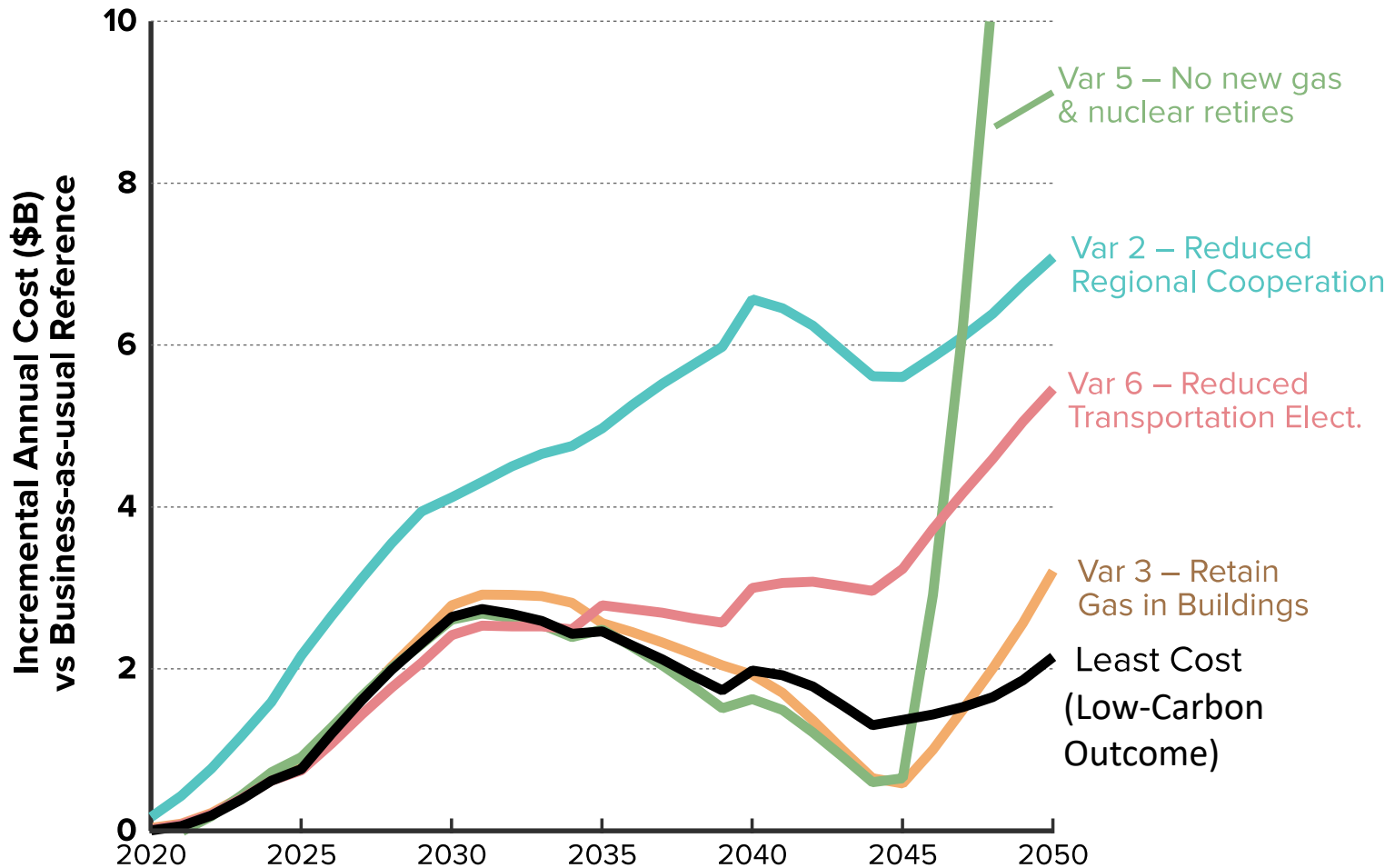
Installed Capacity MW



Electricity Generation – Least Cost Scenario



Long-Term Solutions & Cost Differentials

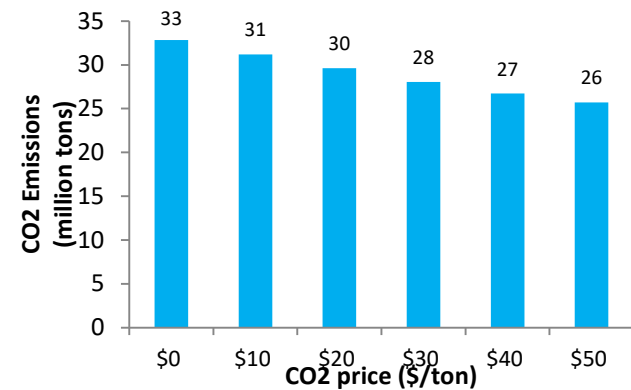


Question #1: Can Short-Term CO2 Prices Get to 100% Clean?

Carbon pricing in Low-Coal Systems:

- ✓ As Coal dies, can short-term carbon drive dispatch change at sufficient scale?
- ✓ Dispatch modeling shows that progressively higher carbon prices result in, at best, only moderately lower CO2 emissions from the power sector in New England.
- ✓ In a gas-defined generation mix, there are limited marginal benefits to progressively higher carbon prices – even at 10x current RGGI prices.
- ✓ MIT's *Future of Solar Energy* study finds that in order for the levelized cost of energy (LCOE) of a utility-scale PV project to be equal to the LCOE of natural gas fired generation, “the CO2 charge would have to rise to **\$104** per ton”
- ✓ The NYISO IMM found that carbon prices of between **\$41 - \$115** per ton are needed to incentivize new wind and solar in New York

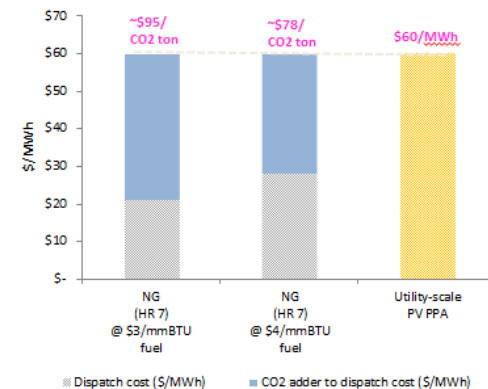
Est. Annual New England Power Sector CO2 Emissions
Assuming various carbon prices



Source: NRG Analysis

Illustrative values only

Carbon price required to 'levelize' \$/MWh cost among generators

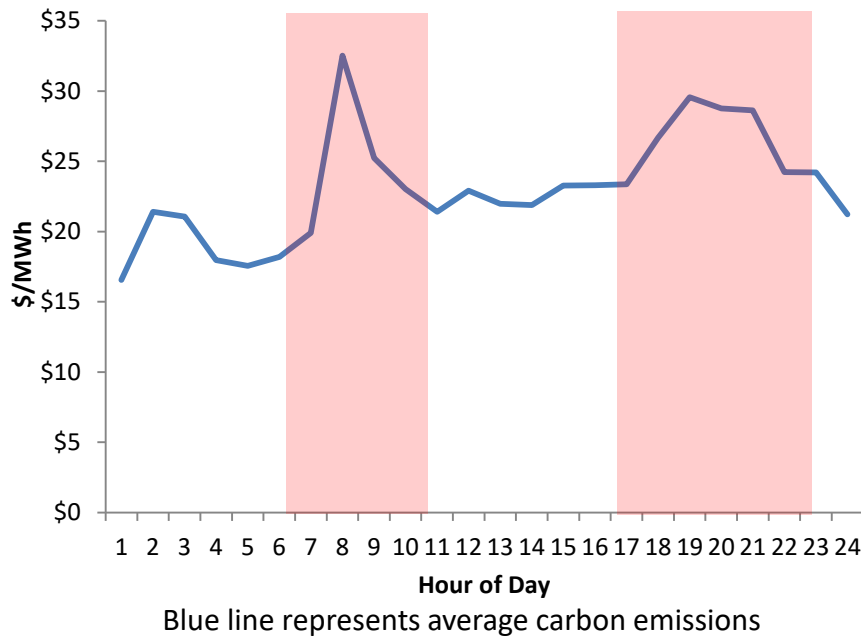


Source: NRG Analysis of NE contracts

Question #2: How does Hourly CO2 Variability Change the Equation?

ISO-New England Hourly Prices & Average Carbon Intensity

2/14/18-2/24/18, Energy Velocity Suite



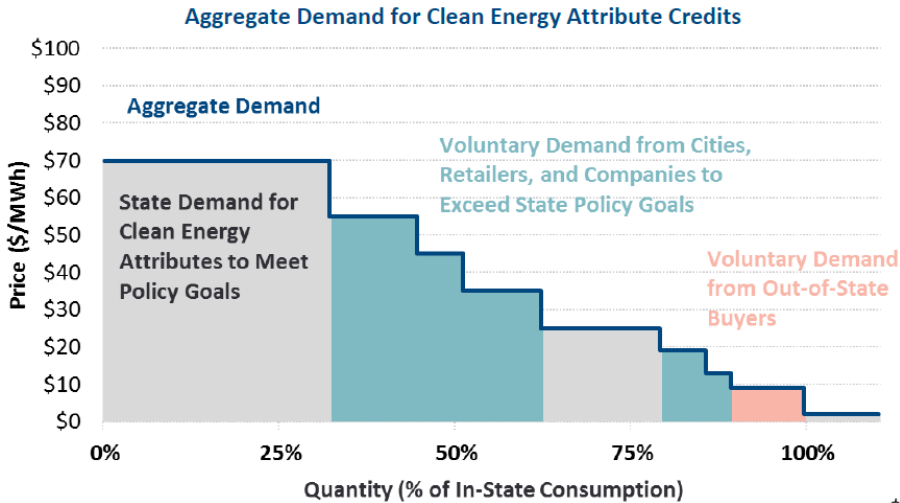
CAISO calculated hourly GHG emission intensity (mTCO2/MWh) of May 2018

2018	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
1	0.281	0.285	0.255	0.288	0.315	0.296	0.278	0.286	0.277	0.290	0.266	0.308	0.265	0.245	0.261	0.285	0.263	0.258	0.242	0.259	0.259	0.263	0.274	0.284	0.275							
2	0.282	0.302	0.251	0.282	0.321	0.303	0.267	0.291	0.291	0.289	0.264	0.313	0.260	0.249	0.256	0.289	0.250	0.243	0.237	0.265	0.263	0.265	0.277	0.285	0.275							
3	0.273	0.292	0.253	0.280	0.322	0.308	0.265	0.280	0.298	0.295	0.265	0.298	0.254	0.257	0.259	0.296	0.259	0.234	0.242	0.251	0.263	0.271	0.281	0.298	0.275							
4	0.265	0.275	0.267	0.280	0.316	0.296	0.268	0.291	0.300	0.300	0.269	0.290	0.262	0.260	0.257	0.289	0.262	0.236	0.248	0.250	0.264	0.282	0.289	0.296	0.276							
5	0.265	0.270	0.271	0.296	0.317	0.304	0.271	0.302	0.302	0.301	0.277	0.295	0.262	0.263	0.261	0.278	0.263	0.238	0.251	0.256	0.270	0.285	0.290	0.293	0.279							
6	0.265	0.268	0.270	0.299	0.306	0.298	0.266	0.310	0.294	0.301	0.284	0.291	0.256	0.253	0.264	0.274	0.260	0.235	0.250	0.259	0.272	0.278	0.289	0.292	0.277							
7	0.267	0.265	0.270	0.299	0.298	0.295	0.270	0.311	0.291	0.300	0.280	0.283	0.244	0.244	0.260	0.266	0.254	0.223	0.234	0.251	0.269	0.265	0.290	0.290	0.272							
8	0.237	0.239	0.226	0.248	0.233	0.259	0.226	0.252	0.241	0.248	0.236	0.215	0.186	0.204	0.214	0.210	0.202	0.178	0.178	0.201	0.226	0.221	0.239	0.240	0.224							
9	0.202	0.201	0.179	0.188	0.179	0.214	0.180	0.204	0.183	0.197	0.175	0.156	0.153	0.157	0.161	0.157	0.156	0.139	0.121	0.160	0.209	0.184	0.198	0.206	0.178							
10	0.191	0.201	0.156	0.165	0.165	0.169	0.166	0.190	0.156	0.174	0.149	0.131	0.132	0.147	0.148	0.158	0.147	0.132	0.098	0.124	0.179	0.169	0.187	0.206	0.161							
11	0.181	0.191	0.148	0.160	0.157	0.143	0.161	0.187	0.147	0.155	0.121	0.118	0.114	0.147	0.141	0.159	0.146	0.130	0.086	0.114	0.159	0.167	0.183	0.198	0.152							
12	0.182	0.175	0.142	0.159	0.154	0.141	0.158	0.183	0.149	0.153	0.121	0.123	0.103	0.140	0.127	0.158	0.143	0.128	0.082	0.110	0.153	0.167	0.175	0.195	0.148							
13	0.186	0.171	0.136	0.161	0.160	0.139	0.158	0.182	0.154	0.154	0.123	0.119	0.096	0.138	0.117	0.151	0.140	0.126	0.084	0.095	0.148	0.165	0.165	0.177	0.145							
14	0.183	0.180	0.138	0.165	0.174	0.149	0.153	0.190	0.165	0.156	0.122	0.120	0.092	0.145	0.116	0.144	0.135	0.130	0.078	0.084	0.138	0.172	0.157	0.166	0.145							
15	0.183	0.194	0.145	0.173	0.182	0.159	0.146	0.190	0.160	0.155	0.123	0.114	0.092	0.149	0.108	0.142	0.124	0.124	0.074	0.090	0.125	0.159	0.150	0.159	0.144							
16	0.187	0.187	0.154	0.186	0.194	0.182	0.150	0.179	0.173	0.157	0.129	0.116	0.099	0.155	0.109	0.138	0.122	0.102	0.079	0.093	0.128	0.167	0.154	0.157	0.147							
17	0.203	0.186	0.168	0.206	0.221	0.215	0.167	0.191	0.184	0.171	0.152	0.128	0.120	0.153	0.130	0.139	0.133	0.104	0.077	0.131	0.140	0.177	0.162	0.163	0.161							
18	0.215	0.184	0.189	0.235	0.248	0.243	0.187	0.212	0.209	0.212	0.182	0.156	0.144	0.170	0.153	0.151	0.148	0.139	0.119	0.174	0.151	0.182	0.188	0.181	0.184							
19	0.260	0.233	0.237	0.286	0.301	0.273	0.243	0.252	0.256	0.260	0.251	0.210	0.210	0.223	0.228	0.210	0.194	0.189	0.183	0.227	0.194	0.223	0.235	0.222	0.234							
20	0.283	0.270	0.296	0.320	0.332	0.288	0.294	0.287	0.289	0.280	0.298	0.265	0.250	0.282	0.294	0.281	0.267	0.251	0.254	0.278	0.260	0.277	0.290	0.279	0.282							
21	0.297	0.278	0.304	0.325	0.326	0.295	0.303	0.292	0.296	0.293	0.301	0.292	0.272	0.297	0.312	0.298	0.291	0.270	0.273	0.292	0.284	0.294	0.318	0.299	0.296							
22	0.299	0.273	0.301	0.314	0.318	0.294	0.304	0.281	0.298	0.291	0.305	0.287	0.273	0.288	0.307	0.291	0.290	0.266	0.274	0.290	0.283	0.294	0.311	0.301	0.293							
23	0.286	0.268	0.287	0.309	0.311	0.288	0.288	0.267	0.290	0.281	0.303	0.273	0.268	0.280	0.299	0.272	0.282	0.251	0.277	0.283	0.269	0.278	0.290	0.287	0.283							
24	0.278	0.261	0.278	0.307	0.274	0.279	0.274	0.263	0.295	0.279	0.309	0.264	0.253	0.268	0.289	0.263	0.273	0.247	0.262	0.267	0.262	0.272	0.284	0.283	0.275							

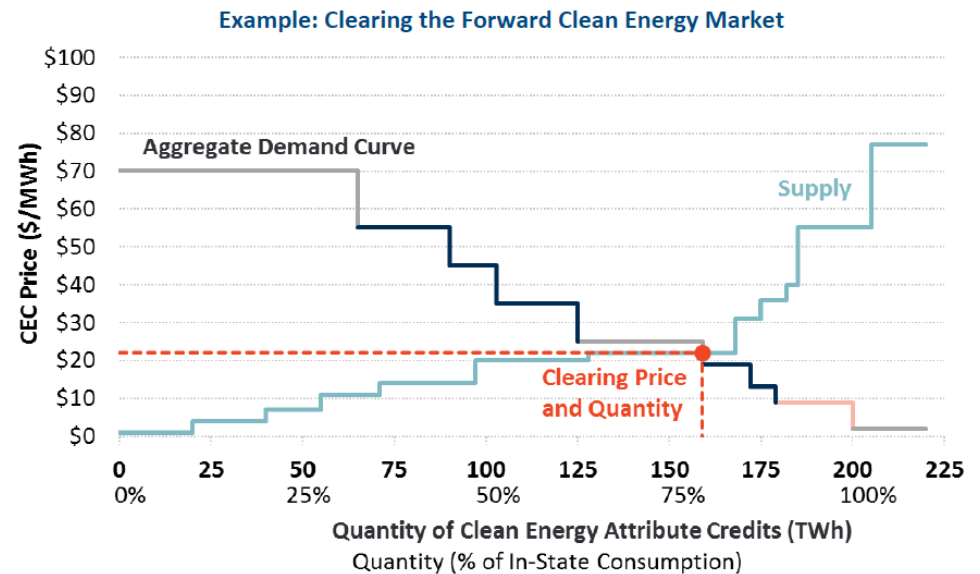
Note: The hourly GHG emission intensity (mTCO2/MWh) is calculated based on total generation plus net import.

- ✓ As the grid decarbonizes, will CO2 pricing have less effect on energy prices?
- ✓ Will CO2 prices need to rise substantially to maintain any support for merchant renewable investment?

Question #3: Does Moving the CO2 Price Signal into the Planning Horizon Work Better?



Driving investment in zero carbon resources is a *different* policy objective from minimizing short-term emissions



Mad Scientists and Economists Wanted!

*“The bigger task is to redesign power markets to reflect the new need for flexible supply and demand.... Bills could be structured to be higher or lower depending how strongly a customer wanted guaranteed power all the time—a bit like an insurance policy. **In short, policymakers should be clear they have a problem and that the cause is not renewable energy, but the out-of-date system of electricity pricing.** Then they should fix it.”*

-- The Economist, February 25, 2017

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