



December 21, 2018

To: Bureau of Land Management

Subject: Comments on Failure to Monetize Greenhouse Gas Emissions in the Environmental Assessment for the Peabody Twentymile Coal LLC Lease-by-Application COC78449

Submitted by: Environmental Defense Fund, Institute for Policy Integrity, Montana Environmental Information Center, Natural Resources Defense Council, Sierra Club, and Union of Concerned Scientists¹

The proposed expansion of the Foidel Creek Mine would allow Peabody Energy to recover 4,679,000 additional tons of federal coal, extending the mine's remaining life by 2 additional years (from the 9 years currently remaining to a total of 11 remaining years).² The Bureau of Land Management's environmental assessment (EA) quantifies some upstream and downstream greenhouse gas emissions from the proposed expansion, based on the assumption that Peabody will produce 3,743,200 tons of saleable coal over the course of the mine's 2 additional years.³ Specifically, the EA quantifies 108.7 million metric tons of carbon dioxide-equivalent emissions will be emitted directly, indirectly, and downstream per year in each of those 2 additional years.⁴ However, given the heat content value and emissions factors that BLM reports using,⁵ BLM's calculation of downstream emissions based on the reported tons of saleable coal cannot be reproduced. Either the tons of saleable coal, the heat content, the emission factors, or the downstream emissions may be significantly different than the draft EA reports. Given the possible magnitude of this error, we request that BLM recheck its calculations and then issue a new draft EA with a new and full public comment period.

BLM's reporting of downstream emissions is further complicated because the EA elsewhere indicates that the difference in coal production between the proposed mine expansion and the no action alternative is actually 8 million tons of recoverable coal⁶—nearly twice the amount of coal production as what BLM uses in its greenhouse gas calculations. The EA never quantifies the difference in direct, indirect, and downstream emissions resulting from that difference in production of 8 million tons of recoverable coal,⁷ nor would this distinction alone fully resolve the likely math error identified above. Consequently, the EA provides a misleading estimate of the difference in climate consequences and air quality impacts between the proposed mine expansion and the no action alternative.

But even for the 108.7 million tons of upstream and downstream greenhouse gas emissions that the EA does quantify and report, BLM fails to provide a meaningful analysis of the actual, real-world climate

¹ Our organizations may separately and independently submit other comments on other issues raised by the EA.

² BLM, *Environmental Assessment for the Peabody Twentymile Coal LLC Lease-by-Application COC78449* at 1, 7 (2018) [hereinafter EA].

³ EA at 1, 24, 34.

⁴ EA at 35.

⁵ See EA at Appendix C, Air Quality Impact Analysis, p.20.

⁶ EA at 9.

⁷ See EA at Appendix C, Air Quality Impact Analysis, p.20, calculating downstream emissions based only on an assumed 3,743,200 tons of saleable coal.

damages those emissions will produce. In particular, BLM refuses to apply the social cost of greenhouse gas metrics to monetize the climate damages of the project. Consequently, BLM misleadingly dismisses the 108.7 million metric tons of greenhouse gases per year emitted from the proposed project as just 0.002% of global emissions.⁸ Had BLM applied the social cost of greenhouse gas metrics, however, the agency would have found that 108.7 million metric tons of greenhouse gases per year will generate climate damages worth over \$6 billion per year.⁹

We respectfully submit these comments on BLM's refusal to use the social cost of greenhouse gas metrics to monetize the climate effects of the proposed coal lease extension. In particular, BLM has violated its obligations under the National Environmental Policy Act (NEPA) because:

1. NEPA requires agencies to fully and accurately analyze and disclose to the public the environmental, public health, and social welfare differences between alternatives. The social cost of greenhouse gases is the best available tool to compare the climate impacts of alternatives.
2. NEPA requires agencies to assess the impacts of emissions, including an assessment of their significance. BLM asserts that it is impossible to assess the impacts of the project's greenhouse gas emissions, or the significance of those impacts. However, the social cost of greenhouse gases metric is designed to measure marginal additional damages and is therefore an appropriate and available tool to assess the significance of the emissions from a project like the proposed lease extension. The social cost of greenhouse gas metrics can apply to any analysis of significant climate impacts, and is not limited to regulatory analysis. Monetizing climate damages will directly contextualize the significance of emissions from the project.
3. The EA monetizes a number of other effects of the project, including mine output. Because the EA monetizes the alleged economic benefits of the project, it is arbitrarily inconsistent to fail to monetize the climate costs of the project.
4. Executive Order 13,783 does not bar agencies from using the same methodology and inputs applied by the Interagency Working Group (IWG) to develop its best estimates of social cost of greenhouse gases and, in fact, by requiring agencies to use best practices, the Executive Order would point agencies toward the same or higher values of global climate damages as calculated by the IWG.
5. BLM must assess the significance of climate damages from not just carbon dioxide emissions but also methane and nitrous oxide emissions, and so BLM should use the social cost of methane and nitrous oxide metrics as well as the social cost of carbon metrics.

We explain each of these points in turn below.

I. BLM Should Monetize the Social Cost of Greenhouse Gases in its EA

The National Environmental Policy Act (NEPA), the statute under which environmental impact statements are required, directs agencies to fully and accurately analyze the environmental, public

⁸ EA at 35.

⁹ The proposed mine expansion will extend the mine's remaining life from 9 years to 11 years. Therefore, the net increase in emissions from coal extracted under this mine expansion will presumably occur in about the years 2028-2029. The central estimate for the social cost of carbon for year 2028 emissions is \$49 in 2007\$. Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Update of the Social Cost of Carbon* 25 (2016). Using the CPI inflation calculator, \$49 in 2007\$ is worth about \$59.68 in 2017\$. 108.7 million tons CO₂e * \$59/ton = \$6.4 billion in climate damages for year 2028 emissions. This calculation in no way endorses BLM's quantification of emissions as accurate or complete. In a proper cost-benefit analysis, future costs and benefits would be discounted to present value.

health, and social welfare differences between proposed alternatives, and to contextualize that information for decision-makers and the public. NEPA requires a more searching analysis than merely disclosing the amount of pollution. Rather, BLM must examine the “ecological[,]... economic, [and] social” impacts of those emissions, including an assessment of their “significance.”¹⁰ By failing to use available tools, such as the social cost of carbon, to analyze the significance of emissions, BLM violated NEPA.

Monetizing Climate Damages Fulfills the Obligations and Goals of NEPA

When a project has climate consequences that must be assessed under NEPA, monetizing the climate damages fulfills an agency’s legal obligations under NEPA in ways that simple quantification of tons of greenhouse gas emissions cannot. NEPA requires “hard look” consideration of beneficial and adverse effects of each alternative for major federal government actions. The U.S. Supreme Court has called the disclosure of impacts the “key requirement of NEPA,” and held that agencies must “consider and disclose the *actual environmental effects*” of a proposed project in a way that “brings those effects to bear on [the agency’s] decisions.”¹¹ Courts have repeatedly concluded that an environmental impact statement must disclose relevant climate effects.¹² NEPA requires “a reasonably thorough discussion of the significant aspects of the probable environmental consequences,” to “foster both informed decisionmaking and informed public participation.”¹³ In particular, “[t]he impact of greenhouse gas emissions on climate change is precisely the kind of cumulative impact analysis that NEPA requires,” and it is arbitrary to fail to “provide the necessary contextual information about the cumulative and incremental environmental impacts.”¹⁴ Furthermore, the analyses included in environmental assessments and impact statements “cannot be misleading.”¹⁵ An agency must provide sufficient informational context to ensure that decisionmakers and the public will not misunderstand or overlook the magnitude of a proposed action’s climate risks compared to the no action alternative. As this section explains, by only quantifying the volume of greenhouse gas emissions, agencies fail to assess and disclose the actual climate consequences of an action and misleadingly present information in ways that will cause decisionmakers and the public to overlook important climate consequences. Using the social cost of greenhouse gas metrics to monetize climate damages fulfills NEPA’s legal obligations in ways that quantification alone cannot.

¹⁰ 40 C.F.R. §§ 1508.8(b), 1502.16(a)-(b).

¹¹ *Baltimore Gas & Elec. Co. v. Natural Res. Def. Council*, 462 U.S. 87, 96 (1983) (emphasis added); see also 40 C.F.R. § 1508.8(b) (requiring assessment of the “ecological,” “economic,” “social,” and “health” “effects”) (emphasis added).

¹² As the Ninth Circuit has held: “[T]he fact that climate change is largely a global phenomenon that includes actions that are outside of [the agency’s] control . . . does not release the agency from the duty of assessing the effects of its actions on global warming within the context of other actions that also affect global warming.” *Ctr. for Biological Diversity v. Nat’l Highway Traffic Safety Admin.*, 538 F.3d 1172, 1217 (9th Cir. 2008); see also *Border Power Plant Working Grp. v. U.S. Dep’t of Energy*, 260 F. Supp. 2d 997, 1028-29 (S.D. Cal. 2003) (failure to disclose project’s indirect carbon dioxide emissions violates NEPA).

¹³ *Ctr. for Biological Diversity*, 538 F.3d at 1194 (citations omitted).

¹⁴ *Id.* at 1217.

¹⁵ *High Country Conservation Advocates v. U.S. Forest Service*, 52 F. Supp. 3d 1174, 1182 (D. Colo. 2014); accord. *Johnston v. Davis*, 698 F.2d 1088, 1094-95 (10th Cir. 1983) (disapproving of “misleading” statements resulting in “an unreasonable comparison of alternatives”); *Hughes River Watershed Conservancy v. Glickman*, 81 F.3d 437, 446 (4th Cir. 1996) (“For an EIS to serve these functions” of taking a hard look and allowing the public to play a role in decisionmaking, “it is essential that the EIS not be based on misleading economic assumptions”); see also *Sierra Club v. Sigler*, 695 F.2d 957, 979 (5th Cir. 1983) (holding that an agency’s “skewed cost-benefit analysis” was “deficient under NEPA”); see generally *Bus. Roundtable v. SEC*, 647 F.3d 1144, 1148-49 (D.C. Cir. 2011) (criticizing an agency for “inconsistently and opportunistically fram[ing] the costs and benefits of the rule” and for “fail[ing] adequately to quantify the certain costs or toe explain why those costs could not be quantified”).

BLM Must Assess Actual Incremental Climate Impacts, Not Just the Volume of Emissions

The tons of greenhouse gases emitted by a project are not the “actual environmental effects” under NEPA. Rather, the actual effects and relevant factors are the incremental climate impacts caused by those emissions, including:¹⁶

- property lost or damaged by sea-level rise, coastal storms, flooding, and other extreme weather events, as well as the cost of protecting vulnerable property and the cost of resettlement following property losses;
- changes in energy demand, from temperature-related changes to the demand for cooling and heating;
- lost productivity and other impacts to agriculture, forestry, and fisheries, due to alterations in temperature, precipitation, CO₂ fertilization, and other climate effects;
- human health impacts, including cardiovascular and respiratory mortality from heat-related illnesses, changing disease vectors like malaria and dengue fever, increased diarrhea, and changes in associated pollution;
- changes in fresh water availability;
- ecosystem service impacts;
- impacts to outdoor recreation and other non-market amenities; and
- catastrophic impacts, including potentially rapid sea-level rise, damages at very high temperatures, or unknown events.

Even in combination with a general, qualitative discussion of climate change, by calculating only the tons of greenhouse gases emitted or a percentage comparison to sectoral, regional, or national emissions, an agency fails to meaningfully assess the actual incremental impacts to property, human health, productivity, and so forth.¹⁷ An agency therefore falls short of its legal obligations and statutory objectives by focusing just on volume estimates. Similarly, courts have held that merely quantifying the acres of timber to be harvested or the miles of road to be constructed does not constitute a “description of *actual* environmental effects,” even when paired with a qualitative “list of environmental concerns

¹⁶ These impacts are all included to some degree in the three integrated assessment models (IAMs) used by the IWG (namely, the DICE, FUND, and PAGE models), though some impacts are modeled incompletely, and many other important damage categories are currently omitted from these IAMs. *Compare* Interagency Working Group on the Social Cost of Carbon, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis* at 6-8, 29-33 (2010), <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf> [hereinafter 2010 TSD]; with Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014), http://costofcarbon.org/files/Omitted_Damages_Whats_Missing_From_the_Social_Cost_of_Carbon.pdf. For other lists of actual climate effects, including air quality mortality, extreme temperature mortality, lost labor productivity, harmful algal blooms, spread of west Nile virus, damage to roads and other infrastructure, effects on urban drainage, damage to coastal property, electricity demand and supply effects, water supply and quality effects, inland flooding, lost winter recreation, effects on agriculture and fish, lost ecosystem services from coral reefs, and wildfires, see EPA, *Multi-Model Framework for Quantitative Sectoral Impacts Analysis: A Technical Report for the Fourth National Climate Assessment* (2017); U.S. Global Change Research Program, *Climate Science Special Report: Fourth National Climate Assessment* (2017); EPA, *Climate Change in the United States: Benefits of Global Action* (2015); Union of Concerned Scientists, *Underwater: Rising Seas, Chronic Floods, and the Implications for U.S. Coastal Real Estate* (2018).

¹⁷ See *High Country*, 52 F. Supp. 3d at 1190 (“Beyond quantifying the amount of emissions relative to state and national emissions and giving general discussion to the impacts of global climate change, [the agencies] did not discuss the impacts caused by these emissions.”); *Mont. Env’tl. Info. Ctr. v. U.S. Office of Surface Mining*, 274 F. Supp. 3d 1074, 1096–99 (D. Mont. 2017) (rejecting the argument that the agency “reasonably considered the impact of greenhouse gas emissions by quantifying the emissions which would be released if the [coal] mine expansion is approved, and comparing that amount to the net emissions of the United States”).

such as air quality, water quality, and endangered species,” when the agency fails to assess “the degree that each factor will be impacted.”¹⁸

By monetizing climate damages using the social cost of greenhouse gas metrics, BLM can satisfy NEPA’s mandate to analyze and disclose to the public the actual effects of emissions and their significance. The social cost of greenhouse gas methodology calculates how the emission of an additional unit of greenhouse gases affects atmospheric greenhouse concentrations, how that change in atmospheric concentrations changes temperature, and how that change in temperature incrementally contributes to the above list of economic damages, including property damages, energy demand effects, lost agricultural productivity, human mortality and morbidity, lost ecosystem services and non-market amenities, and so forth.¹⁹ BLM is incorrect in asserting that “it is not possible to attribute a particular climate impact in any given region to GHG emissions from a particular source.”²⁰ The social cost of greenhouse gas tool in fact does allow agencies to consider the actual effects of emissions and their significance in ways that merely providing a quantitative estimate of the volume of emissions cannot.

Climate Damages Depend on Stock and Flow, But Volume Estimates Only Measure Flow

The climate damage generated by each additional ton of greenhouse gas emissions depends on the background concentration of greenhouse gases in the global atmosphere. Once emitted, greenhouse gases can linger in the atmosphere for centuries, building up the concentration of radiative-forcing pollution and affecting the climate in cumulative, non-linear ways.²¹ As physical and economic systems become increasingly stressed by climate change, each marginal additional ton of emissions has a greater, non-linear impact. The climate damages generated by a given amount of greenhouse pollution is therefore a function not just of the pollution’s total volume but also the year of emission, and with every passing year an additional ton of emissions inflicts greater damage.²²

As a result, focusing just on the volume or rate of emissions is insufficient to reveal the incremental effect on the climate. The change in the rate of emissions (flow) must be assessed given the background concentration of emissions (stock). A percent comparison to national emissions is perhaps even more misleading. For example, a project that adds 23 million additional tons per year of carbon dioxide would have contributed to 0.43% of total U.S. carbon dioxide emissions in the year 2012.²³ In the year 2014, that same project with the same carbon pollution would have contributed to just 0.41% of total U.S. carbon dioxide emissions—a seemingly smaller relative effect, since the total amount of U.S. emissions increased from 2012 to 2014.²⁴ However, because of rising background concentrations of global

¹⁸ *Klamath-Siskiyou Wildlands Ctr. v. Bureau of Land Mgmt.*, 387 F.3d 989, 995 (9th Cir. 2004) (“A calculation of the total number of acres to be harvested in the watershed is . . . not a sufficient description of the actual environmental effects that can be expected from logging those acres.”); see also *Oregon Natural Res. Council v. Bureau of Land Mgmt.*, 470 F.3d 818 (9th Cir. 2006).

¹⁹ 2010 TSD, *supra* note 16, at 5.

²⁰ EA at 27. To the extent BLM is suggesting that NEPA only requires assessing impacts to the region (“in any given region”), that is incorrect, since NEPA requires a global perspective. 42 U.S.C. § 4332(2)(f) (“all agencies of the Federal Government shall . . . recognize the worldwide and long-range character of environmental problems.”). Elsewhere, BLM also says that “it is not possible to identify specific local, regional, or global climate change impacts based on potential GHG emissions from any specific project’s incremental contributions.” This is also inaccurate, since the social cost of greenhouse gas metric can predict global monetized damages.

²¹ Carbon dioxide also has cumulative effects on ocean acidification, in addition to cumulative radiative-forcing effects.

²² See 2010 TSD, *supra* note 16, at 33 (explaining that the social cost of greenhouse gas estimates grow over time).

²³ Total U.S. carbon dioxide emissions in 2012 were 5,366.7 million metric tons (for all greenhouse gases, emissions were 6,529 MMT CO₂ eq). See EPA, *Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2016* at ES-6, tbl. ES-2 (2018).

²⁴ Total U.S. carbon dioxide emissions in 2014 were 5,568.8 million metric tons (and for all greenhouse gases, 6,763 MMT CO₂ eq.) *Id.*

greenhouse gas stock, and because of growing stresses in physical and economic systems, the marginal climate damages per ton of carbon dioxide (as measured by the social cost of carbon) increased from \$33 in 2012 to \$35 in 2014 (in 2007\$).²⁵ Consequently, those 23 million additional tons would have caused marginal climate damages costing \$759 million in the year 2012, but by 2014 that same 23 million tons would have caused \$805 million in climate damages. To summarize: the percent comparison to national emissions misleadingly implied that a project adding 23 million more tons of carbon dioxide would have a relatively less significant effect in 2014 than in 2012, whereas monetizing climate damages using the social cost of greenhouse gases would accurately reveal that the emissions in 2014 were much more damaging than the emissions in 2012—almost \$50 million more. This example illustrates why the kind of percentage comparisons that BLM employs in this EA²⁶ are misleading.

Capturing how marginal climate damages change as the background concentration changes is especially important because NEPA requires assessing both present and future impacts.²⁷ Different project alternatives can have different greenhouse gas consequences over time. Most simply, different alternatives could have different start dates or other consequential changes in timing. For example, BLM does not seriously consider an option to delay the coal lease, but such an alternative could significantly change the climate consequences of leasing activity. For the reasons explained above, calculating volumes or percentages is insufficient to accurately compare the climate damages of project alternatives with varying greenhouse gas emissions over time.

By factoring in projections of the increasing global stock of greenhouse gases as well as increasing stresses to physical and economic systems, the social cost of greenhouse gas metrics enable accurate and transparent comparisons of projects with varying greenhouse gas emissions over time.

Monetization Provides the Required Informational Context that Volume Estimates Lack

NEPA requires sufficient informational context. Yet without proper context, numbers like a 1.6% percent of total U.S. emissions or 0.002% of global emissions²⁸ will be misinterpreted by people as meaningless, as practically zero. Indeed, in a country of over 300 million people and over 6.5 billion tons of annual greenhouse gas emissions, it is far too easy to make highly significant effects appear relatively “miniscule.” For example, presenting all weather-related deaths as less than 0.1% of total U.S. deaths makes the risk of death by weather event sound trivial, but in fact that figure represents over 2,000 premature deaths per year²⁹—hardly an insignificant figure.³⁰

²⁵ Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Support Document: Technical Update of the Social Cost of Carbon for Regulatory Impact Analysis* at 25 tbl. A1 (2016) (calculating the central estimate at a 3% discount rate), https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/scc_tsd_final_clean_8_26_16.pdf [hereinafter 2016 TSD].

²⁶ EA at 34-35.

²⁷ NEPA requires agencies to weigh the “relationship between local short-term uses of man’s environment and the maintenance and enhancement of long-term productivity,” as well as “any irreversible and irretrievable commitments of resources.” 42 U.S.C. § 4332(2)(C).

²⁸ EA at 34.

²⁹ *Compare* Nat’l Ctr. for Health Stat., Ctrs. for Disease Control & Prevention, *Death Attributed to Heat, Cold, and Other Weather Events in the United States, 2006-2010* at 1 (2014) (reporting about 2000 weather-related deaths per year) *with* Nat’l Ctr. for Health Stat., *Deaths and Mortality*, <https://www.cdc.gov/nchs/fastats/deaths.htm> (reporting about 2.7 million U.S. deaths per year total).

³⁰ The public willingness to pay to avoid mortality is typically estimated at around \$9.6 million (in 2016\$). E.g., 83 Fed. Reg. 12,086, 12,098 (Mar. 19, 2018) (U.S. Coast Guard rule using the Department of Transportation’s value of statistical life in a recent analysis of safety regulations). Losing 2,000 lives prematurely to weather-related events is equivalent to a loss of public welfare worth over \$19 billion per year.

Economic theory explains why monetization is a much better tool than volume estimates or percent comparisons to provide the necessary contextual information on climate damages. For example, many decisionmakers and interested citizens would wrongly reduce down to zero the climate risks associated with 0.002% of global emissions,³¹ simply due to the leading zero before the decimal in that percentage. As Professor Cass Sunstein has explained—drawing from the work of recent Nobel laureate economist Richard Thaler—a well-documented mental heuristic called “probability neglect” causes people to irrationally reduce small probability risks entirely down to zero.³² People have significant “difficulty understanding a host of numerical concepts, especially risks and probabilities.”³³ Characterizing an annual contribution of 107.78 MMTCO₂e from downstream emissions as just 1.6% of U.S. emissions misleadingly makes the climate impacts appear vanishingly small. By comparison, by applying the Interagency Working Group’s estimates of the social cost of greenhouse gases, decisionmakers and the public can readily comprehend that a 108 million ton increase in greenhouse gas emissions will generate over \$6 billion in climate damages per year.³⁴

Similarly, many people will be unable to distinguish the significance of project alternatives or scenario analyses with different emissions: for example, whether the 22,952 ton per year increase in methane emissions³⁵ over the no action alternative significant or not. As the Environmental Protection Agency’s website explains, “abstract measurements” of so many tons of greenhouse gases can be rather inscrutable for the public, unless “translat[ed] . . . into concrete terms you can understand.”³⁶ Abstract volume estimates fail to give people the required informational context due to another well-documented mental heuristic called “scope neglect.” Scope neglect, as explained by Nobel laureate Daniel Kahneman, among others, causes people to ignore the size of a problem when estimating the value of addressing the problem. For example, in one often-cited study, subjects were unable to meaningfully distinguish between the value of saving 2,000 migratory birds from drowning in uncovered oil ponds, as compared to saving 20,000 birds.³⁷

Scope neglect means many decisionmakers and members of the public would be unable to meaningfully distinguish between the climate risks of 22,952 tons of methane or 107 million tons per year of carbon dioxide. While decisionmakers and the public certainly can discern that the numbers are not zero and that one number is higher, without any context it may be difficult to weigh the relative magnitude of the climate risks. In contrast, the different climate risks would have been readily discernible through application of the social cost of greenhouse gas metrics. In this example, while an increase of 22,952 tons of methane may seem trivial—elsewhere, the EA characterizes all direct and indirect emissions as

³¹ EA at 35.

³² Cass R. Sunstein, *Probability Neglect: Emotions, Worst Cases, and Law*, 112 Yale L. J. 61, 63, 72 (2002).

³³ Valerie Reyna & Charles Brainerd, *Numeracy, Ratio Bias, and Denominator Neglect in Judgments of Risk and Probability*, 18 Learning & Individual Differences 89 (2007).

³⁴ See *supra* note 9 for this calculation.

³⁵ EA at Appendix Table 4.

³⁶ EPA, *Greenhouse Gas Equivalencies Calculator*. Available at <https://web.archive.org/web/20180212182940/https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator> (last updated Sept. 2017) (“Did you ever wonder what reducing carbon dioxide (CO₂) emissions by 1 million metric tons means in everyday terms? The greenhouse gas equivalencies calculator can help you understand just that, translating abstract measurements into concrete terms you can understand.”).

³⁷ Daniel Kahneman et al., *Economic Preferences or Attitude Expressions? An Analysis of Dollar Responses to Public Issues*, 19 J. Risk & Uncertainty 203, 212-213 (1999).

just 0.013% of total U.S. emissions³⁸—in fact those additional tons of methane will cause over \$40 million per year in climate damages.³⁹

In general, non-monetized effects are often irrationally treated as worthless.⁴⁰ On several occasions, courts have struck down administrative decisions for failing to give weight to non-monetized effects.⁴¹ Most relevantly, in *Center for Biological Diversity v. NHTSA*, the U.S. Court of Appeals for the Ninth Circuit found it arbitrary and capricious to give zero value “to the most significant benefit of more stringent [fuel economy] standards: reduction in carbon emissions.”⁴² Monetizing climate damages provides the informational context required by NEPA, whereas a simple tally of emissions volume and rote, qualitative, generic description of climate change are misleading and fail to give the public and decisionmakers the required information about the magnitude of discrete climate effects.⁴³

Climate Effects Must Be Monetized If Other Costs and Benefits Are Monetized

Though NEPA does not require a full and formal cost-benefit analysis,⁴⁴ agencies’ approaches to assessing costs and benefits must be balanced and reasonable. Courts have warned agencies, for example, that “[e]ven though NEPA does not require a cost-benefit analysis,” an agency cannot selectively monetize benefits in support of its decision while refusing to monetize the costs of its action.⁴⁵

In *High Country Conservation Advocates v. Forest Service*, the U.S. District Court of Colorado found that it was “arbitrary and capricious to quantify the *benefits* of the lease modifications and then explain that a similar analysis of the *costs* was impossible when such an analysis was in fact possible.”⁴⁶ The court explained that, to support a decision on coal mining activity, the agencies had “weighed several specific economic benefits—coal recovered, payroll, associated purchases of supplies and services, and royalties,” but arbitrarily failed to monetized climate costs using the readily available social cost of carbon protocol.⁴⁷ Similarly, in *Montana Environmental Information Center v. Office of Surface Mining*

³⁸ EA at 34.

³⁹ Interagency Working Group, TSD Addendum at 16 (2016) (giving a central estimate of the social cost of methane of \$1500 for year 2028 emissions in 2007\$; converted to current dollars, the value is \$1870).

⁴⁰ Richard Revesz, *Quantifying Regulatory Benefits*, 102 Cal. L. Rev. 1424, 1434-35, 1442 (2014).

⁴¹ See *id.* at 1428, 1434.

⁴² 538 F.3d at 1199.

⁴³ See 42 U.S.C. § 4332(2)(B) (requiring agencies to “identify and develop methods and procedures . . . which will insure that presently unquantified environmental amenities and values may be given appropriate consideration in decisionmaking along with economic and technical considerations”).

⁴⁴ 40 C.F.R. § 1502.23 (“[T]he weighing of the merits and drawbacks of the various alternatives need not be displayed in a monetary cost-benefit analysis.”); *but see e.g., Sierra Club v. Sigler*, 695 F.2d 957, 978-79 (5th Cir. 1983) (holding that NEPA “mandates at least a broad, informal cost-benefit analysis,” and so agencies must “fully and accurately” and “objectively” assess environmental, economic, and technical costs); *Chelsea Neighborhood Ass’ns v. U.S. Postal Serv.*, 516 F.2d 378, 387 (2d Cir. 1975) (“NEPA, in effect, requires a broadly defined cost-benefit analysis of major federal activities.”); *Calvert Cliffs’ Coordinating Comm. v. U.S. Atomic Energy Comm’n*, 449 F.2d 1109, 1113 (D.C. Cir. 1971) (“NEPA mandates a rather finely tuned and ‘systematic’ balancing analysis” of “environmental costs” against “economic and technical benefits”); *Nat’l Wildlife Fed. v. Marsh*, 568 F. Supp. 985, 1000 (D.D.C. 1983) (“The cost-benefit analysis of NEPA is concerned primarily with environmental costs. . . . A court may examine the cost-benefit analysis only as it bears upon the function of insuring that the agency has examined the environmental consequences of a proposed project.”); *High Country*, 52 F.Supp.3d at 1191 (holding that NEPA does not require cost-benefit analysis, although monetizing benefits but not costs is arbitrary and capricious).

⁴⁵ *High Country Conservation Advocates*, 52 F. Supp. 3d at 1191; *accord. MEIC v. Office of Surface Mining*, 274 F. Supp. 3d at 1094-99 (holding it was arbitrary for the agency to quantify benefits in an EIS while failing to use the social cost of carbon to quantify costs, as well as arbitrary to imply there would be no effects from greenhouse gas emissions).

⁴⁶ 52 F. Supp. 3d at 1191.

⁴⁷ *Id.*

(*MEIC v. OSM*), the U.S. District Court of Montana followed the lead set by *High Country* and likewise held an environmental assessment to be arbitrary and capricious because it quantified the benefits of action (such as employment payroll, tax revenue, and royalties) while failing to use the social cost of carbon to quantify the costs.⁴⁸

High Country and *MEIC v. OSM* are the latest applications of a broader line of case law in which courts find it arbitrary and capricious to apply inconsistent protocols for analyzing some effects compared to others, especially when the inconsistency obscures some of the most significant effects.⁴⁹ For example, in *Center for Biological Diversity v. National Highway Traffic Safety Administration*, the U.S. Court of Appeals for the Ninth Circuit ruled that, because the agency had monetized other uncertain costs and benefits of its vehicle fuel efficiency standard—like traffic congestion and noise costs—its “decision not to monetize the benefit of carbon emissions reduction was arbitrary and capricious.”⁵⁰ Specifically, it was arbitrary to “assign[] no value to *the most significant benefit* of more stringent [vehicle fuel efficiency] standards: reduction in carbon emissions.”⁵¹ When an agency bases a decision on cost-benefit analysis, it is arbitrary to “put a thumb on the scale by undervaluing the benefits and overvaluing the costs.”⁵² Similarly, the U.S. Court of Appeals for the District of Columbia Circuit has chastised agencies for “inconsistently and opportunistically fram[ing] the costs and benefits of the rule [and] fail[ing] adequately to quantify certain costs or to explain why those costs could not be quantified”⁵³; and the U.S. Court of Appeals for the Tenth Circuit has remanded an environmental impact statement because “unrealistic” assumptions “misleading[ly]” skewed comparison of the project’s positive and negative effects.⁵⁴

Here, the EA monetizes direct, indirect, and induced economic benefits similar to those highlighted in *High Country* and *MEIC*, including hundreds of millions of dollars in output, earning, royalties, and taxes.⁵⁵ BLM seemingly tries to skirt the precedent set by *MEIC v. OSM* by identifying these economic benefits as “economic impacts.”⁵⁶ However, in *MEIC v. OSM*, the District Court of the District of Montana dismissed this argument as “a distinction without a difference.”⁵⁷ Despite BLM’s attempts to use terminology to distinguish the impacts it wants to monetize from those impacts it would prefer not to monetize, NEPA regulations group all these impacts under the same category of “effects”: economic and social impacts are listed as “effects” alongside ecological and health impacts, and all these effects must be discussed in as much detail as possible in an environmental impact statement.⁵⁸ It is arbitrary to

⁴⁸ 274 F. Supp. 3d at 1094-99 (also holding that it was arbitrary to imply that there would be zero effects from greenhouse gas emissions).

⁴⁹ Other cases from different courts that have declined to rule against failures to use the social cost of carbon in NEPA analyses are all distinguishable by the scale of the action or by whether other effects were quantified and monetized in the analysis. See *League of Wilderness Defenders v. Connaughton*, No. 3:12-cv-02271-HZ (D. Ore., Dec. 9, 2014); *EarthReports v. FERC*, 15-1127, (D.C. Cir. July 15, 2016); *WildEarth Guardians v. Zinke*, 1:16-CV-00605-RJ, at 23-24, (D. N.M. Feb. 16, 2017).

⁵⁰ 538 F.3d 1172, 1203 (9th Cir. 2008).

⁵¹ *Id.* at 1199.

⁵² *Id.* at 1198.

⁵³ *Bus. Roundtable v. SCC*, 647 F.3d 1144, 1148-49 (D.C. Cir. 2011)

⁵⁴ *Johnston v. Davis*, 698 F.2d 1088, 1094–95 (10th Cir. 1983)

⁵⁵ EA at 50-51.

⁵⁶ EA at 28-29 (“The EA says: “Any increased economic activity, in terms of revenue, employment, labor income, total value added, and output, that is expected to occur with the proposed action is simply an economic impact, rather than an economic benefit, inasmuch as such impacts might be viewed by another person as negative or undesirable impacts due to potential increase in local population, competition for jobs, and concerns that changes in population would change the quality of the local community.”).

⁵⁷ 274 F. Supp. 3d at 1096, n.9.

⁵⁸ 40 C.F.R. §1508.8.

apply inconsistent protocols for analysis of some effects compared to others, and to monetize some effects but not others that are equally monetizeable.

Moreover, the EA calculates “output” and both directly reports that figure as an economic impact and uses the figure as an input in calculating other economic benefits like income and government revenue.⁵⁹ The calculation of output is based on coal production multiplied by the spot price of coal.⁶⁰ In a competitive market, like for coal, the market price reflects aggregate willingness to pay based on social utility. Therefore, in calculating revenue, BLM has presented a monetized estimate of the supposed social benefits of the fossil fuel development under the proposed action. Consequently, BLM must also use readily available tools to monetize the social costs of the fossil fuel development under the proposed action. It is arbitrary to apply inconsistent protocols for analysis of some effects compared to others, and to monetize some effects but not others that are equally monetizeable.

II. The Social Cost of Greenhouse Gas Metric Is Appropriate for an EIS with Emissions of this Magnitude

The EA claims that “it is not possible to attribute a particular climate impact in any given region to GHG emissions from a particular source.”⁶¹ The EA further asserts that “the SCC protocol does not measure the actual incremental impacts of a project on the environment and does not include all damages or benefits from carbon emissions.” However, BLM is wrong: the social cost of greenhouse gas protocol is such a tool to monetize the incremental climate impacts of specific projects.

Monetization Is Appropriate and Useful in Any Decision with Significant Climate Impacts, and Its Use Should Not Be Limited to Regulatory Analyses

Though the federal Interagency Working Group on the Social Cost of Greenhouse Gases originally developed its estimates of the social cost of greenhouse gases to harmonize the metrics used by agencies in their various regulatory impact analyses, there is nothing in the numbers’ development that would limit applications to other decisionmaking contexts. The social cost of greenhouse gases measures the marginal cost of any additional unit of greenhouse gases emitted into the atmosphere. The government action that precipitated a particular unit of emissions—whether a regulation, the granting of a permit, or a project approval—is irrelevant to the marginal climate damages caused by the emissions. Whether emitted by a leaking pipeline or the fossil fuel extraction process, whether emitted because of a regulation or a resource management decision, whether emitted in Colorado or Maine or anywhere else, the marginal climate damages per unit of emissions remain the same. Indeed, the social cost of greenhouse gases has been used by many federal and state agencies in environmental impact analyses⁶² and in resource management decisions.⁶³

⁵⁹ EA at 50.

⁶⁰ EA at 50.

⁶¹ EA at 27; *see also id.* (“it is not possible to identify specific local, regional, or global climate change impacts based on potential GHG emissions from any specific project’s incremental contributions.”).

⁶² For example, in August 2017, the Bureau of Ocean Energy Management called the social cost of carbon “a useful measure to assess the benefits of CO2 reductions and inform agency decisions,” and applied the metric in an environmental impact statement to monetize the emissions difference of about 5 million metric tons per year between the proposed oil and gas development project and the no-action baseline, *Draft Environmental Impact Statement—Liberty Development Project in the Beaufort Sea, Alaska* at 3-129, 4-50 (2017). More generally, agencies have used IWG’s social cost of greenhouse gas estimates not only in scores of rulemakings but also in NEPA analyses for resource management decisions. *See* Peter Howard & Jason Schwartz, *Think Global: International Reciprocity as Justification for a Global Social Cost of Carbon*, 42 *Columbia J. Env’tl. L.* 203, 270-84 (2017) (listing all uses by federal agencies through July 2016).

The Social Cost of Greenhouse Gas Metrics Provides a Tool to Assess the Significance of Individual Physical Impacts

The social cost of greenhouse gas methodology is well suited to measure the marginal climate damages of individual projects. These protocols were developed to assess the cost of actions with “marginal” impacts on cumulative global emissions, and the metrics estimate the dollar figure of damages for one extra unit of greenhouse gas emissions. This marginal cost is calculated using integrated assessment models. These models translate emissions into changes in atmospheric greenhouse concentrations, atmospheric concentrations into changes in temperature, and changes in temperature into economic damages. A range of plausible socio-economic and emissions trajectories are used to account for the scope of potential scenarios and circumstances that may actually result in the coming years and decades. The marginal cost is attained by first running the models using a baseline emissions trajectory, and then running the same models again with one additional unit of emissions. The difference in damages between the two runs is the marginal cost of one additional unit. The approach assumes that the marginal damages from increased emissions will remain constant for small emissions increases relative to gross global emissions. In other words, the monetization tools are in fact perfectly suited to measuring the marginal effects of individual projects or other discrete agency actions.

Some of the incremental impacts on the environment that the social cost of greenhouse gas protocol captures—and which the EA fails to meaningfully analyze—include property lost or damaged; impacts to agriculture, forestry, and fisheries; impacts to human health; changes in fresh water availability; ecosystem service impacts; impacts to outdoor recreation and other non-market amenities; and some catastrophic impacts, including potentially rapid sea-level rise, damages at very high temperatures, or unknown events.⁶⁴ A key advantage of using the social cost of greenhouse gas tool is that each physical impact—such as sea-level rise and increasing temperatures—need not be assessed in isolation. Instead, the social cost of greenhouse gas tool conveniently groups together the multitude of climate impacts and, consistent with NEPA regulations,⁶⁵ enables agencies to assess whether all those impacts are cumulatively significant and to then compare those impacts with other impacts or alternatives using a common metric.

⁶³ States have used the social cost of greenhouse gases in decisions about electricity planning. See Iliana Paul et al., *The Social Cost of Greenhouse Gases and State Policy: A Frequently Asked Questions Guide* (Policy Integrity Report, 2017), http://policyintegrity.org/files/publications/SCC_State_Guidance.pdf.

⁶⁴ These impacts are all included to some degree in the three integrated assessment models (IAMs) used by the IWG (namely, the DICE, FUND, and PAGE models), though some impacts are modeled incompletely, and many other important damage categories are currently omitted from these IAMs. Compare Interagency Working Group on the Social Cost of Carbon, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis* at 6-8, 29-33 (2010), <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf> [hereinafter 2010 TSD]; with Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014), http://costofcarbon.org/files/Omitted_Damages_Whats_Missing_From_the_Social_Cost_of_Carbon.pdf. For other lists of actual climate effects, including air quality mortality, extreme temperature mortality, lost labor productivity, harmful algal blooms, spread of west nile virus, damage to roads and other infrastructure, effects on urban drainage, damage to coastal property, electricity demand and supply effects, water supply and quality effects, inland flooding, lost winter recreation, effects on agriculture and fish, lost ecosystem services from coral reefs, and wildfires, see EPA, *Multi-Model Framework for Quantitative Sectoral Impacts Analysis: A Technical Report for the Fourth National Climate Assessment* (2017); U.S. Global Change Research Program, *Climate Science Special Report: Fourth National Climate Assessment* (2017); EPA, *Climate Change in the United States: Benefits of Global Action* (2015); Union of Concerned Scientists, *Underwater: Rising Seas, Chronic Floods, and the Implications for U.S. Coastal Real Estate* (2018).

⁶⁵ 40 C.F.R. § 1508.27(b)(7) (explaining that actions can be significant if related to individually insignificant but cumulatively significant impacts).

The Tons of Greenhouse Gas Emissions at Stake Here Are Clearly Significant

BLM quantifies the upstream and downstream greenhouse gas emissions from this project at over 108 million metric tons of carbon dioxide-equivalent emissions per year. Yet BLM refuses to take the straightforward next step of applying the social cost of greenhouse gas values to those quantified tons. In the EA, BLM implies that it does not monetize the effects of the project's downstream emissions because it will only contribute incrementally to the global concentration of greenhouse gases.⁶⁶

While there may not be a bright-line test for determining significance, the emissions BLM estimates for this project are clearly significant and warrant monetization. This is especially true since, once emissions have been quantified, the additional step of monetization through application of the Interagency Working Group's 2016 estimates only entails a simple arithmetic calculation.⁶⁷ It is difficult to understand how NEPA's mandate that an agency take a "hard look" at the environmental impacts of its actions can be satisfied if BLM fails to analyze the impacts of the greenhouse gas emissions that it quantifies.

In *High Country*, the District Court for the District of Colorado found that it was arbitrary for the Forest Service not to monetize the "1.23 million tons of carbon dioxide equivalent emissions [from methane] the West Elk mine emits annually."⁶⁸ That suggests a threshold for monetization far below the tons of greenhouse gases that BLM estimates are at stake here. In *MEIC v. OSM*, the District Court for the District of Montana found it was arbitrary for the Office of Surface Mining not to monetize the 23.16 million metric tons⁶⁹. In *Center for Biological Diversity*, the Ninth Circuit found that it was arbitrary for the Department of Transportation not to monetize the 35 million metric ton difference in lifetime emissions from increasing the fuel efficiency of motor vehicles:⁷⁰ given the estimated lifetime of vehicles sold in the years 2008-2011 (sometimes estimated at about 15 years on average), this could represent as little two million metric tons per year. In a recent environmental impact statement from the Bureau of Ocean Energy Management published in August 2017, the agency explained that the social cost of carbon was "a useful measure" to apply to a NEPA analysis of an action anticipated to have a difference in greenhouse gas emissions compared to the no-action baseline of about 25 million metric tons over a 5-year period,⁷¹ or about 5 million metric tons per year. BLM's estimates of emissions from this project greatly exceed those above cases where monetization of emissions has been found useful or legally required. The downstream emissions alone clearly warrant monetization.

Under any reasonable application of the social cost of greenhouse gas metrics, the emissions from the project will cause billions of dollars in climate damages. Tellingly, BLM had no problem concluding in its EA that it was appropriate to monetize, for example, the \$1.9 in coal excise tax revenues.⁷² A potential

⁶⁶ EA at 27. ("Research on climate change impacts is an emerging and rapidly evolving area of science, but given the lack of adequate analysis methods it is not possible to identify specific local, regional, or global climate change impacts based on potential GHG emissions from any specific project's incremental contributions to the global GHG burden. Moreover, specific levels of significance have not yet been established by regulatory agencies. Therefore, climate change analysis for the purpose of this analysis is limited to accounting for GHG emission changes that would contribute incrementally to climate change.").

⁶⁷ Agencies simply need to multiply their estimate of tons in each year by the IWG's 2016 values for the corresponding year of emissions (adjusted for inflation to current dollars). If the emissions change occurs in the future, agencies would then discount the products back to present value.

⁶⁸ 52 F. Supp. 3d at 1191 (quoting an e-mail comment on the draft statement for the quantification of tons).

⁶⁹ *MEIC v. Office of Surface Mining* at 36-37.

⁷⁰ 538 F.3d at 1187.

⁷¹ BOEM, *Liberty Development and Production Plan Draft EIS* at 3-129, 4,50 (2017) (89,940,000 minus 64,570,000 is about 25 million).

⁷² EA at Socioeconomic Report, p.13.

climate cost of billions of dollars is also significant, particularly in the context of a document the very purpose of which is to evaluate a project's *environmental* impacts.

Monetizing Climate Damages Is Appropriate and Useful Regardless of Whether Every Effect Can Be Monetized in a Full Cost-Benefit Analysis

BLM argues that without a complete cost-benefit analysis, including the “social benefits of the proposed action to society as a whole and other potential positive benefits,” applying the social cost of greenhouses gases would be “unbalanced, potentially inaccurate, and not useful in facilitating an authorized officer’s decision.”⁷³ BLM is wrong. To begin, while the agency does not define what it means by “social benefits” of the project or “other potential positive benefits,” basic economic theory dictates that the value of coal in the marketplace already is the best approximation of how much consumers value the welfare they derive from using the energy generated by coal. And the EA already includes several monetized metrics relating to the value of coal in the marketplace. BLM includes a calculation of “economic output” from the project, including about \$153 million per year in direct economic output,⁷⁴ calculated by multiplying the expected coal production by coal’s spot price. In short, BLM already discusses monetized values relating to the value to consumers of the coal to be mined, thereby capturing the social benefits of coal production.

Furthermore, monetizing one key impact still provides useful information for decisionmakers and the public even when monetizing other impacts is not feasible. The social cost of greenhouse gases enables a more accurate and transparent comparison of alternatives along the dimension of climate impacts even if other costs and benefits cannot be quantified, and “breakeven analysis” could provide a framework for making decisions when some effects but not others are monetized. Climate damages can and should be monetized even if other costs and benefits are harder to quantify or monetize and so must be discussed qualitatively. Many effects can readily be quantified and monetized, and agencies should generally do so when feasible; other effects, like water quality, are notoriously difficult to quantify and monetize, due to the geographically idiosyncratic nature of individual water bodies. Greenhouse gases, by comparison, have the same impact on climate change no matter where they are emitted, and those impacts are readily monetized using the social cost of greenhouse methodology. Regardless of whether all other effects can be monetized, using the social cost of greenhouse gases provides useful and necessary information to the public and decisionmakers. In particular, whether or not other effects are monetized, using the social cost of greenhouse gases will facilitate comparison between alternative options along the dimension of climate change. As discussed above, different alternatives could have varying greenhouse gas consequences over time, and monetization provides the best means of comparing project alternatives along the dimension of climate change.

Moreover, analytical frameworks exist to weigh qualitative effects alongside monetized effects. NEPA regulations, for example, first state that if there are “important qualitative considerations,” then the ultimate “weighing of the merits and drawbacks of the various alternatives” should not be displayed exclusively as a “monetary cost-benefit analysis.” Nevertheless, NEPA regulations further acknowledge that when monetization of costs and benefits is “relevant to the choice among environmentally different alternatives,” “that analysis” can be presented alongside “any analyses of unquantified environmental impacts, values, and amenities.”⁷⁵ In other words, the monetization of some impacts does not require the monetization of all impacts.

⁷³ EA at 28.

⁷⁴ *Id.* at 50.

⁷⁵ 40 C.F.R. § 1502.23.

The Office of Management and Budget's *Circular A-4*⁷⁶ guidance to agencies on conducting economic analysis also provides a framework for weighing monetized and qualitative costs and benefits, called break-even analysis:

It will not always be possible to express in monetary units all of the important benefits and costs. When it is not, the most efficient alternative will not necessarily be the one with the largest quantified and monetized net-benefit estimate. In such cases, you should exercise professional judgment in determining how important the non-quantified benefits or costs may be in the context of the overall analysis. If the non-quantified benefits and costs are likely to be important, you should carry out a "threshold" analysis to evaluate their significance. Threshold or "break-even" analysis answers the question, "How small could the value of the non-quantified benefits be (or how large would the value of the non-quantified costs need to be) before the rule would yield zero net benefits?" In addition to threshold analysis you should indicate, where possible, which non-quantified effects are most important and why.⁷⁷

Even without using something as formal as a break-even analysis, it is clear that monetizing climate damages provides useful information whether or not every effect can be monetized in a full cost-benefit analysis.

Omitted Categories of Damages Should Be Discussed Qualitatively

BLM faults the social cost of carbon for failing to include "all damages or benefits from carbon emissions."⁷⁸ Alleged benefits of carbon emissions, such as from increased fertilization, are in fact already included in the IWG's estimates and are probably even overstated in those estimates. Many of the assumptions about climate benefits built into the integrated assessment models used by the IWG are now outdated; for example, recent work demonstrates that the benefits to agriculture from climate change assumed by the developers of FUND are, in fact, far lower.⁷⁹ Other research has also shown that the predicted amenity benefits from climate change, like agricultural benefits, are also highly controversial.⁸⁰

As for omitted damages, there certainly are key damages, including catastrophic outcomes, that are not yet fully monetized in the IWG's social cost of greenhouse gas estimates. In fact, one reason that IWG published not only "central" estimates but also estimates from the 95th percentile of the distribution was to reflect that omitted damage categories could significantly increase the estimates. As noted above, the social cost of greenhouse gases should be seen as a conservative lower-bound estimate of the greenhouse gas impacts. Even while this metric represents the best and most rigorous effort that the U.S. government has engaged in thus far to realistically quantify the impacts of these emissions, it is very likely to underrepresent the true extent of those impacts. Indeed, we strongly encourage further efforts to make the social cost of greenhouse gases more robust.

⁷⁶ Though *Circular A-4* focus on agencies' regulatory analyses under Executive Order 12,866, the document nevertheless more generally has distilled best practices on economic analysis and is a useful guide to all agencies undertaking an assessment of costs and benefits.

⁷⁷ OMB, *Circular A-4* at 2 (2003).

⁷⁸ EA at 30.

⁷⁹ F.C. Moore et al., *New science of climate change impacts on agriculture implies higher social cost of carbon*, 8 *Nature Communications* 1607 (2017).

⁸⁰ Howard, *Omitted Damages*, *supra* note 16; W.M. Hannemann, *What Is the Economic Cost of Climate Change?* (2008); D. Maddison & K. Rehdanz, *The impact of climate on life satisfaction*, 70 *Ecological Economics* 2437-2445 (2011); K. Rehdanz & D. Maddison, *Climate and happiness*, 52 *Ecological Economics* 111-125 (2005).

Nevertheless, the fact that this metric does not capture the entire scope of greenhouse gas impacts does *not* mean that federal agencies should not use it. Rather, agencies should qualitatively discuss any significant omitted category of costs or benefits while continuing to use the IWG estimates as a lower bound of the costs of greenhouse gas emissions.⁸¹

III. BLM Should Use the Interagency Working Group’s 2016 Estimates of the Social Cost of Carbon, Methane, and Nitrous Oxide

In 2016, the IWG published updated central estimates for the social cost of greenhouse gases: \$50 per ton of carbon dioxide, \$1440 per ton of methane, and \$18,000 per ton of nitrous oxide (in 2017 dollars for year 2020 emissions).⁸² Agencies must continue to use estimates of a similar or higher⁸³ value in their analyses and decisionmaking. A recent Executive Order disbanding the IWG does not change the fact that the IWG estimates still reflect the best available data and methodologies.

IWG’s Methodology Is Rigorous, Transparent, and Based on Best Available Data

Beginning in 2009, the IWG assembled experts from a dozen federal agencies and White House offices to “estimate the monetized damages associated with an incremental increase in carbon emissions in a given year” based on “a defensible set of input assumptions that are grounded in the existing scientific and economic literature.”⁸⁴ IWG’s methods combined three frequently used models built to predict the economic costs of the physical impacts of each additional ton of carbon.⁸⁵ The models together incorporate such damage categories as: agricultural and forestry impacts, coastal impacts due to sea level rise, impacts from extreme weather events, impacts to vulnerable market sectors, human health impacts including malaria and pollution, outdoor recreation impacts and other non-market amenities, impacts to human settlements and ecosystems, and some catastrophic impacts.⁸⁶ IWG ran these models using a baseline scenario including inputs and assumptions drawn from the peer-reviewed literature, and then ran the models again with an additional unit of carbon emissions to determine the increased economic damages.⁸⁷ IWG’s social cost of carbon estimates were first issued in 2010 and have been updated several times to reflect the latest and best scientific and economic data.⁸⁸

Following the development of estimates for carbon dioxide, the same basic methodology was used in 2016 to develop the social cost of methane and social cost of nitrous oxide—estimates that captures the distinct heating potential of methane and nitrous oxide emissions.⁸⁹ These additional metrics used the

⁸¹ Howard and Sylvan (2015) and Pindyck (2016) find that that the general consensus is that damages are much higher than IAMs currently show, and as a consequence, so are their corresponding SCC estimates.

⁸² U.S. Interagency Working Group on the Social Cost of Greenhouse Gases, “Technical support document: Technical update of the social cost of carbon for regulatory impact analysis under executive order 12866 & Addendum: Application of the methodology to estimate the social cost of methane and the social cost of nitrous oxide” (2016), available at <https://obamawhitehouse.archives.gov/omb/oira/social-cost-of-carbon>.

⁸³ See, e.g., Richard L. Revesz et al., Global Warming: Improve Economic Models of Climate Change, 508 NATURE 173 (2014) (explaining that current estimates omit key damage categories and, therefore, are very likely underestimates).

⁸⁴ IWG, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis Under Executive Order 12866* (2010) (“2010 TSD”). Available at <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf>.

⁸⁵ *Id.* at 5. These models are DICE (the Dynamic Integrated Model of Climate and the Economy), FUND (the Climate Framework for Uncertainty, Negotiation, and Distribution), and PAGE (Policy Analysis of the Greenhouse Effect).

⁸⁶ *Id.* at 6-8.

⁸⁷ *Id.* at 24-25.

⁸⁸ IWG, *Technical Update of the Social Cost of Carbon* at 5–29 (2016). Available at https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/scc_tsd_final_clean_8_26_16.pdf.

⁸⁹ See 2016 IWG Addendum at 2.

same economic models, the same treatment of uncertainty, and the same methodological assumptions that IWG applied to the social cost of carbon, and these new estimates underwent rigorous peer-review.⁹⁰

IWG's methodology has been repeatedly endorsed by reviewers. In 2014, the U.S. Government Accountability Office concluded that IWG had followed a "consensus-based" approach, relied on peer-reviewed academic literature, disclosed relevant limitations, and adequately planned to incorporate new information through public comments and updated research.⁹¹ In 2016 and 2017, the National Academies of Sciences issued two reports that, while recommending future improvements to the methodology, supported the continued use of the existing IWG estimates.⁹² And in 2016, the U.S. Court of Appeals for the Seventh Circuit held that the Department of Energy's reliance on IWG's social cost of carbon was reasonable.⁹³ It is, therefore, unsurprising that leading economists and climate policy experts have endorsed the Working Group's values as the best available estimates.⁹⁴

BLM asserts that the "range" of estimates reported by the Interagency Working Group is perhaps too wide and so "provides little benefit in assisting the authorized officer's decision for project level analysis."⁹⁵ Not only was this line of thinking rejected by the Ninth Circuit in *Center for Biological Diversity*—"while . . . there is a range of values, the value of carbon emissions reduction is certainly not zero"⁹⁶—but the range of values recommended by the Interagency Working Group⁹⁷ and endorsed by the National Academies of Sciences⁹⁸ is rather manageable. In 2016, the IWG recommended values at discount rates from 2.5% to 5%, calculated as between \$12 and \$62 for year 2020 emissions.⁹⁹ Numerous federal agencies have had no difficulty either applying this range in their environmental impact statements or else focusing on the central estimate at a 3% discount rate.¹⁰⁰ Most recently, in August 2017, the Bureau of Ocean Energy Management applied the IWG's range of estimates calculated

⁹⁰ *Id.* at 3.

⁹¹ Gov't Accountability Office, *Regulatory Impact Analysis: Development of Social Cost of Carbon Estimates* 12-19 (2014). Available at <http://www.gao.gov/assets/670/665016.pdf>.

⁹² Nat'l Acad. Sci., Engineering & Med., *Valuing Climate Damages: Updating Estimation of the Social Cost of Carbon Dioxide* 3 (2017), <https://www.nap.edu/read/24651/chapter/1>; Nat'l Acad. Sci., Engineering & Med., *Assessment of Approaches to Updating the Social Cost of Carbon: Phase 1 Report on a Near-Term Update* 1-2 (2016); <https://www.nap.edu/read/21898/chapter/1>.

⁹³ *Zero Zone*, 832 F.3d at 679.

⁹⁴ See, e.g., Richard Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 *Science* 655 (2017); Michael Greenstone et al., *Developing a Social Cost of Carbon for U.S. Regulatory Analysis: A Methodology and Interpretation*, 7 *Rev. Envtl. Econ. & Pol'y* 23, 42 (2013); Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 *Nature* 173 (2014) (co-authored with Nobel Laureate Kenneth Arrow, among others).

⁹⁵ EA at 29.

⁹⁶ 538 F.3d at 1200.

⁹⁷ See Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Update* (2016) (hereinafter 2016 TSD).

⁹⁸ See National Academies of Sciences, *Assessment of Approaches to Updating the Social Cost of Carbon* (2016) (hereinafter First NAS Report) (endorsing continued near-term use of the IWG numbers; in 2017, the NAS recommended moving to a declining discount rate, see National Academies of Sciences, *Valuing Climate Damages* (2017) (hereinafter Second NAS Report).

⁹⁹ 2016 TSD. The values given here are in 2007\$. The IWG also recommended a 95th percentile value of \$123.

¹⁰⁰ BLM, *Envtl. Assessment—Waste Prevention, Prod. Subject to Royalties, and Res. Conservation* at 52 (2016); BLM, *Final Envtl. Assessment: Little Willow Creek Protective Oil and Gas Lease*, DOI-BLM-ID-B010-2014-0036-EA, at 82 (2015); Office of Surface Mining, *Final Envtl. Impact Statement—Four Corners Power Plant and Navajo Mine Energy Project* at 4.2-26 to 4.2-27 (2015) (explaining the social cost of greenhouse gases "provide[s] further context and enhance[s] the discussion of climate change impacts in the NEPA analysis."); U.S. Army Corps of Engineers, *Draft Envtl. Impact Statement for the Missouri River Recovery Mgmt. Project* at 3-335 (2016); U.S. Forest Serv., *Rulemaking for Colorado Roadless Areas: Supplemental Final Envtl. Impact Statement* at 120-123 (Nov. 2016) (using both the social cost of carbon and social cost of methane relating to coal leases); NHTSA EIS, Available at http://www.nhtsa.gov/staticfiles/rulemaking/pdf/cafe/FINAL_EIS.pdf at 9-77.

at three discount rates (2.5%, 3%, and 5%) to its environmental impact statement for an offshore oil development plan,¹⁰¹ and called this range of estimates “a useful measure to assess the benefits of CO₂ reductions and inform agency decisions.”¹⁰²

A Recent Executive Order Does Not Change the Requirements to Monetize Climate Damages

In March 2017, President Trump disbanded the IWG and withdrew their technical support documents.¹⁰³ Nevertheless, Executive Order 13,783 assumes that federal agencies will continue to “monetiz[e] the value of changes in greenhouse gas emissions” and instructs agencies to ensure such estimates are “consistent with the guidance contained in OMB Circular A-4.”¹⁰⁴ Consequently, while federal agencies no longer benefit from ongoing technical support from the IWG on use of the social cost of greenhouse gases, by no means does the new Executive Order imply that agencies should not monetize important effects in their environmental impact statements. The Executive Order does not prohibit agencies from relying on the same choice of models as the IWG, the same inputs and assumptions as the IWG, the same statistical methodologies as the IWG, or the same ultimate values as derived by the IWG. To the contrary, because the Executive Order requires consistency with Circular A-4, as agencies follow the Circular’s standards for using the best available data and methodologies, they will necessarily choose similar data, methodologies, and estimates as the IWG, since the IWG’s work continues to represent the best available estimates.¹⁰⁵ The Executive Order does not preclude agencies from using the same range of estimates as developed by the IWG, so long as the agency explains that the data and methodology that produced those estimates are consistent with Circular A-4 and, more broadly, with standards for rational decisionmaking.

Similarly, the Executive Order’s withdrawal of the Council on Environmental Quality’s guidance on greenhouse gases,¹⁰⁶ does not—and legally cannot—remove agencies’ statutory requirement to fully analyze and disclose the environmental impacts of greenhouse gas emissions. As the Council on Environmental Quality explained in its withdrawal, the “guidance was not a regulation,” and “[t]he withdrawal of the guidance does not change any law, regulation, or other legally binding requirement.”¹⁰⁷ In other words, when the guidance originally recommended the appropriate use of the social cost of greenhouse gases in environmental impact statements,¹⁰⁸ it was simply explaining that use of the social cost of greenhouse gases is consistent with longstanding NEPA regulations and case law, all of which are still in effect today.

Notably, some agencies under the Trump administration have continued to use the IWG estimates even following the Executive Order. For example, in August 2017, the Bureau of Ocean Energy Management

¹⁰¹ BOEM, *Liberty Development Project: Draft Environmental Impact Statement*, at 4-247 (2017).

¹⁰² *Id.* at 3-129.

¹⁰³ Exec. Order No. 13,783 § 5(b), 82 Fed. Reg. 16,093 (Mar. 28, 2017).

¹⁰⁴ *Id.* § 5(c).

¹⁰⁵ See Richard L. Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 SCIENCE 6352 (2017) (explaining that, even after Trump’s Executive Order, the social cost of greenhouse gas estimate of around \$50 per ton of carbon dioxide is still the best estimate).

¹⁰⁶ Exec. Order 13,783 § 3(c)

¹⁰⁷ 82 Fed. Reg. 16,576, 16,576 (Apr. 5, 2017).

¹⁰⁸ See CEQ, *Revised Draft Guidance on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews* at 16 (Dec. 2014), available at https://obamawhitehouse.archives.gov/sites/default/files/docs/nepa_revised_draft_ghg_guidance_searchable.pdf (“[A]lthough developed specifically for regulatory impact analyses, the Federal social cost of carbon, which multiple Federal agencies have developed and used to assess the costs and benefits of alternatives in rulemakings, offers a harmonized, interagency metric that can provide decisionmakers and the public with some context for meaningful NEPA review.”).

called the social cost of carbon “a useful measure” and applied it to analyze the consequences of offshore oil and gas drilling.¹⁰⁹ And in July 2017, the Department of Energy used the IWG’s estimates for carbon and methane emissions to analyze energy efficiency regulation, describing the social cost of methane as having “undergone multiple stages of peer review.”¹¹⁰

Two agencies have developed new “interim” values of the social cost of greenhouse gases following the Executive Order. Relying on faulty economic theory, these “interim” estimates drop the social cost of carbon from \$50 per ton in year 2020 down to as little as \$1 per ton, and drop the social cost of methane from \$1420 per ton in year 2020 down to \$58. These “interim” estimates are inconsistent with accepted science and economics; the IWG’s 2016 estimates remain the best available estimates. The IWG’s methodology and estimates have been repeatedly endorsed by reviewers as transparent, consensus-based, and firmly grounded in the academic literature. By contrast, the “interim” estimates ignore the interconnected, global nature of our climate-vulnerable economy, and obscure the devastating effects that climate change will have on younger and future generations. BLM should not use the “interim” social cost of greenhouse gas estimates because of their methodological flaws, as described more fully in the attached comments which we have previously submitted to BLM on its misleading use of the unsupported “interim” values.

Sincerely,

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*No part of this document purports to present New York University School of Law’s views, if any.

Attached: Joint Comments to BLM on the Rescission or Revision of Certain Requirements for Waste Prevention and Resource Conservation

¹⁰⁹ *Draft Environmental Impact Statement—Liberty Development Project in the Beaufort Sea, Alaska* at 3-129.

¹¹⁰ Energy Conservation Program: Energy Conservation Standards for Walk-In Cooler and Freezer Refrigeration Systems, 82 Fed. Reg. 31,808, 31,811, 31,857 (July 10, 2017).