



August 14, 2019

To: Bureau of Land Management, Department of the Interior

Subject: Comments on Failure to Monetize Greenhouse Gas Emissions in the Environmental Assessment for the GFK 21-13-822 Well Pad – Docket no. DOI-BLM-UT-G010-2019-0026-EA

Submitted by: Environmental Defense Fund, Institute for Policy Integrity at New York University School of Law, Montana Environmental Information Center, Sierra Club, Union of Concerned Scientists, WildEarth Guardians¹

The following comments focus on the failure of the Bureau of Land Management (BLM) to meaningfully quantify and monetize climate damages in the environmental assessment (EA) for the GFK 21-13-822 Well Pad project (the Project).² The Project proposes to drill 32 new oil wells on one well pad and construct an injection well pad in Uintah County, Utah.³ BLM does not provide reasonable estimates of the Project's greenhouse gas emissions, rather giving only inconsistent estimates of per well emissions, which leave the public to wonder whether the Project could be responsible for millions of tons of carbon dioxide annually.⁴ BLM also fails to provide a monetized estimate of any of the actual, real-world climate damages those emissions will produce.

To fulfill its obligations under NEPA, BLM must disclose and assess the significance of the Project's actual contributions to climate change. By listing only contradictory estimates of per well emissions, BLM fails to provide even a reasonable estimate of the Project's total emissions, let alone the required assessment of actual climate damages and their significance. BLM's arguments for failing to use the social cost of greenhouse gas metrics to monetize the Project's emissions are all flawed.⁵ These comments explain why BLM must quantify and monetize emissions, how BLM's reasoning is flawed, and how BLM has violated its obligations under the National Environmental Policy Act (NEPA). Specifically, we make the following points:

1. BLM must provide a reasonable estimate or range of estimates for the *total* greenhouse gas emissions of the Project, rather than inconsistent per well averages; once the emissions are quantified, BLM must monetize those emissions;
2. NEPA requires agencies to fully and accurately estimate environmental, public health, and social welfare differences between alternatives, and the social cost of greenhouse gases is the best available tool to compare the climate impacts of alternatives. Although NEPA does not

¹ Our organizations may separately and independently submit other comments on other issues raised by the EA.

² BUREAU OF LAND MANAGEMENT, ENVIRONMENTAL ASSESSMENT FOR GFK 21-13-822 WELL PAD (July 2019), *available at*: <https://perma.cc/5VNS-4RNN>.

³ EA at 3.

⁴ If, for example, the 32 new oil wells all produced downstream emissions similar to the highest producing wells in Uintah County (177,091 metric tons of CO₂ per year from oil production, or 343,687 tons per year from oil and gas production combined), total downstream emissions would upwards of 10.99 million metric tons per year.

⁵ See EA at 21.

require a formal cost-benefit analysis, the statute does require a “reasonably thorough discussion” and “necessary contextual information” on real-world climate impacts and their significance. The social cost of greenhouse gases provides such information. Despite BLM’s claims, the climate change research community does have an accepted tool for measuring the incremental impacts of any action’s greenhouse gas emissions: namely, the social cost of greenhouse gases protocol;

3. There is no lack of consensus on the appropriate discount rates for estimating the social cost of greenhouse gases. Other agencies have had no trouble either focusing on a central estimate of the social cost of greenhouse gases based on a 3% discount rate, or using the Interagency Working Group’s manageable range of estimates;
4. The fact that the social cost of greenhouse gas metrics focuses on global damages should not prevent its use; to the contrary, NEPA requires agencies to take a global perspective.
5. The mere fact that not every effect in the EA can be monetized does not mean that monetization is not a useful analytical tool for assessing the significance of this Project’s contribution to climate change.

We explain each of these points in turn below.

I. BLM Must Quantify and Monetize the Social Cost of Greenhouse Gases in the EA

The National Environmental Policy Act (NEPA), the statute under which environmental impact statements are required, directs agencies to fully and accurately analyze the environmental, public health, and social welfare differences between proposed alternatives, and to contextualize that information for decision-makers and the public. NEPA requires a more searching analysis than merely disclosing the amount of pollution on a per-well basis. Rather, BLM must examine the “ecological[,]... economic, [and] social” impacts of those emissions, including an assessment of their “significance.”⁶ By failing both to quantify the entire Project’s emissions and to use available tools, specifically the social cost of greenhouse gases, to analyze the significance of those emissions, BLM is violating NEPA.

BLM Must Use Reasonable Assumptions to Estimate the Project’s Total Greenhouse Gas Emissions

NEPA and its implementing regulations require federal agencies to analyze foreseeable direct and indirect effects associated with their major actions and approvals.⁷ This review is necessary to fulfill NEPA’s twin aims of informed decision-making and public disclosure.⁸ In some cases, project applicants provide the agency with enough information so that the agency is easily able to estimate a project’s total direct and indirect greenhouse gas emissions. If such information is not provided by an applicant, however, BLM must use its professional judgement to make these projections. NEPA’s “hard look” requirement encompasses a thorough investigation into the environmental effects of an agency’s action and, if necessary, the use of reasonable assumptions.⁹

Here, BLM provides several contradictory estimates of per well emissions and then makes no attempt to apply reasonable assumptions to calculate the Project’s total emissions.

⁶ 40 C.F.R. §§ 1508.8(b), 1502.16(a)-(b).

⁷ See 40 C.F.R. §§ 1508.7, 1508.8, 1508.25.

⁸ See U.S. Dep’t of Transp. v. Pub. Citizen, 541 U.S. 752, 768 (2004); see also Michael Burger & Jessica Wentz, *Downstream and Upstream Greenhouse Gas Emissions: The Proper Scope of NEPA Review*, 41 HARV. ENV. L. REV. 110, 144 (2017).

⁹ Jayni Hein et al. PIPELINE APPROVALS AND GREENHOUSE GAS EMISSIONS. INSTITUTE FOR POLICY INTEGRITY REPORT (April 2019), available at: <https://policyintegrity.org/publications/detail/pipeline-approvals-and-greenhouse-gas-emissions>

BLM first reports that direct and downstream emissions combined could be about 1,676 tons per year for a single operational well, or about 2,606 tons per year for a single drill rig.¹⁰ These figures are unhelpful and confusing, since they fall near or below the separate *downstream-only* estimates given per county in Table 1 (between 2,503 and 2,991 tons per well).¹¹ The juxtaposition of these two similar estimates—one purporting to reflect only downstream emissions, the other purporting to capture all direct plus downstream emissions—leaves the public with the mistaken impression that the Project’s direct emissions may be negligible. In fact, had BLM used reasonable assumptions and existing tools to estimate direct emissions from oil and gas operations, and then monetized those direct emissions using the social cost of methane and social cost of carbon dioxide, the public could have clearly seen exactly how significant the Project’s direct emissions may be.

Table 4.2 then only further confuses the matter. To begin, BLM never explains whether what it identifies as the “32 new *oil wells*”¹² to be drilled under the proposed action will in fact produce the large amounts of gas and related emissions identified in both Table 4.2 and Table 1. Second, the average emissions per single producing well listed in Table 4.2 for Duchesne County (3,411 tons) and Uintah County (2,387 tons) are different than the average emissions per Vernal Area well listed in Table 1 for Duchesne County (2,836 tons) and Uintah County (2,503 tons). Given that the Vernal Field Office seems to encompass all of both Duchesne County and Uintah County,¹³ and given that the data for both Table 4.2 and Table 1 seem to come from the same source (the Utah Division of Oil, Gas and Mining),¹⁴ the inclusion of two differing estimates is confusing. It seems possible that Table 4.2 shows production rates from the year 2017 only, while Table 1 shows average production rates over a 10-year period.¹⁵ Yet BLM never explains why including such slightly different estimates from the same data is helpful or relevant. Instead, the inclusion of multiple emissions figures, devoid of additional context, serves only to confuse the reader and obscure the Project’s actual climate impacts.

Finally, Table 4.2 includes both “Low” and “High” estimates for Duchesne and Uintah Counties. The low estimates are all given as 0 tons per well, but BLM provides no context on how likely or reasonable such estimates are. The high estimates are two orders of magnitude greater than the average estimates, ranging up to 343,687 tons per well per year. If all 32 new wells produced at that high level of emissions, the Project’s total downstream emission would be 10.99 million metric tons per year. But again, BLM provides no context on how likely or reasonable such estimates are. BLM thus leaves the public wondering if the Project will produce zero tons of greenhouse gases, or almost 11 million tons per year from downstream emissions alone.¹⁶ Without additional context, the Project’s actual contributions to climate change are too hard for the public to understand and too easy for the public to dismiss. BLM instead needs to make reasonable assumptions regarding production levels and emissions across the 32 new wells to be drilled in the proposed action, to calculate a total estimate of the Project’s direct and downstream emissions, and then to assess the significance of those emissions’ actual contributions to climate change, by using the social cost of greenhouse gas metrics.

¹⁰ EA at 19.

¹¹ EA at 20. It is also confusing why Table 1 comes after Table 4.2.

¹² EA at 3.

¹³ https://www.blm.gov/sites/blm.gov/files/documents/files/BLM-Utah_administrative-map-public_24x28_090618_FINAL.pdf.

¹⁴ EA at 19 (identifying UDOGM 2018 as the source of average estimates in Table 4.2); *id.* at 20 (identifying a oilgas.ogm.utah.gov website as the data source of Table 1). Note also that the Reference Cited does not list anything as “UDOGM 2018”, *id.* at 44, but what is identified as UDOGM 2017a seems to be the same website as the data source for Table 1.

¹⁵ EA at 19-20.

¹⁶ See EA at 20.

Monetizing Climate Damages Fulfills the Obligations and Goals of NEPA

When a project has climate consequences that must be assessed under NEPA, monetizing the climate damages fulfills an agency's legal obligations under NEPA in ways that simple quantification of tons of greenhouse gas emissions cannot. NEPA requires "hard look" consideration of beneficial and adverse effects of each alternative option for major federal government actions. The U.S. Supreme Court has called the disclosure of impacts the "key requirement of NEPA," and held that agencies must "consider and disclose the *actual environmental effects*" of a proposed project in a way that "brings those effects to bear on [the agency's] decisions."¹⁷ Courts have repeatedly concluded that an environmental impact statement must disclose relevant climate effects.¹⁸ NEPA requires "a reasonably thorough discussion of the significant aspects of the probable environmental consequences," to "foster both informed decisionmaking and informed public participation."¹⁹ In particular, "[t]he impact of greenhouse gas emissions on climate change is precisely the kind of cumulative impact analysis that NEPA requires," and it is arbitrary to fail to "provide the necessary contextual information about the cumulative and incremental environmental impacts."²⁰ Furthermore, the analyses included in environmental assessments and impact statements "cannot be misleading."²¹ An agency must provide sufficient informational context to ensure that decisionmakers and the public will not misunderstand or overlook the magnitude of a proposed action's climate risks compared to the no action alternative. As this section explains, by only quantifying the volume of greenhouse gas emissions, agencies fail to assess and disclose the actual climate consequences of an action and misleadingly present information in ways that will cause decisionmakers and the public to overlook important climate consequences. Using the social cost of greenhouse gas metrics to monetize climate damages fulfills NEPA's legal obligations in ways that quantification alone cannot.

BLM Must Assess Actual Incremental Climate Impacts, Not Just the Volume of Emissions

The tons of greenhouse gases emitted by a project are not the "actual environmental effects" under NEPA. Rather, the actual effects and relevant factors are the incremental climate impacts caused by those emissions, including:²²

¹⁷ *Baltimore Gas & Elec. Co. v. Natural Res. Def. Council*, 462 U.S. 87, 96 (1983) (emphasis added); see also 40 C.F.R. § 1508.8(b) (requiring assessment of the "ecological," "economic," "social," and "health" "effects") (emphasis added).

¹⁸ As the Ninth Circuit has held: "[T]he fact that climate change is largely a global phenomenon that includes actions that are outside of [the agency's] control . . . does not release the agency from the duty of assessing the effects of its actions on global warming within the context of other actions that also affect global warming." *Ctr. for Biological Diversity v. Nat'l Highway Traffic Safety Admin.*, 538 F.3d 1172, 1217 (9th Cir. 2008); see also *Border Power Plant Working Grp. v. U.S. Dep't of Energy*, 260 F. Supp. 2d 997, 1028-29 (S.D. Cal. 2003) (failure to disclose project's indirect carbon dioxide emissions violates NEPA).

¹⁹ *Ctr. for Biological Diversity*, 538 F.3d at 1194 (citations omitted).

²⁰ *Id.* at 1217.

²¹ *High Country Conservation Advocates v. U.S. Forest Service*, 52 F. Supp. 3d 1174, 1182 (D. Colo. 2014); accord. *Johnston v. Davis*, 698 F.2d 1088, 1094-95 (10th Cir. 1983) (disapproving of "misleading" statements resulting in "an unreasonable comparison of alternatives"); *Hughes River Watershed Conservancy v. Glickman*, 81 F.3d 437, 446 (4th Cir. 1996) ("For an EIS to serve these functions" of taking a hard look and allowing the public to play a role in decisionmaking, "it is essential that the EIS not be based on misleading economic assumptions"); see also *Sierra Club v. Sigler*, 695 F.2d 957, 979 (5th Cir. 1983) (holding that an agency's "skewed cost-benefit analysis" was "deficient under NEPA"); see generally *Bus. Roundtable v. SEC*, 647 F.3d 1144, 1148-49 (D.C. Cir. 2011) (criticizing an agency for "inconsistently and opportunistically fram[ing] the costs and benefits of the rule" and for "fail[ing] adequately to quantify the certain costs or to explain why those costs could not be quantified").

²² These impacts are all included to some degree in the three integrated assessment models (IAMs) used by the IWG (namely, the DICE, FUND, and PAGE models), though some impacts are modeled incompletely, and many other important damage categories are currently omitted from these IAMs. Compare Interagency Working Group on the Social Cost of Carbon, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis* at 6-8, 29-33 (2010), <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf>

- property lost or damaged by sea-level rise, coastal storms, flooding, and other extreme weather events, as well as the cost of protecting vulnerable property and the cost of resettlement following property losses;
- changes in energy demand, from temperature-related changes to the demand for cooling and heating;
- lost productivity and other impacts to agriculture, forestry, and fisheries, due to alterations in temperature, precipitation, CO₂ fertilization, and other climate effects;
- human health impacts, including cardiovascular and respiratory mortality from heat-related illnesses, changing disease vectors like malaria and dengue fever, increased diarrhea, and changes in associated pollution;
- changes in fresh water availability;
- ecosystem service impacts;
- impacts to outdoor recreation and other non-market amenities; and
- catastrophic impacts, including potentially rapid sea-level rise, damages at very high temperatures, or unknown events.

Even in combination with a general, qualitative discussion of climate change, by calculating only the tons of greenhouse gases emitted or a percent comparison to sectoral or national emissions, an agency fails to meaningfully assess the actual incremental impacts to property, human health, productivity, and so forth.²³ An agency therefore falls short of its legal obligations and statutory objectives by focusing just on volume estimates. Similarly, courts have held that just quantifying the acres of timber to be harvested or the miles of road to be constructed does not constitute a “description of *actual* environmental effects,” even when paired with a qualitative “list of environmental concerns such as air quality, water quality, and endangered species,” when the agency fails to assess “the degree that each factor will be impacted.”²⁴

By monetizing climate damages using the social cost of greenhouse gas metrics, BLM can satisfy the legal obligations and statutory goals to assess the incremental and actual effects bearing on the public interest. The social cost of greenhouse gas methodology calculates how the emission of an additional unit of greenhouse gases affects atmospheric greenhouse concentrations, how that change in

[hereinafter 2010 TSD]; with Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014), http://costofcarbon.org/files/Omitted_Damages_Whats_Missing_From_the_Social_Cost_of_Carbon.pdf. For other lists of actual climate effects, including air quality mortality, extreme temperature mortality, lost labor productivity, harmful algal blooms, spread of west nile virus, damage to roads and other infrastructure, effects on urban drainage, damage to coastal property, electricity demand and supply effects, water supply and quality effects, inland flooding, lost winter recreation, effects on agriculture and fish, lost ecosystem services from coral reefs, and wildfires, see EPA, *Multi-Model Framework for Quantitative Sectoral Impacts Analysis: A Technical Report for the Fourth National Climate Assessment* (2017); U.S. Global Change Research Program, *Climate Science Special Report: Fourth National Climate Assessment* (2017); EPA, *Climate Change in the United States: Benefits of Global Action* (2015); Union of Concerned Scientists, *Underwater: Rising Seas, Chronic Floods, and the Implications for U.S. Coastal Real Estate* (2018).

²³ See *High Country*, 52 F. Supp. 3d at 1190 (“Beyond quantifying the amount of emissions relative to state and national emissions and giving general discussion to the impacts of global climate change, [the agencies] did not discuss the impacts caused by these emissions.”); *Mont. Env’tl. Info. Ctr. v. U.S. Office of Surface Mining*, 274 F. Supp. 3d 1074, 1096–99 (D. Mont. 2017) (rejecting the argument that the agency “reasonably considered the impact of greenhouse gas emissions by quantifying the emissions which would be released if the [coal] mine expansion is approved, and comparing that amount to the net emissions of the United States”).

²⁴ *Klamath-Siskiyou Wildlands Ctr. v. Bureau of Land Mgmt.*, 387 F.3d 989, 995 (9th Cir. 2004) (“A calculation of the total number of acres to be harvested in the watershed is . . . not a sufficient description of the actual environmental effects that can be expected from logging those acres.”); see also *Oregon Natural Res. Council v. Bureau of Land Mgmt.*, 470 F.3d 818 (9th Cir. 2006).

atmospheric concentrations changes temperature, and how that change in temperature incrementally contributes to the above list of economic damages, including property damages, energy demand effects, lost agricultural productivity, human mortality and morbidity, lost ecosystem services and non-market amenities, and so forth.²⁵ The social cost of greenhouse gas tool therefore captures the factors that actually affect public welfare and assesses the degree of impact to each factor, in ways that just estimating the volume of emissions cannot.

Climate Damages Depend on Stock and Flow, But Volume Estimates Only Measure Flow

The climate damage generated by each additional ton of greenhouse gas emissions depends on the background concentration of greenhouse gases in the global atmosphere. Once emitted, greenhouse gases can linger in the atmosphere for centuries, building up the concentration of radiative-forcing pollution and affecting the climate in cumulative, non-linear ways.²⁶ As physical and economic systems become increasingly stressed by climate change, each marginal additional ton of emissions has a greater, non-linear impact. The climate damages generated by a given amount of greenhouse pollution is therefore a function not just of the pollution's total volume but also the year of emission, and with every passing year an additional ton of emissions inflicts greater damage.²⁷

As a result, focusing just on the volume or rate of emissions, as BLM does here,²⁸ is insufficient to reveal the incremental effect on the climate. The change in the rate of emissions (flow) must be assessed given the background concentration of emissions (stock). A percent comparison to national emissions is perhaps even more misleading. A project that adds 23 million additional tons per year of carbon dioxide would have contributed to 0.43% of total U.S. carbon dioxide emissions in the year 2012.²⁹ In the year 2014, that same project with the same carbon pollution would have contributed to just 0.41% of total U.S. carbon dioxide emissions—a seemingly smaller relative effect, since the total amount of U.S. emissions increased from 2012 to 2014.³⁰ However, because of rising background concentrations of global greenhouse gas stock, and because of growing stresses in physical and economic systems, the marginal climate damages per ton of carbon dioxide (as measured by the social cost of carbon) increased from \$33 in 2012 to \$35 in 2014 (in 2007\$).³¹ Consequently, those 23 million additional tons would have caused marginal climate damages costing \$759 million in the year 2012, but by 2014 that same 23 million tons would have caused \$805 million in climate damages. To summarize: the percent comparison to national emissions misleadingly implied that a project adding 23 million more tons of carbon dioxide would have a relatively less significant effect in 2014 than in 2012, whereas monetizing climate damages would accurately reveal that the emissions in 2014 were much more damaging than the emissions in 2012—almost \$50 million more.

²⁵ 2010 TSD, *supra* note 22, at 5.

²⁶ Carbon dioxide also has cumulative effects on ocean acidification, in addition to cumulative radiative-forcing effects.

²⁷ See 2010 TSD, *supra* note 22, at 33 (explaining that the social cost of greenhouse gas estimates grow over time).

²⁸ See EA at 20.

²⁹ Total U.S. carbon dioxide emissions in 2012 were 5,366.7 million metric tons (for all greenhouse gases, emissions were 6,529 MMT CO₂ eq). See EPA, *Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2016* at ES-6, tbl. ES-2 (2018).

³⁰ Total U.S. carbon dioxide emissions in 2014 were 5,568.8 million metric tons (and for all greenhouse gases, 6,763 MMT CO₂ eq.) *Id.*

³¹ Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Support Document: Technical Update of the Social Cost of Carbon for Regulatory Impact Analysis* at 25 tbl. A1 (2016) (calculating the central estimate at a 3% discount rate), https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/scc_tsd_final_clean_8_26_16.pdf [hereinafter 2016 TSD].

Capturing how marginal climate damages change as the background concentration changes is especially important because NEPA requires assessing both present and future impacts.³² Marginal climate damages caused by this project's additional emissions depend not just on the rate of other emissions, but crucially also on how this project adds to the background concentration of greenhouse gases, which may continue to rise even if the national or worldwide rate of emissions decreases in the short term.

By factoring in projections of the increasing global stock of greenhouse gases as well as increasing stresses to physical and economic systems, the social cost of greenhouse gas metrics enable accurate and transparent comparisons of projects with varying greenhouse gas emissions over time.

Monetization Provides the Required Informational Context that Volume Estimates Lack

NEPA requires sufficient informational context. Yet without proper context, ranges like between 0 and 343,687 tons per well per year,³³ or numbers like cumulative emissions that are “less than about five hundredths of a percent of the U.S. total,”³⁴ will be misinterpreted by people as meaningless. Indeed, in a country of over 300 million people and over 6.5 billion tons of annual greenhouse gas emissions, it is far too easy to make highly significant effects appear relatively trivial.³⁵ For example, presenting all weather-related deaths as less than 0.1% of total U.S. deaths makes the risk of death by weather event sound trivial, but in fact that figure represents over 2,000 premature deaths per year³⁶—hardly an insignificant figure.³⁷ As the U.S. Court of Appeals for the Fifth Circuit recently observed, even a seemingly “very small portion” of a “gargantuan source of [harmful] pollution” may nevertheless “constitute[] a gargantuan source of [harmful] pollution on its own terms.”³⁸ In other words, percentages can be misleading and can be manipulated by the choice of the denominator; what matters is the numerator's actual contribution to total harm.

Economic theory explains why monetization is a much better tool than volume estimates or percent comparisons to provide the necessary contextual information on climate damages. For example, many decisionmakers and interested citizens would wrongly reduce down to zero the climate risks associated with the Project when per well emissions are listed as a range of 0 to 343,687 tons per year,³⁹ or well cumulative emissions are listed as a fraction of a percent of the national total.⁴⁰ As Professor Cass Sunstein has explained—drawing from the work of recent Nobel laureate economist Richard Thaler—a

³² NEPA requires agencies to weigh the “relationship between local short-term uses of man's environment and the maintenance and enhancement of long-term productivity,” as well as “any irreversible and irretrievable commitments of resources.” 42 U.S.C. § 4332(2)(C).

³³ EA at 20, tbl. 4.2.

³⁴ EA at 33.

³⁵ As California's CEQA guidance explains, “A project's incremental contribution may be cumulatively considerable even if it appears relatively small compared to statewide, national or global emissions.” Final Adopted Text for Revisions to the CEQA Guidelines, available at <https://perma.cc/P4S7-XAMF> [http://resources.ca.gov/ceqa/docs/2018_CEQA_FINAL_TEXT_122818.pdf].

³⁶ Compare Nat'l Ctr. for Health Stat., Ctrs. for Disease Control & Prevention, *Death Attributed to Heat, Cold, and Other Weather Events in the United States, 2006-2010* at 1 (2014) (reporting about 2000 weather-related deaths per year) with Nat'l Ctr. for Health Stat., *Deaths and Mortality*, <https://www.cdc.gov/nchs/fastats/deaths.htm> (reporting about 2.7 million U.S. deaths per year total).

³⁷ The public willingness to pay to avoid mortality is typically estimated at around \$9.6 million (in 2016\$). E.g., 83 Fed. Reg. 12,086, 12,098 (Mar. 19, 2018) (U.S. Coast Guard rule using the Department of Transportation's value of statistical life in a recent analysis of safety regulations). Losing 2,000 lives prematurely to weather-related events is equivalent to a loss of public welfare worth over \$19 billion per year.

³⁸ *Southwestern Elec. Power Co. v. EPA*, No. 15-60821, 2019 WL 1577740 at *22 (5th Cir., Apr. 12, 2019).

³⁹ EA at 20.

⁴⁰ EA at 33.

well-documented mental heuristic called “probability neglect” causes people to irrationally reduce small probability risks entirely down to zero.⁴¹ People have significant “difficulty understanding a host of numerical concepts, especially risks and probabilities.”⁴² By including 0 tons per year in the range of emissions estimates but giving the public no context on how likely such a result is, BLM invites the public to gloss over the probabilities, fixate on the 0 ton per year figure, and so ignore the Project’s potential contributions to climate change. By comparison, by applying the social cost of carbon dioxide (about \$51 per ton for year 2020 emissions in 2017⁴³), decisionmakers and the public can readily comprehend every average-producing well in Uintah County generates about \$120,000 in climate damages per well per year, and every high-producing well in Uintah County generates about \$17.5 million in climate damages per well per year, from downstream emissions alone.⁴⁴ Combined with reasonable production assumptions and total Project emission estimates that BLM still needs to provide, monetizing the climate damages would provide the public with the context needed to understand the Project’s actual contribution to climate damages. As it stands, the EA does not provide such required context.

Similarly, many people will be unable to assess the significance of estimates of emissions per well, or even the Project’s total emissions, as compared to other quantitative-only estimates that BLM has attempted to provide for “context.”⁴⁵ For example, BLM offers “for context” Utah’s 36 million tons of greenhouse gas emissions per year,⁴⁶ and suggests that per well emissions of about 2,503 tons per year would be about the same as the emissions caused by the energy use of 258 homes in a year.⁴⁷ In fact, such attempts at context are worse than meaningless, as they misleadingly trivialize the Project’s contributions. Certainly 2,503 tons is less than 36 million tons, but that does not necessarily mean 2,503 tons of greenhouse gases per year per well is insignificant. As the Environmental Protection Agency’s website explains, “abstract measurements” of so many tons of greenhouse gases can be rather inscrutable for the public, unless “translat[ed] . . . into concrete terms you can understand.”⁴⁸ Abstract volume estimates fail to give people the required informational context due to another well-documented mental heuristic called “scope neglect.” Scope neglect, as explained by Nobel laureate Daniel Kahneman, among others, causes people to confuse the size of a problem when estimating the value of addressing the problem.⁴⁹ While 2,503 tons appears small compared to 36 million tons, 2,503 tons of emissions still represents over \$125,000 in concrete climate damages caused per well per year.

BLM’s reliance on the EPA equivalency calculator to provide context is also very misleading. First, BLM’s data seems to be wrong. According to the EPA calculator, 2,503 tons per well would be the equivalent of 531 passenger vehicles driven for one year (not 511, as BLM reports), or 436 homes’ electricity use for

⁴¹ Cass R. Sunstein, *Probability Neglect: Emotions, Worst Cases, and Law*, 112 Yale L. J. 61, 63, 72 (2002).

⁴² Valerie Reyna & Charles Brainerd, *Numeracy, Ratio Bias, and Denominator Neglect in Judgments of Risk and Probability*, 18 *Learning & Individual Differences* 89 (2007).

⁴³ 2016 TSD, *supra* note 31.

⁴⁴ This calculation in no way accepts BLM’s quantification of emissions as accurate or complete. In a proper cost-benefit analysis, future costs and benefits would be discounted to present value.

⁴⁵ EA at 13.

⁴⁶ EA at 13.

⁴⁷ EA at 21.

⁴⁸ EPA, *Greenhouse Gas Equivalencies Calculator*. Available at <https://web.archive.org/web/20180212182940/https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator> (last updated Sept. 2017) (“Did you ever wonder what reducing carbon dioxide (CO₂) emissions by 1 million metric tons means in everyday terms? The greenhouse gas equivalencies calculator can help you understand just that, translating abstract measurements into concrete terms you can understand.”).

⁴⁹ For example, in one often-cited study, subjects were unable to meaningfully distinguish between the value of saving 2,000 migratory birds from drowning in uncovered oil ponds, as compared to saving 20,000 birds. Daniel Kahneman et al., *Economic Preferences or Attitude Expressions? An Analysis of Dollar Responses to Public Issues*, 19 *J. Risk & Uncertainty* 203, 212-213 (1999).

one year (not 258 homes, as BLM reports).⁵⁰ Second, BLM has presented equivalencies for only a single average well for a single year. Again, BLM has failed to provide reasonable assumptions about the Project's total emissions. If all 32 wells emitted at the same levels, the equivalencies would be 16,992 vehicles driven for a year, or the annual energy use of 13,952 homes. And that assumes all wells are only average-producing and not high-producing: a single high-producing well (343,687 tons) is equivalent by itself to 72,970 cars or 59,934 homes' annual energy use. Third, BLM has failed to clearly identify the life of the well over which it will emit greenhouse gases. However, using a reference in the EA's section on soils to a 25-year life of the well,⁵¹ the Project's total lifetime equivalences (assuming 32 average wells producing over 25 years) would be 424,800 vehicles driven for a year, or the energy used by 348,800 houses in a year. For context, that number of houses is equivalent to about 40% of all households in Utah.⁵² Most importantly, though, despite BLM's claims that such figures put emissions "on a scale relatable to everyday life,"⁵³ in fact the public does not necessarily have any frame of reference to assess whether the energy used by 348,800 homes in a year or by 424,800 cars driven for a year is significant or not. Such figures are still abstract, lack context, and on their own are misleading. Money is a much more "relatable" scale for the public to understand, and monetizing the damages actually assesses the significance of project's contributions.

Despite BLM's claim that "[t]he climate change research community has not yet developed tools" to evaluate "end-point impacts attributable to the emissions of GHGs from a single source," and that "there are no scientifically proven methods for assigning a 'significance' value of a single source's [sic] contribution to global...climate change,"⁵⁴ that is precisely what the social cost of greenhouse gas metric does. Without this information, decisionmakers and the public are at a loss for how to understand to what extent the Project will contribute to climate damages.

In general, non-monetized effects are often irrationally treated as worthless.⁵⁵ On several occasions, courts have struck down administrative decisions for failing to give weight to non-monetized effects.⁵⁶ Most relevantly, in *Center for Biological Diversity v. NHTSA*, the U.S. Court of Appeals for the Ninth Circuit found it arbitrary and capricious to give zero value "to the most significant benefit of more stringent [fuel economy] standards: reduction in carbon emissions."⁵⁷ Monetizing climate damages provides the informational context required by NEPA, whereas a simple tally of emissions volume and rote, qualitative, generic description of climate change are misleading and fail to give the public and decisionmakers the required information about the magnitude of discrete climate effects.⁵⁸

BLM also implies that the global nature of the social cost of greenhouse gases metric renders it useless in the analysis of a single project.⁵⁹ However, the global scale actually is the proper framework for

⁵⁰ Compare results from <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator> with EA at 21.

⁵¹ EA at 24.

⁵² <https://www.census.gov/prod/cen2010/briefs/c2010br-14.pdf> at 10 (listing 877,692 households in Utah in 2010).

⁵³ EA at 21.

⁵⁴ EA at 21.

⁵⁵ Richard Revesz, *Quantifying Regulatory Benefits*, 102 Cal. L. Rev. 1424, 1434-35, 1442 (2014).

⁵⁶ See *id.* at 1428, 1434.

⁵⁷ 538 F.3d at 1199.

⁵⁸ See 42 U.S.C. § 4332(2)(B) (requiring agencies to "identify and develop methods and procedures . . . which will insure that presently unquantified environmental amenities and values may be given appropriate consideration in decisionmaking along with economic and technical considerations").

⁵⁹ See EA at 21 ("The current tools for simulating climate change generally focus on global and regional-scale modeling. Global and regional-scale models lack the capability to represent explicitly many important small-scale processes. . . . As a consequence, impact assessment of effects of specific anthropogenic activities cannot be performed.").

analysis given the global nature of climate change and the requirement under NEPA that “all agencies of the Federal Government *shall* . . . recognize the worldwide and long-range character of environmental problems.”⁶⁰ (See also attached comments to BLM on the problems with the so-called “interim” social cost of carbon estimates, explaining why a global perspective of climate change is required.) To the extent BLM feels that additional assessments of the project’s contributions to regional or local climate impacts is necessary, BLM should supplement its analysis with additional qualitative and quantitative evaluations of how climate change will affect the region and the Project. But any requirement to also assess regional or local impacts in no way relieves BLM of its statutory obligations to assess the global impacts.

II. The Social Cost of Greenhouse Gas Metric Is Appropriate for a Plan with Emissions of this Magnitude

The EA claims that there are no “tools specifically intended for evaluating or quantifying end-point impacts attributable to the emissions of GHGs from a single source,” and further that “there are no scientifically proven methods for assigning a ‘significance’ value of a single sources contribution to global or regional climate change.”⁶¹ BLM further implies that because NEPA does not require a cost-benefit analysis, use of the social cost of greenhouse gases is not appropriate.⁶² BLM is wrong. The social cost of greenhouse gas protocol is exactly such a tool to monetize the incremental climate impacts of specific projects or plans, and its use is not limited to rulemakings. Numerous other agencies have had no trouble applying the manageable range of estimates of the social cost of greenhouse gases to assess the significance of the climate impacts of their actions, including projects that are only expected to last a few years. In fact, the social cost of greenhouse gases metric is designed to analyze any action or policy on a year-by-year basis, as it measures the impacts of one additional unit of emissions in a given year. NEPA requires BLM to use its judgment and available tools, and the agency cannot use uncertainty as a red herring to escape its statutory obligations.

Monetization Is Appropriate and Useful in Any Decision with Significant Climate Impacts, Not Just Regulations

Though the federal Interagency Working Group on the Social Cost of Greenhouse Gases originally developed its estimates of the social cost of greenhouse gases to harmonize the metrics used by agencies in their various regulatory impact analyses, there is nothing in the numbers’ development that would limit applications to other decisionmaking contexts. The social cost of greenhouse gases measures the marginal cost of any additional unit of greenhouse gases emitted into the atmosphere. The government action that precipitated that unit of emissions—a regulation, the granting of a permit, or a project approval—is irrelevant to the marginal climate damages caused by the emissions. Whether

⁶⁰ 42 U.S.C. § 4332(2)(f) (emphasis added). Furthermore, the Act requires agencies to, “where consistent with the foreign policy of the United States, lend appropriate support to initiatives, resolutions, and programs designed to maximize international cooperation in anticipating and preventing a decline in the quality of mankind’s world environment.” *Id.*; see also *Environmental Defense Fund v. Massey*, 986 F.2d 528, 535 (D.C. Cir. 1993) (confirming that Subsection F is mandatory); *Natural Resources Defense Council v. NRC*, 647 F.2d 1345, 1357 (D.C. Cir. 1981) (“This NEPA prescription, I find, looks toward cooperation, not unilateral action, in a manner consistent with our foreign policy.”); cf. Council on Environmental Quality, *Guidance on NEPA Analysis for Transboundary Impacts* (1997), available at <http://www.gc.noaa.gov/documents/transguide.pdf>; Exec. Order No. 12,114, *Environmental Effects Abroad of Major Federal Actions*, 44 Fed. Reg. 1957 §§ 1-1, 2-1 (Jan. 4, 1979) (applying to “major Federal actions . . . having significant effects on the environment outside the geographical borders of the United States,” and enabling agency officials “to be informed of pertinent environmental considerations and to take such considerations into account . . . in making decisions regarding such actions”).

⁶¹ EA at 21.

⁶² *Id.*

emitted by a leaking pipeline or the extraction process, whether emitted because of a regulation or a resource management decision, whether emitted in Alaska or Maine, the marginal climate damages per unit of emissions remain the same. Indeed, the social cost of greenhouse gases has been used by many federal and state agencies in environmental impact reviews⁶³ and in resource management decisions.⁶⁴

The Social Cost of Greenhouse Gas Metrics Provides a Tool to Assess the Significance of Individual Physical Impacts

The social cost of greenhouse gas methodology is well suited to measure the marginal climate damages of individual projects. These protocols were developed to assess the cost of actions with “marginal” impacts on cumulative global emissions, and the metrics estimate the dollar figure of damages for one extra unit of greenhouse gas emissions. This marginal cost is calculated using integrated assessment models. These models translate emissions into changes in atmospheric greenhouse concentrations, atmospheric concentrations into changes in temperature, and changes in temperature into economic damages. A range of plausible socio-economic and emissions trajectories are used to account for the scope of potential scenarios and circumstances that may actually result in the coming years and decades. The marginal cost is attained by first running the models using a baseline emissions trajectory, and then running the same models again with one additional unit of emissions. The difference in damages between the two runs is the marginal cost of one additional unit. The approach assumes that the marginal damages from increased emissions will remain constant for small emissions increases relative to gross global emissions. In other words, the monetization tools are in fact perfectly suited to measuring the marginal effects of individual projects or other discrete agency actions.

Some of the incremental impacts on the environment that the social cost of greenhouse gas protocol captures—and which the EA fails to meaningfully analyze—include property lost or damaged; impacts to agriculture, forestry, and fisheries; impacts to human health; changes in fresh water availability; ecosystem service impacts; impacts to outdoor recreation and other non-market amenities; and some catastrophic impacts, including potentially rapid sea-level rise, damages at very high temperatures, or unknown events.⁶⁵ A key advantage of using the social cost of greenhouse gas tool is that each physical

⁶³ For example, in August 2017, the Bureau of Ocean Energy Management called the social cost of carbon “a useful measure to assess the benefits of CO2 reductions and inform agency decisions,” and applied the metric in an environmental impact statement to monetize the emissions difference of about 5 million metric tons per year between the proposed oil and gas development project and the no-action baseline, *Draft Environmental Impact Statement—Liberty Development Project in the Beaufort Sea, Alaska* at 3-129, 4-50 (2017). More generally, agencies have used IWG’s social cost of greenhouse gas estimates not only in scores of rulemakings but also in NEPA analyses for resource management decisions. See Peter Howard & Jason Schwartz, *Think Global: International Reciprocity as Justification for a Global Social Cost of Carbon*, 42 Columbia J. Envtl. L. 203, 270-84 (2017) (listing all uses by federal agencies through July 2016).

⁶⁴ States have used the social cost of greenhouse gases in decisions about electricity planning. See Iliana Paul et al., *The Social Cost of Greenhouse Gases and State Policy: A Frequently Asked Questions Guide* (Policy Integrity Report, 2017), http://policyintegrity.org/files/publications/SCC_State_Guidance.pdf.

⁶⁵ These impacts are all included to some degree in the three integrated assessment models (IAMs) used by the IWG (namely, the DICE, FUND, and PAGE models), though some impacts are modeled incompletely, and many other important damage categories are currently omitted from these IAMs. Compare Interagency Working Group on the Social Cost of Carbon, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis* at 6-8, 29-33 (2010), <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf> [hereinafter 2010 TSD]; with Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014), http://costofcarbon.org/files/Omitted_Damages_Whats_Missing_From_the_Social_Cost_of_Carbon.pdf. For other lists of actual climate effects, including air quality mortality, extreme temperature mortality, lost labor productivity, harmful algal blooms, spread of west nile virus, damage to roads and other infrastructure, effects on urban drainage, damage to coastal property, electricity demand and supply effects, water supply and quality effects, inland flooding, lost winter recreation, effects on agriculture and fish, lost ecosystem services from coral reefs, and wildfires, see EPA, *Multi-Model*

impact—such as sea-level rise and increasing temperatures—need not be assessed in isolation. Instead, the social cost of greenhouse gas tool conveniently groups together the multitude of climate impacts and, consistent with NEPA regulations,⁶⁶ enables agencies to assess whether all those impacts are cumulatively significant and to then compare those impacts with other impacts or alternatives using a common metric.

Monetizing Climate Damages Is Appropriate and Useful Regardless of Whether Every Effect Can Be Monetized in a Full Cost-Benefit Analysis

BLM’s claim that it cannot use the social cost of greenhouse gas metrics because NEPA does not require cost-benefit analysis,⁶⁷ is a non-sequitur. Using the social cost of greenhouse gas metrics does not require subtracting the leases’ monetized climate costs from the monetized economic benefits in a cost-benefit analysis. Rather, BLM should use the social cost of greenhouse gases because NEPA requires agencies to use readily available tools to better contextualize environmental effects.

Monetizing one key impact still provides useful information for decisionmakers and the public even when monetizing other impacts is not feasible. The social cost of greenhouse gases enables a more accurate and transparent comparison of alternatives along the dimension of climate impacts even if other costs and benefits cannot be quantified, and “breakeven analysis” could provide a framework for making decisions when some effects but not others are monetized. Climate damages can and should be monetized even if other costs and benefits are harder to quantify or monetize and so must be discussed qualitatively. Many effects can readily be quantified and monetized, and agencies should generally do so when feasible; other effects, like water quality, are notoriously difficult to quantify and monetize, due to the geographically idiosyncratic nature of individual water bodies. Greenhouse gases, by comparison, have the same impact on climate change no matter where they are emitted, and those impacts are readily monetized using the social cost of greenhouse methodology. Regardless of whether all other effects can be monetized, using the social cost of greenhouse gases provides useful and necessary information to the public and decisionmakers. In particular, whether or not other effects are monetized, using the social cost of greenhouse gases will facilitate comparison between alternative options along the dimension of climate change. As discussed above, different alternatives could have varying greenhouse gas consequences over time, and monetization provides the best means of comparing project alternatives along the dimension of climate change.

Moreover, analytical frameworks exist to weigh qualitative effects alongside monetized effects. NEPA regulations, for example, first state that if there are “important qualitative considerations,” then the ultimate “weighing of the merits and drawbacks of the various alternatives” should not be displayed exclusively as a “monetary cost-benefit analysis.” Nevertheless, NEPA regulations further acknowledge that when monetization of costs and benefits is “relevant to the choice among environmentally different alternatives,” “that analysis” can be presented alongside “any analyses of unquantified environmental impacts, values, and amenities.”⁶⁸ In other words, the monetization of some impacts does not require the monetization of all impacts.

Framework for Quantitative Sectoral Impacts Analysis: A Technical Report for the Fourth National Climate Assessment (2017); U.S. Global Change Research Program, *Climate Science Special Report: Fourth National Climate Assessment* (2017); EPA, *Climate Change in the United States: Benefits of Global Action* (2015); Union of Concerned Scientists, *Underwater: Rising Seas, Chronic Floods, and the Implications for U.S. Coastal Real Estate* (2018).

⁶⁶ 40 C.F.R. § 1508.27(b)(7) (explaining that actions can be significant if related to individually insignificant but cumulatively significant impacts).

⁶⁷ EA at 21.

⁶⁸ 40 C.F.R. § 1502.23.

The Office of Management and Budget's *Circular A-4*⁶⁹ guidance to agencies on conducting economic analysis also provides a framework for weighing monetized and qualitative costs and benefits, called break-even analysis:

It will not always be possible to express in monetary units all of the important benefits and costs. When it is not, the most efficient alternative will not necessarily be the one with the largest quantified and monetized net-benefit estimate. In such cases, you should exercise professional judgment in determining how important the non-quantified benefits or costs may be in the context of the overall analysis. If the non-quantified benefits and costs are likely to be important, you should carry out a "threshold" analysis to evaluate their significance. Threshold or "break-even" analysis answers the question, "How small could the value of the non-quantified benefits be (or how large would the value of the non-quantified costs need to be) before the rule would yield zero net benefits?" In addition to threshold analysis you should indicate, where possible, which non-quantified effects are most important and why.⁷⁰

Even without using something as formal as a break-even analysis, it is clear that monetizing climate damages provides useful information whether or not every effect can be monetized in a full cost-benefit analysis.

BLM further claims that "[w]ithout a complete monetary cost-benefit analysis, which would include the social benefits of energy production to society as a whole and other potential positive effects, inclusion of a global social cost of carbon analysis would be unbalanced, potentially inaccurate, and not useful."⁷¹ However, notably this EA relies upon the 2008 Vernal Resource Management Plan,⁷² which in its Final EIS for that 2008 plan BLM calculated billions of dollars in annual recovery value, hundreds of millions of dollars in annual royalty revenue, and tens of millions of dollars in annual wage income.⁷³ It is arbitrary for an agency to monetize an action's economic benefits but refuse to monetize the same action's climate costs, when a widely accepted tool like the social cost of greenhouse gases exists to do so.⁷⁴

III. BLM Should Use the Interagency Working Group's 2016 Estimates of the Social Cost of Carbon and the Social Cost of Methane and Nitrous Oxide

In 2016, the IWG published updated central estimates for the social cost of greenhouse gases: \$50 per ton of carbon dioxide, \$1440 per ton of methane, and \$18,000 per ton of nitrous oxide (in 2017 dollars for year 2020 emissions).⁷⁵ Agencies must continue to use estimates of a similar or higher⁷⁶ value in

⁶⁹ Though *Circular A-4* focus on agencies' regulatory analyses under Executive Order 12,866, the document nevertheless more generally has distilled best practices on economic analysis and is a useful guide to all agencies undertaking an assessment of costs and benefits.

⁷⁰ OMB, *Circular A-4* at 2 (2003).

⁷¹ EA at 21.

⁷² EA at 1.

⁷³ Vernal RMP and Final EIS, 4-372 to 4-373 (2008), https://eplanning.blm.gov/epl-front-office/projects/lup/68145/86464/103634/Chapter_4_-_4.14_-_Socioeconomics.pdf.

⁷⁴ *High Country Conservation Advocates*, 52 F. Supp. 3d at 1191; *accord. MEIC v. Office of Surface Mining*, 274 F. Supp. 3d at 1094-99; *see also Center for Biological Diversity v. National Highway Traffic Safety Administration*, 538 F.3d 1172, 1203 (9th Cir. 2008).

⁷⁵ U.S. Interagency Working Group on the Social Cost of Greenhouse Gases, "Technical support document: Technical update of the social cost of carbon for regulatory impact analysis under executive order 12866 & Addendum: Application of the methodology to estimate the social cost of methane and the social cost of nitrous oxide" (2016), available at <https://obamawhitehouse.archives.gov/omb/oira/social-cost-of-carbon>.

⁷⁶ See, e.g., Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 *NATURE* 173 (2014) (explaining that current estimates omit key damage categories and, therefore, are very likely underestimates).

their analyses and decisionmaking. A recent Executive Order disbanding the IWG does not change the fact that the IWG estimates still reflect the best available data and methodologies.

IWG’s Methodology Is Rigorous, Transparent, and Based on Best Available Data

Beginning in 2009, the IWG assembled experts from a dozen federal agencies and White House offices to “estimate the monetized damages associated with an incremental increase in carbon emissions in a given year” based on “a defensible set of input assumptions that are grounded in the existing scientific and economic literature.”⁷⁷ IWG’s methods combined three frequently used models built to predict the economic costs of the physical impacts of each additional ton of carbon.⁷⁸ The models together incorporate such damage categories as: agricultural and forestry impacts, coastal impacts due to sea level rise, impacts from extreme weather events, impacts to vulnerable market sectors, human health impacts including malaria and pollution, outdoor recreation impacts and other non-market amenities, impacts to human settlements and ecosystems, and some catastrophic impacts.⁷⁹ IWG ran these models using a baseline scenario including inputs and assumptions drawn from the peer-reviewed literature, and then ran the models again with an additional unit of carbon emissions to determine the increased economic damages.⁸⁰ IWG’s social cost of carbon estimates were first issued in 2010 and have been updated several times to reflect the latest and best scientific and economic data.⁸¹

Following the development of estimates for carbon dioxide, the same basic methodology was used in 2016 to develop the social cost of methane and social cost of nitrous oxide—estimates that captures the distinct heating potential of methane and nitrous oxide emissions.⁸² These additional metrics used the same economic models, the same treatment of uncertainty, and the same methodological assumptions that IWG applied to the social cost of carbon, and these new estimates underwent rigorous peer-review.⁸³

IWG’s methodology has been repeatedly endorsed by reviewers. In 2014, the U.S. Government Accountability Office concluded that IWG had followed a “consensus-based” approach, relied on peer-reviewed academic literature, disclosed relevant limitations, and adequately planned to incorporate new information through public comments and updated research.⁸⁴ In 2016 and 2017, the National Academies of Sciences issued two reports that, while recommending future improvements to the methodology, supported the continued use of the existing IWG estimates.⁸⁵ And in 2016, the U.S. Court of Appeals for the Seventh Circuit held that the Department of Energy’s reliance on IWG’s social cost of

⁷⁷ IWG, *Technical Support Document: Social Cost of Carbon for Regulatory Impact Analysis Under Executive Order 12866* (2010) (“2010 TSD”). Available at <https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/for-agencies/Social-Cost-of-Carbon-for-RIA.pdf>.

⁷⁸ *Id.* at 5. These models are DICE (the Dynamic Integrated Model of Climate and the Economy), FUND (the Climate Framework for Uncertainty, Negotiation, and Distribution), and PAGE (Policy Analysis of the Greenhouse Effect).

⁷⁹ *Id.* at 6-8.

⁸⁰ *Id.* at 24-25.

⁸¹ IWG, *Technical Update of the Social Cost of Carbon* at 5–29 (2016). Available at https://obamawhitehouse.archives.gov/sites/default/files/omb/inforeg/scc_tsd_final_clean_8_26_16.pdf.

⁸² See 2016 IWG Addendum at 2.

⁸³ *Id.* at 3.

⁸⁴ Gov’t Accountability Office, *Regulatory Impact Analysis: Development of Social Cost of Carbon Estimates* 12-19 (2014). Available at <http://www.gao.gov/assets/670/665016.pdf>.

⁸⁵ Nat’l Acad. Sci., Engineering & Med., *Valuing Climate Damages: Updating Estimation of the Social Cost of Carbon Dioxide* 3 (2017), <https://www.nap.edu/read/24651/chapter/1>; Nat’l Acad. Sci., Engineering & Med., *Assessment of Approaches to Updating the Social Cost of Carbon: Phase 1 Report on a Near-Term Update* 1–2 (2016); <https://www.nap.edu/read/21898/chapter/1>.

carbon was reasonable.⁸⁶ It is, therefore, unsurprising that leading economists and climate policy experts have endorsed the Working Group's values as the best available estimates.⁸⁷

Furthermore, uncertainty over the values or range of values included in the IWG's social costs of greenhouse gases metric is *not* a reason to abandon the social cost of greenhouse gas methodologies;⁸⁸ quite the contrary, uncertainty supports higher estimates of the social cost of greenhouse gases, because most uncertainties regarding climate change entail tipping points, catastrophic risks, and unknown unknowns about the damages of climate change. Because the key uncertainties of climate change include the risk of irreversible catastrophes, applying an options value framework to the regulatory context strengthens the case for ambitious regulatory action to reduce greenhouse gas emissions. Dismissing the social cost of greenhouse gases metric because there is a range of potential estimates has been rejected by the Ninth Circuit in *Center for Biological Diversity*—"while . . . there is a range of values, the value of carbon emissions reduction is certainly not zero"⁸⁹—but the range of values recommended by the Interagency Working Group⁹⁰ and endorsed by the National Academies of Sciences⁹¹ is rather manageable. In 2016, the IWG recommended values at discount rates from 2.5% to 5%, calculated as between \$12 and \$62 for year 2020 emissions.⁹² Numerous federal agencies have had no difficulty either applying this range in their environmental impact statements or else focusing on the central estimate at a 3% discount rate.⁹³ Most recently, in August 2017, the Bureau of Ocean Energy Management applied the IWG's range of estimates calculated at three discount rates (2.5%, 3%, and 5%) to its environmental impact statement for an offshore oil development plan,⁹⁴ and called this range of estimates "a useful measure to assess the benefits of CO₂ reductions and inform agency decisions."⁹⁵

A Recent Executive Order Does Not Change the Requirements to Monetize Climate Damages

In March 2017, President Trump disbanded the IWG and withdrew their technical support documents.⁹⁶ Nevertheless, Executive Order 13,783 assumes that federal agencies will continue to "monetiz[e] the value of changes in greenhouse gas emissions" and instructs agencies to ensure such estimates are

⁸⁶ *Zero Zone*, 832 F.3d at 679.

⁸⁷ See, e.g., Richard Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 *Science* 655 (2017); Michael Greenstone et al., *Developing a Social Cost of Carbon for U.S. Regulatory Analysis: A Methodology and Interpretation*, 7 *Rev. Envtl. Econ. & Pol'y* 23, 42 (2013); Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 *Nature* 173 (2014) (co-authored with Nobel Laureate Kenneth Arrow, among others).

⁸⁸ *Center for Biological Diversity v. NHTSA*, 538 F.3d 1172, 1200 (9th Cir. 2008) ("[W]hile the record shows that there is a range of values, the value of carbon emissions reductions is certainly not zero.").

⁸⁹ 538 F.3d at 1200.

⁹⁰ See Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Update* (2016) (hereinafter 2016 TSD).

⁹¹ See National Academies of Sciences, *Assessment of Approaches to Updating the Social Cost of Carbon* (2016) (hereinafter First NAS Report) (endorsing continued near-term use of the IWG numbers; in 2017, the NAS recommended moving to a declining discount rate, see National Academies of Sciences, *Valuing Climate Damages* (2017) (hereinafter Second NAS Report).

⁹² 2016 TSD. The values given here are in 2007\$. The IWG also recommended a 95th percentile value of \$123.

⁹³ BLM, *Envtl. Assessment—Waste Prevention, Prod. Subject to Royalties, and Res. Conservation* at 52 (2016); BLM, *Final Envtl. Assessment: Little Willow Creek Protective Oil and Gas Lease*, DOI-BLM-ID-B010-2014-0036-EA, at 82 (2015); Office of Surface Mining, *Final Envtl. Impact Statement—Four Corners Power Plant and Navajo Mine Energy Project* at 4.2-26 to 4.2-27 (2015) (explaining the social cost of greenhouse gases "provide[s] further context and enhance[s] the discussion of climate change impacts in the NEPA analysis."); U.S. Army Corps of Engineers, *Draft Envtl. Impact Statement for the Missouri River Recovery Mgmt. Project* at 3-335 (2016); U.S. Forest Serv., *Rulemaking for Colorado Roadless Areas: Supplemental Final Envtl. Impact Statement* at 120-123 (Nov. 2016) (using both the social cost of carbon and social cost of methane relating to coal leases); NHTSA EIS, *Available at* http://www.nhtsa.gov/staticfiles/rulemaking/pdf/cafe/FINAL_EIS.pdf at 9-77.

⁹⁴ BOEM, *Liberty Development Project: Draft Environmental Impact Statement*, at 4-247 (2017).

⁹⁵ *Id.* at 3-129.

⁹⁶ Exec. Order No. 13,783 § 5(b), 82 *Fed. Reg.* 16,093 (Mar. 28, 2017).

“consistent with the guidance contained in OMB Circular A-4.”⁹⁷ Consequently, while federal agencies no longer benefit from ongoing technical support from the IWG on use of the social cost of greenhouse gases, by no means does the new Executive Order imply that agencies should not monetize important effects in their environmental impact statements. The Executive Order does not prohibit agencies from relying on the same choice of models as the IWG, the same inputs and assumptions as the IWG, the same statistical methodologies as the IWG, or the same ultimate values as derived by the IWG. To the contrary, because the Executive Order requires consistency with Circular A-4, as agencies follow the Circular’s standards for using the best available data and methodologies, they will necessarily choose similar data, methodologies, and estimates as the IWG, since the IWG’s work continues to represent the best available estimates.⁹⁸ The Executive Order does not preclude agencies from using the same range of estimates as developed by the IWG, so long as the agency explains that the data and methodology that produced those estimates are consistent with Circular A-4 and, more broadly, with standards for rational decisionmaking.

Similarly, the Executive Order’s withdrawal of the Council on Environmental Quality’s guidance on greenhouse gases,⁹⁹ does not—and legally cannot—remove agencies’ statutory requirement to fully disclose the environmental impacts of greenhouse gas emissions. As the Council on Environmental Quality explained in its withdrawal, the “guidance was not a regulation,” and “[t]he withdrawal of the guidance does not change any law, regulation, or other legally binding requirement.”¹⁰⁰ In other words, when the guidance originally recommended the appropriate use of the social cost of greenhouse gases in environmental impact statements,¹⁰¹ it was simply explaining that the social cost of greenhouse gases is consistent with longstanding NEPA regulations and case law, all of which are still in effect today.

Notably, some agencies under the Trump administration have continued to use the IWG estimates even following the Executive Order. For example, in August 2017, the Bureau of Ocean Energy Management called the social cost of carbon “a useful measure” and applied it to analyze the consequences of offshore oil and gas drilling.¹⁰² And in July 2017, the Department of Energy used the IWG’s estimates for carbon and methane emissions to analyze energy efficiency regulation, describing the social cost of methane as having “undergone multiple stages of peer review.”¹⁰³

Two agencies have developed new “interim” values of the social cost of greenhouse gases following the Executive Order. Relying on faulty economic theory, these “interim” estimates drop the social cost of carbon from \$50 per ton in year 2020 down to as little as \$1 per ton, and drop the social cost of methane from \$1420 per ton in year 2020 down to \$58. These “interim” estimates are inconsistent with accepted science and economics; the IWG’s 2016 estimates remain the best available estimates. The

⁹⁷ *Id.* § 5(c).

⁹⁸ See Richard L. Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 *SCIENCE* 6352 (2017) (explaining that, even after Trump’s Executive Order, the social cost of greenhouse gas estimate of around \$50 per ton of carbon dioxide is still the best estimate).

⁹⁹ Exec. Order 13,783 § 3(c)

¹⁰⁰ 82 Fed. Reg. 16,576, 16,576 (Apr. 5, 2017).

¹⁰¹ See CEO, *Revised Draft Guidance on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews* at 16 (Dec. 2014), available at https://obamawhitehouse.archives.gov/sites/default/files/docs/nepa_revised_draft_ghg_guidance_searchable.pdf (“[A]lthough developed specifically for regulatory impact analyses, the Federal social cost of carbon, which multiple Federal agencies have developed and used to assess the costs and benefits of alternatives in rulemakings, offers a harmonized, interagency metric that can provide decisionmakers and the public with some context for meaningful NEPA review.”).

¹⁰² *Draft Environmental Impact Statement—Liberty Development Project in the Beaufort Sea, Alaska* at 3-129.

¹⁰³ Energy Conservation Program: Energy Conservation Standards for Walk-In Cooler and Freezer Refrigeration Systems, 82 Fed. Reg. 31,808, 31,811, 31,857 (July 10, 2017).

IWG's methodology and estimates have been repeatedly endorsed by reviewers as transparent, consensus-based, and firmly grounded in the academic literature. By contrast, the "interim" estimates ignore the interconnected, global nature of our climate-vulnerable economy, and obscure the devastating effects that climate change will have on younger and future generations. BLM should not use the "interim" social cost of greenhouse gas estimates because of their methodological flaws, as described more fully in the attached comments which we have previously submitted to BLM on its misleading use of the unsupported "interim" values.

There Is Clear Consensus on Using a 3% or Lower (or Declining) Discount Rate as a Central Estimate

BLM claims that "A lack of consensus on the appropriate discount rate often leads to large variations in SCC estimates,"¹⁰⁴ implying that such a lack of consensus around the appropriate discount rate results in a range of estimates of the social cost of greenhouse gases is too wide to be helpful. Not only was this line of thinking rejected by the Ninth Circuit in *Center for Biological Diversity*—"while . . . there is a range of values, the value of carbon emissions reduction is certainly not zero"¹⁰⁵—but the range of values recommended by the Interagency Working Group¹⁰⁶ and endorsed by the National Academies of Sciences¹⁰⁷ is rather manageable. In 2016, the IWG recommended values at discount rates from 2.5% to 5%, calculated as between \$12 and \$62 for year 2020 emissions.¹⁰⁸ Numerous federal agencies have had no difficulty either applying this range in their environmental impact statements or else focusing on the central estimate at a 3% discount rate.¹⁰⁹ Most recently, in August 2017, the Bureau of Ocean Energy Management applied the IWG's range of estimates calculated at three discount rates (2.5%, 3%, and 5%) to its environmental impact statement for an offshore oil development plan,¹¹⁰ and called this range of estimates "a useful measure to assess the benefits of CO₂ reductions and inform agency decisions."¹¹¹

More importantly, there is widespread consensus that a central estimate calculated at a 3% or lower discount rate, or else using a declining discount rate, is most appropriate, while a 7% discount rate would be wholly inappropriate in the context of intergenerational climate damages. Because of the long lifespan of greenhouse gases and the long-term or irreversible consequences of climate change, the effects of today's emissions changes will stretch out over the next several centuries. The time horizon for an agency's analysis of climate effects, as well as the discount rate applied to future costs and benefits, determines how an agency treats future generations. Current central estimates of the social cost of greenhouse gases are based on a 3% discount rate and a 300-year time horizon. Executive Order 13,783 disbanded the Interagency Working Group in March 2017 and instructs agencies to reconsider

¹⁰⁴ EA at 21.

¹⁰⁵ 538 F.3d at 1200.

¹⁰⁶ See Interagency Working Group on the Social Cost of Greenhouse Gases, *Technical Update* (2016) (hereinafter 2016 TSD).

¹⁰⁷ See National Academies of Sciences, *Assessment of Approaches to Updating the Social Cost of Carbon* (2016) (hereinafter First NAS Report) (endorsing continued near-term use of the IWG numbers; in 2017, the NAS recommended moving to a declining discount rate, see National Academies of Sciences, *Valuing Climate Damages* (2017) (hereinafter Second NAS Report).

¹⁰⁸ 2016 TSD. The values given here are in 2007\$. The IWG also recommended a 95th percentile value of \$123.

¹⁰⁹ BLM, *Envtl. Assessment—Waste Prevention, Prod. Subject to Royalties, and Res. Conservation* at 52 (2016); BLM, *Final Env'tl. Assessment: Little Willow Creek Protective Oil and Gas Lease*, DOI-BLM-ID-B010-2014-0036-EA, at 82 (2015); Office of Surface Mining, *Final Env'tl. Impact Statement—Four Corners Power Plant and Navajo Mine Energy Project* at 4.2-26 to 4.2-27 (2015) (explaining the social cost of greenhouse gases "provide[s] further context and enhance[s] the discussion of climate change impacts in the NEPA analysis."); U.S. Army Corps of Engineers, *Draft Env'tl. Impact Statement for the Missouri River Recovery Mgmt. Project* at 3-335 (2016); U.S. Forest Serv., *Rulemaking for Colorado Roadless Areas: Supplemental Final Env'tl. Impact Statement* at 120-123 (Nov. 2016) (using both the social cost of carbon and social cost of methane relating to coal leases); NHTSA EIS, *Available at* http://www.nhtsa.gov/staticfiles/rulemaking/pdf/cape/FINAL_EIS.pdf at 9-77.

¹¹⁰ BOEM, *Liberty Development Project: Draft Environmental Impact Statement*, at 4-247 (2017).

¹¹¹ *Id.* at 3-129.

the “appropriate discount rates” when monetizing the value of climate effects.¹¹² By citing the official guidance on typical regulatory impact analyses (namely, Circular A-4), the Order implicitly called into question the IWG’s choice not to use a 7% discount rate. However, use of a 7% discount would not only be inconsistent with best economic practices but would violate NEPA’s required consideration of impacts on future generations.

NEPA requires agencies to weigh the “relationship between local short-term uses of man’s environment and the maintenance and enhancement of long-term productivity,” as well as “any irreversible and irretrievable commitments of resources.”¹¹³ That requirement is prefaced with a congressional declaration of policy that explicitly references the needs of future generations:

The Congress, recognizing the profound impact of man's activity on the interrelations of all components of the natural environment . . . declares that it is the continuing policy of the Federal Government . . . to use all practicable means and measures . . . to create and maintain conditions under which man and nature can exist in productive harmony, and fulfill the social, economic, and other requirements of present and **future generations** of Americans.¹¹⁴

When the Congressional Conference Committee adopted that language, it reported that the first “broad national goal” under the statute is to “fulfill the responsibilities of each generation as trustee of the environment for future generations. It is recognized in this [congressional] statement [of policy] that each generation has a responsibility to improve, enhance, and maintain the quality of the environment *to the greatest extent possible for the continued benefit of future generations.*”¹¹⁵

Because applying a 7% discount rate to the social cost of greenhouse gases could drop the valuation essentially to \$0, use of such a rate effectively ignores the needs of future generations. Doing so would arbitrarily fail to consider an important statutory factor that Congress wrote into the NEPA requirements.

Moreover, a 7% discount rate is inconsistent with best economic practices, including under Circular A-4. In 2015, OMB explained that “Circular A-4 is a **living document**. . . . [T]he use of **7 percent is not considered appropriate** for intergenerational discounting. There is wide support for this view in the academic literature, and it is recognized in Circular A-4 itself.”¹¹⁶ While Circular A-4 tells agencies generally to use a 7% discount rate in addition to lower rates for typical rules,¹¹⁷ the guidance does not intend for default assumptions to produce analyses inconsistent with best economic practices. Circular A-4 clearly supports using lower rates to the exclusion of a 7% rate for the costs and benefits occurring over the extremely long, 300-year time horizon of climate effects.

Circular A-4 clearly requires agency analysts to do more than rigidly apply default assumptions: “You cannot conduct a good regulatory analysis according to a formula. Conducting high-quality analysis requires competent professional judgment.”¹¹⁸ As such, analysis must be “based on the best reasonably

¹¹² Executive Order 13,783 § 5(c).

¹¹³ 42 U.S.C. § 4332(2)(C).

¹¹⁴ 42 U.S.C.A. § 4331.

¹¹⁵ See 115 Cong. Rec. 40419 (1969) (emphasis added); see also same in Senate Report 91-296 (1969).

¹¹⁶ Interagency Working Group on the Social Cost of Carbon, *Response to Comments: Social Cost of Carbon for Regulatory Impact Analysis under Executive Order 12,866* at 36 (July 2015) [hereinafter, OMB 2015 Response to Comments].

¹¹⁷ Circular A-4 at 36 (“For regulatory analysis, you should provide estimates of net benefits using both 3 percent and 7 percent....If your rule will have important intergenerational benefits or costs you might consider a further sensitivity analysis using a lower but positive discount rate in addition to calculating net benefits using discount rates of 3 and 7 percent.”).

¹¹⁸ *Id.* at 3.

obtainable scientific, technical, and economic information available,”¹¹⁹ and agencies must “[u]se **sound and defensible values** or procedures to monetize benefits and costs, and ensure that key analytical assumptions are defensible.”¹²⁰ Rather than assume a 7% discount rate should be applied automatically to every analysis, Circular A-4 requires agencies to justify the choice of discount rates for each analysis: “[S]tate in your report what assumptions were used, *such as . . . the discount rates* applied to future benefits and costs,” and explain “clearly how you arrived at your estimates.”¹²¹ Based on Circular A-4’s criteria, there are numerous reasons why applying a 7% discount rate to climate effects that occur over a 300-year time horizon would be unjustifiable.

First, basing the discount rate on the **consumption rate of interest** is the correct framework for analysis of climate effects; a discount rate based on the private return to capital is inappropriate. Circular A-4 does suggest that 7% should be a “default position” that reflects regulations that primarily displace capital investments; however, the Circular explains that “[w]hen regulation primarily and directly affects private consumption . . . a lower discount rate is appropriate.”¹²² The 7% discount rate is based on a private sector rate of return on capital, but private market participants typically have short time horizons. By contrast, climate change concerns the public well-being broadly. Rather than evaluating an optimal outcome from the narrow perspective of investors alone, economic theory requires analysts to make the optimal choices based on societal preferences and social discount rates. Moreover, because climate change is expected to largely affect large-scale consumption, as opposed to capital investment,¹²³ a 7% rate is inappropriate.

In 2013, OMB called for public comments on the social cost of greenhouse gases. In its 2015 Response to Comment document,¹²⁴ OMB (together with the other agencies from the IWG) explained that

the consumption rate of interest is the correct concept to use . . . as the impacts of climate change are measured in consumption-equivalent units in the three IAMs used to estimate the SCC. This is consistent with OMB guidance in Circular A-4, which states that when a regulation is expected to primarily affect private consumption—for instance, via higher prices for goods and services—it is appropriate to use the consumption rate of interest to reflect how private individuals trade-off current and future consumption.¹²⁵

The Council of Economic Advisers similarly interprets Circular A-4 as requiring agencies to choose the appropriate discount rate based on the nature of the regulation: “[I]n Circular A-4 by the Office of Management and Budget (OMB) the appropriate discount rate to use in evaluating the net costs or benefits of a regulation depends on whether the regulation primarily and directly affects private

¹¹⁹ *Id.* at 17.

¹²⁰ *Id.* at 27 (emphasis added).

¹²¹ *Id.* at 3 (emphasis added).

¹²² *Id.* at 33 (emphasis added).

¹²³ “There are two rationales for discounting future benefits—one based on consumption and the other on investment. The consumption rate of discount reflects the rate at which society is willing to trade consumption in the future for consumption today. Basically, we discount the consumption of future generations because we assume future generations will be wealthier than we are and that the utility people receive from consumption declines as their level of consumption increases. . . . The investment approach says that, as long as the rate of return to investment is positive, we need to invest less than a dollar today to obtain a dollar of benefits in the future. Under the investment approach, the discount rate is the rate of return on investment. If there were no distortions or inefficiencies in markets, the consumption rate of discount would equal the rate of return on investment. There are, however, many reasons why the two may differ. As a result, using a consumption rather than investment approach will often lead to very different discount rates.” Maureen Cropper, *How Should Benefits and Costs Be Discounted in an Intergenerational Context?*, 183 *RESOURCES* 30, 33.

¹²⁴ Note that this document was not withdrawn by Executive Order 13,783.

¹²⁵ OMB 2015 Response to Comments, *supra* note 116, at 22.

consumption or private capital.”¹²⁶ The NAS also explained that a consumption rate of interest is the appropriate basis for a discount rate for climate effects.¹²⁷ For this reason, 7% is an inappropriate choice of discount rate for the impacts of climate change.

Second, **uncertainty over the long time horizon** of climate effects should drive analysts to select a lower discount rate. As an example of when a 7% discount rate is appropriate, Circular A-4 identifies an EPA rule with a 30-year timeframe of costs and benefits.¹²⁸ By contrast, greenhouse gas emissions generate effects stretching out across 300 years. As Circular A-4 notes, while “[p]rivate market rates provide a reliable reference for determining how society values time within a generation, but for extremely long time periods no comparable private rates exist.”¹²⁹

Circular A-4 discusses how uncertainty over long time horizons drives the discount rate lower: “the longer the horizon for the analysis,” the greater the “uncertainty about the appropriate value of the discount rate,” which supports a lower rate.¹³⁰ Circular A-4 cites the work of renowned economist Martin Weitzman and concludes that the “certainty-equivalent discount factor corresponds to **the minimum discount rate having any substantial positive probability.**”¹³¹ The NAS makes the same point about discount rates and uncertainty.¹³²

Third, a 7% percent discount rate would be inappropriate for climate change because it is based on **outdated data and diverges from the current economic consensus.** Circular A-4 requires that assumptions—including discount rate choices—are “based on the best reasonably obtainable scientific, technical, and economic information available.”¹³³ Yet Circular A-4’s own default assumption of a 7% discount rate was published 14 years ago and was based on data from decades ago.¹³⁴ Circular A-4’s guidance on discount rates is in need of an update, as the Council of Economic Advisers detailed earlier this year after reviewing the best available economic data and theory:

¹²⁶ Council of Econ. Advisers, *Discounting for Public Policy: Theory and Recent Evidence on the Merits of Updating the Discount Rate* at 1 (CEA Issue Brief, 2017), available at https://obamawhitehouse.archives.gov/sites/default/files/page/files/201701_cea_discounting_issue_brief.pdf. In theory, the two rates would be the same, but “given distortions in the economy from taxation, imperfect capital markets, externalities, and other sources, the SRTP and the marginal product of capital need not coincide, and analysts face a choice between the appropriate opportunity cost of a project and the appropriate discount rate for its benefits.” *Id.* at 9. The correct discount rate for climate change is the social return to capital (i.e., returns minus the costs of externalities), not the private return to capital (which measures solely the returns).

¹²⁷ NAS Second Report, *supra*, at 28; see also Kenneth Arrow et al., *Is There a Role for Benefit-Cost Analysis in Environmental, Health, and Safety Regulation?*, 272 *Science* 221 (1996) (explaining that a consumption-based discount rate is appropriate for climate change).

¹²⁸ Circular A-4 at 34. See also OMB 2015 Response to Comments, *supra* note 116, at 21 (“While most regulatory impact analysis is conducted over a time frame in the range of 20 to 50 years”).

¹²⁹ Circular A-4 at 36.

¹³⁰ *Id.*

¹³¹ *Id.* (emphasis added); see also CEA, *supra* note 126, at 9: “Weitzman (1998, 2001) showed theoretically and Newell and Pizer (2003) and Groom et al. (2007) confirm empirically that discount rate uncertainty can have a large effect on net present values. A main result from these studies is that if there is a persistent element to the uncertainty in the discount rate (e.g., the rate follows a random walk), then it will result in an effective (or certainty-equivalent) discount rate that declines over time. Consequently, lower discount rates tend to dominate over the very long term, regardless of whether the estimated investment effects are predominantly measured in private capital or consumption terms (see Weitzman 1998, 2001; Newell and Pizer 2003; Groom et al. 2005, 2007; Gollier 2008; Summers and Zeckhauser 2008; and Gollier and Weitzman 2010).”

¹³² NAS Second Report, *supra* note **Error! Bookmark not defined.**, at 27.

¹³³ CEQ regulations implementing NEPA similarly require that information in NEPA documents be “of high quality” and states that “[a]ccurate scientific analysis . . . [is] essential to implementing NEPA.” 40 C.F.R. § 1500.1(b).

¹³⁴ The 7% rate was based on a 1992 report; the 3% rate was based on data from the thirty years preceding the publication of Circular A-4 in 2003. Circular A-4 at 33.

The discount rate guidance for Federal policies and projects was last revised in 2003. Since then a general reduction in interest rates along with a reduction in the forecast of long-run interest rates, warrants serious consideration for a reduction in the discount rates used for benefit-cost analysis.¹³⁵

In addition to recommending a value below 7% as the discount factor based on private capital returns, the Council of Economic Advisers further explains that, because long-term interest rates have fallen, a discount rate based on the consumption rate of interest “should be at most 2 percent,”¹³⁶ which further confirms that applying a 7% rate to a context like climate change would be wildly out of step with the latest data and theory. Similarly, recent expert elicitations—a technique supported by Circular A-4 for filling in gaps in knowledge¹³⁷—indicate that a growing consensus among experts in climate economics for a discount rate between 2% and 3%; 5% represents the upper range of values recommended by experts, and few to no experts support discount rates greater than 5% being applied to the costs and benefits of climate change.¹³⁸ Tellingly, none of the integrated assessment models (DICE, FUND, and PAGE) used to build the IWG’s estimates of the social cost of greenhouse gases uses a 7% discount rate. Based on current economic data and theory, the most appropriate discount rate for climate change is 3% or lower.

Fourth, Circular A-4 requires more of analysts than giving all possible assumptions and scenarios equal attention in a sensitivity analysis; if alternate assumptions would fundamentally change the decision, Circular A-4 requires analysts to select the **most appropriate assumptions from the sensitivity analysis**.

Circular A-4 indicates that significant intergenerational effects will warrant a special sensitivity analysis focused on discount rates even lower than 3%:

Special ethical considerations arise when comparing benefits and costs across generations. . . It may not be appropriate for society to demonstrate a similar preference when deciding between the well-being of current and future generations. . . If your rule will have important intergenerational benefits or costs you might consider a further sensitivity analysis using a lower but positive discount rate in addition to calculating net benefits using discount rates of 3 and 7 percent.¹³⁹

Elsewhere in Circular A-4, OMB clarifies that sensitivity analysis should not result in a rigid application of all available assumptions regardless of plausibility. Circular A-4 instructs agencies to depart from default assumptions when special issues “call for different emphases” depending on “the sensitivity of the benefit and cost estimates to the key assumptions.”¹⁴⁰ More specifically:

¹³⁵ CEA, *supra* note 126, at 1; *id.* at 3 (“In general the evidence supports lowering these discount rates, with a plausible best guess based on the available information being that the lower discount rate should be at most 2 percent while the upper discount rate should also likely be reduced.”); *id.* at 6 (“The Congressional Budget Office, the Blue Chip consensus forecasts, and the Administration forecasts all place the ten year treasury yield at less than 4 percent in the future, while at the same time forecasting CPI inflation of 2.3 or 2.4 percent per year. The implied real ten year Treasury yield is thus below 2 percent in all these forecasts.”).

¹³⁶ *Id.* at 1.

¹³⁷ Circular A-4 at 41.

¹³⁸ Peter Howard & Derek Sylvan, *The Economic Climate: Establishing Expert Consensus on the Economics of Climate Change* (Inst. Policy Integrity Working Paper 2015/1); M.A. Drupp, et al., *Discounting Disentangled: An Expert Survey on the Determinants of the Long-Term Social Discount Rate* (London School of Economics and Political Science Working Paper, May 2015) (finding consensus on social discount rates between 1-3%).

¹³⁹ Circular A-4 at 35-36.

¹⁴⁰ *Id.* at 3.

If benefit or cost estimates depend heavily on certain assumptions, you should make those assumptions explicit and carry out *sensitivity analyses using plausible alternative assumptions*. If the value of net benefits changes from positive to negative (or vice versa) or if the relative ranking of regulatory options changes with alternative plausible assumptions, you should conduct further analysis to determine **which of the alternative assumptions is more appropriate**.¹⁴¹

In other words, if using a 7% discount rate would fundamentally change the agency’s decision compared to using a 3% or lower discount rate, the agency must evaluate which assumption is most appropriate. Since OMB, the Council of Economic Advisers, the National Academies of Sciences, and the economic literature all conclude that a 7% rate is inappropriate for climate change, agencies should select a 3% or lower rate. Applying a 7% rate to climate effects cannot be justified “based on the best reasonably obtainable scientific, technical, and economic information available” and is inconsistent with the proper treatment of uncertainty over long time horizons.

Finally, to the extent there is uncertainty around the discount rate over long periods of time, the growing economic consensus supports shifting to a declining discount rate framework. Circular A-4 contemplates the use of declining discount rates in its reference to the work of Weitzman.¹⁴² As the Council of Economic Advisers explained earlier this year, Weitzman and others developed the foundation for a declining discount rate approach, wherein rates start relatively higher for near-term costs and benefits but steadily decline over time according to a predetermined schedule until, in the very long-term, very low rates dominate due to uncertainty.¹⁴³ The National Academies of Sciences’ report also strongly endorses a declining discount rate approach due to uncertainty.¹⁴⁴ In other words, the rational response to a concern about uncertainty over the discount rate is not to abandon the social cost of greenhouse gas methodology, but to apply declining discount rates and to treat the estimates calculated at a constant 3% rate as conservative lower-bound estimates.

One possible schedule of declining discount rates was proposed by Weitzman.¹⁴⁵ It is derived from a broad survey of top economists and other climate experts and explicitly incorporates arguments around interest rate uncertainty. Work by Arrow *et al*, Cropper *et al*, and Gollier and Weitzman, among others,

¹⁴¹ *Id.* at 42 (emphasis added).

¹⁴² Circular A-4, at page 36, cites to Weitzman’s chapter in Portney & Weyant, eds. (1999); that chapter, at page 29, recommends a declining discount rate approach: “a sliding-scale social discounting strategy” with the rate at 3-4% through year 25; then around 2% until year 75; then around 1% until year 300; and then 0% after year 300.

¹⁴³ CEA, *supra* note 126, at 9 (“[A]nother way to incorporate uncertainty when discounting the benefits and costs of policies and projects that accrue in the far future—applying discount rates that decline over time. This approach uses a higher discount rate initially, but then applies a graduated schedule of lower discount rates further out in time. The first argument is based on the application of the Ramsey framework in a stochastic setting (Gollier 2013), and the second is based on Weitzman’s ‘expected net present value’ approach (Weitzman 1998, Gollier and Weitzman 2010). In light of these arguments, the governments of the United Kingdom and France apply declining discount rates to their official public project evaluations.”).

¹⁴⁴ NAS Second Report, *supra*.

¹⁴⁵ Martin L. Weitzman, *Gamma Discounting*, 91 AM. ECON. REV. 260, 270 (2001). Weitzman’s schedule is as follows:

1-5 years	6-25 years	26-75 years	76-300 years	300+ years
4%	3%	2%	1%	0%

similarly argue for a declining interest rate schedule and lay out the fundamental logic.¹⁴⁶ Another schedule of declining discount rates has been adopted by the United Kingdom.¹⁴⁷

The technical appendix on discounting attached to these comments more thoroughly reviews the various schedules of declining discount rates available for agencies to select and explains why agencies not only can but should adopt a declining discount framework to address uncertainty. An additional technical appendix on uncertainty explains in detail why uncertainty around the social cost of greenhouse gas points toward higher values. Shifting to a declining discount rate framework would increase the social cost of greenhouse gases.¹⁴⁸ Consequently, a central estimate calculated at 3% should be considered a lower-bound of the social cost of greenhouse gases. But even providing a lower-bound estimate of the social cost of greenhouse gases helps inform decisionmakers and the public, and BLM is required by NEPA to provide some monetization of climate damages, consistent with economic best practices.

Similarly, a 300-year time horizon is required by best economic practices. In 2017, the National Academies of Sciences issued a report stressing the importance of a longer time horizon for calculating the social cost of greenhouse gases. The report states that, “[i]n the context of the socioeconomic, damage, and discounting assumptions, the time horizon needs to be long enough to capture the vast majority of the present value of damages.”¹⁴⁹ The report goes on to note that the length of the time horizon is dependent “on the rate at which undiscounted damages grow over time and on the rate at which they are discounted. Longer time horizons allow for representation and evaluation of longer-run geophysical system dynamics, such as sea level change and the carbon cycle.”¹⁵⁰ In other words, after selecting the appropriate discount rate based on theory and data (in this case, 3% or below), analysts should determine the time horizon necessary to capture all costs and benefits that will have important net present values at the discount rate. Therefore, a 3% or lower discount rate for climate change implies the need for a 300-year horizon to capture all significant values. NAS reviewed the best available, peer-reviewed scientific literature and concluded that the effects of greenhouse gas emissions over a 300-year period are sufficiently well established and reliable as to merit consideration in estimates of the social cost of greenhouse gases.¹⁵¹

¹⁴⁶ Kenneth J. Arrow et al., *Determining Benefits and Costs for Future Generations*, 341 SCIENCE 349 (2013); Kenneth J. Arrow et al., *Should Governments Use a Declining Discount Rate in Project Analysis?*, REV ENVIRON ECON POLICY 8 (2014); Maureen L. Cropper et al., *Declining Discount Rates*, AMERICAN ECONOMIC REVIEW: PAPERS AND PROCEEDINGS (2014); Christian Gollier & Martin L. Weitzman, *How Should the Distant Future Be Discounted When Discount Rates Are Uncertain?* 107 ECONOMICS LETTERS 3 (2010).

¹⁴⁷ Joseph Lowe, H.M. Treasury, U.K., *Intergenerational Wealth Transfers and Social Discounting: Supplementary Green Book Guidance 5* (2008), available at [http://www.hm-treasury.gov.uk/d/4\(5\).pdf](http://www.hm-treasury.gov.uk/d/4(5).pdf). The U.K. declining discount rate schedule that subtracts out a time preference value is as follows:

0-30 years	31-75 years	76-125 years	126-200 years	201-300 years	301+ years
3.00%	2.57%	2.14%	1.71%	1.29%	0.86%

¹⁴⁸ This assumes the use of reasonable values in the Ramsey equation. But in general, as compared to a constant discount rate, a declining rate approach should decrease the effective discount rate.

¹⁴⁹ NAS Second Report, *supra* note **Error! Bookmark not defined.**, at 78.

¹⁵⁰ *Id.*

¹⁵¹ NAS First Report, *supra* note **Error! Bookmark not defined.**, at 32.

Uncertainty Supports Higher Social Cost of Greenhouse Gas Estimates, and Is Never a Reason to Abandon the Metric

BLM has complained that the range of social cost of carbon estimates is too large and uncertain to be helpful.¹⁵² In fact, it would be much more misleading to not monetize climate damages at all and so risk treating them as worthless. More generally, uncertainty is *not* a reason to abandon the social cost of greenhouse gas methodologies;¹⁵³ quite the contrary, uncertainty supports higher estimates of the social cost of greenhouse gases, because most uncertainties regarding climate change entail tipping points, catastrophic risks, and unknown unknowns about the damages of climate change. Because the key uncertainties of climate change include the risk of irreversible catastrophes, applying an options value framework to the regulatory context strengthens the case for ambitious regulatory action to reduce greenhouse gas emissions.

There are numerous well-established, rigorous analytical tools available to help agencies characterize and quantitatively assess uncertainty, such as Monte Carlo simulations, and the IWG's social cost of greenhouse gas protocol incorporates those tools. To further deal with uncertainty, the IWG recommended to agencies a range of four estimates: three central or mean-average estimates at a 2.5%, 3%, and 5% discount rate respectively, and a 95th percentile value at the 3% discount rate. While the IWG's technical support documents disclosed fuller probabilities distributions, these four estimates were chosen by agencies to be the focus for decisionmaking. In particular, application of the 95th percentile value was not part of an effort to show the probability distribution around the 3% discount rate; rather, the 95th percentile value serves as a methodological shortcut to approximate the uncertainties around low-probability but high-damage, catastrophic, or irreversible outcomes that are currently omitted or undercounted in the economic models.

The shape of the distribution of climate risks and damages includes a long tail of lower-probability, high-damage, irreversible outcomes due to "tipping points" in planetary systems, inter-sectoral interactions, and other deep uncertainties. Climate damages are not normally distributed around a central estimate, but rather feature a significant right skew toward catastrophic outcomes. In fact, a 2015 survey of economic experts concludes that catastrophic outcomes are increasingly likely to occur.¹⁵⁴ Because the three integrated assessment models that the IWG's methodology relied on are unable to systematically account for these potential catastrophic outcomes, a 95th percentile value was selected instead to account for such uncertainty. There are no similarly systematic biases pointing in the other direction which might warrant giving weight to a low-percentile estimate.

Additionally, the 95th percentile value addresses the strong possibility of widespread risk aversion with respect to climate change. The integrated assessment models do not reflect that individuals likely have a higher willingness to pay to reduce low-probability, high-impact damages than they do to reduce the likelihood of higher-probability but lower impact damages with the same expected cost. Beyond individual members of society, governments also have reasons to exercise some degree of risk aversion to irreversible outcomes like climate change.

¹⁵² EA at 21.

¹⁵³ *Center for Biological Diversity v. NHTSA*, 538 F.3d 1172, 1200 (9th Cir. 2008) ("[W]hile the record shows that there is a range of values, the value of carbon emissions reductions is certainly not zero.").

¹⁵⁴ Howard and Sylvan 2015, *supra* note 163, at 2. ("Experts believe that there is greater than a 20% likelihood that this same climate scenario would lead to a 'catastrophic' economic impact (defined as a global GDP loss of 25% or more)."). See also Pindyck 2016.

The National Academies of Sciences did recommend that the IWG document its full treatment of uncertainty in an appendix and disclose low-probability as well as high-probability estimates of the social cost of greenhouse gases.¹⁵⁵ However, that does not mean it would be appropriate for individual agencies to rely on low-percentile estimates to justify decisions. While disclosing low-percentile estimates as a sensitivity analysis may promote transparency, relying on such an estimate for decisionmaking—in the face of contrary guidance from the best available science and economics on uncertainty and risk—would not be a “credible, objective, realistic, and scientifically balanced” approach to uncertainty, as required by Circular A-4.¹⁵⁶

In short, the 95th percentile estimate attempts to capture risk aversion and uncertainties around lower-probability, high-damage, irreversible outcomes that are currently omitted or undercounted by the models. There is no need to balance out this estimate with a low-percentile value, because the reverse assumptions are not reasonable:

- There is no reason to believe the public or the government will be systematically risk seeking with respect to climate change.¹⁵⁷
- The consequences of overestimating the risk of climate damages (i.e., spending more than we need to on mitigation and adaptation) are not nearly as irreversible as the consequences of underestimating the risk of climate damage (i.e., failing to prevent catastrophic outcomes).
- Though some uncertainties might point in the direction of lower social cost of greenhouse gas values, such as those related to the development of breakthrough adaptation technologies, the models already account for such uncertainties around adaptation; on balance, most uncertainties strongly point toward higher, not lower, social cost of greenhouse gas estimates.¹⁵⁸
- There is no empirical basis for any “long tail” of potential benefits that would counteract the potential for extreme harm associated with climate change.

Moreover, even the best existing estimates of the social cost of greenhouse gases are likely underestimated because the models currently omit many significant categories of damages—such as depressed economic growth, pests, pathogens, erosion, air pollution, fire, dwindling energy supply, health costs, political conflict, and ocean acidification, as well as tipping points, catastrophic risks, and unknown unknowns—and because of other methodological choices.¹⁵⁹

¹⁵⁵ Nat’l Acad. Of Sci., *Assessment of Approaches to Updating the Social Cost of Carbon* 49 (2016) (“[T]he IWG could identify a high percentile (e.g., 90th, 95th) and corresponding low percentile (e.g., 10th, 5th) of the SCC frequency distributions on each graph.”).

¹⁵⁶ CIRCULAR A-4 at 39.

¹⁵⁷ As a 2009 survey revealed, the vast majority of economic experts support the idea that “uncertainty associated with the environmental and economic effects of greenhouse gas emissions increases the value of emission controls, assuming some level of risk-aversion.” See *Expert Consensus*, *supra* note 154, at 3 (citing 2009 survey).

¹⁵⁸ See Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 NATURE 173 (2014). R. Tol, *The Social Cost of Carbon*, 3 Annual Rev. Res. Econ. 419 (2011) (“[U]ndesirable surprises seem more likely than desirable surprises. Although it is relatively easy to imagine a disaster scenario for climate change—for example, involving massive sea level rise or monsoon failure that could even lead to mass migration and violent conflict—it is not at all easy to imagine that climate change will be a huge boost to human welfare.”).

¹⁵⁹ See Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, *supra* note 158; Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014); Frances C. Moore & Delavane B. Diaz, *Temperature Impacts on Economic Growth Warrant Stringent Mitigation Policy*, 5 NATURE CLIMATE CHANGE 127 (2015)

Consequently, uncertainty suggests an even higher social cost of greenhouse gases and so is not a reason to abandon the metric, which would misleadingly suggest that climate damages are worthless.

Omitted Categories of Damages Should Be Discussed Qualitatively

BLM faults the social cost of carbon for failing to include “all damages or benefits from carbon emissions.”¹⁶⁰ Alleged benefits of carbon emissions, such as from increased fertilization, are in fact already included in the IWG’s estimates and are probably even overstated in those estimates. Many of the assumptions about climate benefits built into the integrated assessment models used by the IWG are now outdated; for example, recent work demonstrates that the benefits to agriculture from climate change assumed by the developers of FUND are, in fact, far lower.¹⁶¹ Other research has also shown that the predicted amenity benefits from climate change, like agricultural benefits, are also highly controversial.¹⁶²

As for omitted damages, there certainly are key damages, including catastrophic outcomes, that are not yet fully monetized in the IWG’s social cost of greenhouse gas estimates. In fact, one reason that IWG published not only “central” estimates but also estimates from the 95th percentile of the distribution was to reflect that omitted damage categories could significantly increase the estimates. As noted above, the social cost of greenhouse gases should be seen as a conservative lower-bound estimate of the greenhouse gas impacts. Even while this metric represents the best and most rigorous effort that the U.S. government has engaged in thus far to realistically quantify the impacts of these emissions, it is very likely to underrepresent the true extent of those impacts. Indeed, we strongly encourage further efforts to make the social cost of greenhouse gases more robust.

Nevertheless, the fact that this metric does not capture the entire scope of greenhouse gas impacts does *not* mean that federal agencies should not use it. Rather, agencies should qualitatively discuss any significant omitted category of costs or benefits while continuing to use the IWG estimates as a lower bound of the costs of greenhouse gas emissions.¹⁶³

Sincerely,

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(demonstrating SCC may be biased downward by more than a factor of six by failing to include the climate’s effect on economic growth).

¹⁶⁰ EA at 21

¹⁶¹ F.C. Moore et al., *New science of climate change impacts on agriculture implies higher social cost of carbon*, 8 Nature Communications 1607 (2017).

¹⁶² Howard, *Omitted Damages*, *supra* note 22; W.M. Hannemann, *What Is the Economic Cost of Climate Change?* (2008); D. Maddison & K. Rehdanz, *The impact of climate on life satisfaction*, 70 Ecological Economics 2437-2445 (2011); K. Rehdanz & D. Maddison, *Climate and happiness*, 52 Ecological Economics 111-125 (2005).

¹⁶³ PETER HOWARD AND DEREK SYLVAN, EXPERT CONSENSUS ON THE ECONOMICS OF CLIMATE CHANGE (Institute for Policy Integrity Report, 2015), available at <http://policyintegrity.org/files/publications/ExpertConsensusReport.pdf>; and ROBERT PINDYCK, THE SOCIAL COST OF CARBON REVISITED (National Bureau of Economic Research, No. w22807, 2016) find that that the general consensus is that damages are much higher than IAMs currently show, and as a consequence, so are their corresponding SCC estimates.

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*No part of this document purports to present New York University School of Law's views, if any.

Attachments:

Joint Comments to BLM on the Failure to Appropriately Value the Social Cost of Methane in the Rescission or Revision of Certain Requirements for Waste Prevention and Resource Conservation

Technical Appendices on Uncertainty and Discounting

Technical Appendix: Uncertainty

Contrary to the arguments made by many opposed to strong federal climate action, uncertainty about the full effects of climate change *raises* the social cost of greenhouse gases and warrants *more* stringent climate policy.¹⁶⁴ Integrated assessment models (IAMs) currently used to calculate the SCC show that the net effect of uncertainty about economic damage resulting from climate change, costs of mitigation, future economic development, and many other parameters raises the SCC compared to the case where models simply use our current best guesses of these parameters.¹⁶⁵ Even so, IAMs still underestimate the impact of uncertainty on the SCC by not accounting for a host of fundamental features of the climate problem: the irreversibility of climate change, society's aversion to risk and other social preferences, option value, and many catastrophic impacts.¹⁶⁶ Rather than being a reason not to take action, uncertainty increases the SCC and should lead to more stringent policy to address climate change.¹⁶⁷

Types of Uncertainty in the IAMs

IAMs incorporate two types of uncertainty: parametric uncertainty and stochastic uncertainty. Parametric uncertainty covers uncertainty in model design and inputs, including the selected parameters, correct functional forms, appropriate probability distribution functions, and model structure. With learning, these uncertainties should decline over time as more information becomes available.¹⁶⁸ Stochastic uncertainty is persistent randomness in the economic-climate system, including various environmental phenomena such as volcanic eruptions and sun spots.¹⁶⁹ Uncertainties are present in each component of the IAMs: socio-economic scenarios, the simple climate model, the damage and abatement cost functions, and the social welfare function (including the discount rate).¹⁷⁰

¹⁶⁴ Peterson (2006) states "Most modeling results show (as can be expected) that there is optimally more emission abatement if uncertainties in parameters or the possibility of catastrophic events are considered." Peterson, S. (2006). Uncertainty and economic analysis of climate change: A survey of approaches and findings. *Environmental Modeling & Assessment*, 11(1), 1-17.

¹⁶⁵ Tol, R. S. (1999). Safe policies in an uncertain climate: an application of FUND. *Global Environmental Change*, 9(3), 221-232; Peterson, S. (2006). Uncertainty and economic analysis of climate change: A survey of approaches and findings. *Environmental Modeling & Assessment*, 11(1), 1-17; IWG, 2016 TSD, *supra*.

¹⁶⁶ Pindyck, R. S. (2007). Uncertainty in environmental economics. *Review of environmental economics and policy*, 1(1), 45-65; Golub, A., Narita, D., & Schmidt, M. G. (2014). Uncertainty in integrated assessment models of climate change: Alternative analytical approaches. *Environmental Modeling & Assessment*, 19(2), 99-109; Lemoine, D., & Rudik, I. (2017). Managing Climate Change Under Uncertainty: Recursive Integrated Assessment at an Inflection Point. *Annual Review of Resource Economics* 9:18.1-18.26.

¹⁶⁷ See *supra* note 166.

¹⁶⁸ Learning comes in multiple forms: passive learning of anticipated information that arrives exogenous to the emission policy (such as academic research), active learning of information that directly stems from the choice of the GHG emission level (via the policy process), and learning of unanticipated information (Kann and Weyant, 2000; Lemoine and Rudik, 2017).

¹⁶⁹ Kann, A., & Weyant, J. P. (2000). Approaches for performing uncertainty analysis in large-scale energy/economic policy models. *Environmental Modeling & Assessment*, 5(1), 29-46; Peterson (2006), *supra* note 164; Golub et al. *supra* note 166.

A potential third type of uncertainty arises due to ethical or value judgements: normative uncertainty. Peterson (2006) *supra* note 164; Heal, G., & Millner, A. (2014). Reflections: Uncertainty and decision making in climate change economics. *Review of Environmental Economics and Policy*, 8(1), 120-137. For example, there is some normative debate over the appropriate consumption discount rate to apply in climate economics, though widespread consensus exists that using the social opportunity cost of capital is inappropriate (see earlier discussion). Preference uncertainty should be modeled as a declining discount rate over time (see earlier discussion), not using uncertain parameters. Kann & Weyant, *supra* note 169.

¹⁷⁰ Peterson (2006), *supra* note 164; Pindyck (2007), *supra* note 166; Heal & Millner, *supra* note 169.

When modeling climate change uncertainty, scientists and economists have long emphasized the importance of accounting for the potential of catastrophic climate change.¹⁷¹ Catastrophic outcomes combine several overlapping concepts including unlucky states of the world (i.e., bad draws), deep uncertainty, and climate tipping points and elements.¹⁷² Traditionally, IAM developers address uncertainty by specifying probability distributions over various climate and economic parameters. This type of uncertainty implies the possibility of an especially bad draw if multiple uncertain parameters turn out to be lower than we expect, causing actual climate damages to greatly exceed expected damages.

Our understanding of the climate and economic systems is also affected by so-called “deep uncertainty,” which can be thought of as uncertainty over the true probability distributions for specific climate and economic parameters.¹⁷³ The mean and variance of many uncertain climate phenomena are unknown due to lack of data, resulting in “fat-tailed distributions”—i.e., the tail of the distributions decline to zero slower than the normal distribution. Fat-tailed distributions result when the best guess of the distribution is derived under learning.¹⁷⁴ Given the general opinion that bad surprises are likely to outweigh good surprises in the case of climate change,¹⁷⁵ modelers capture deep uncertainty by selecting probability distributions with a fat upper tail which reflects the greater likelihood of extreme events.¹⁷⁶ The possibility of fat tails increases the likelihood of a “very” bad draw with high economic costs, and can result in a very high (and potentially infinite) expected cost of climate change (a phenomenon known as the dismal theory).¹⁷⁷

Climate tipping elements are environmental thresholds where a small change in climate forcing can lead to large, non-linear shifts in the future state of the climate (over short and long periods of time) through positive feedback (i.e., snowball) effects.¹⁷⁸ Tipping points refer to economically relevant thresholds after which change occurs rapidly (i.e., Gladwellian tipping points), such that opportunities for adaptation and intervention are limited.¹⁷⁹ Tipping point examples include the reorganization of the Atlantic meridional overturning circulation (AMOC) and a shift to a more persistent El Niño regime in the

¹⁷¹ Nordhaus, W. D. (2008). *A question of balance: Weighing the options on global warming policies*. Yale University Press; Kopp, R. E., Shwom, R. L., Wagner, G., & Yuan, J. (2016). Tipping elements and climate–economic shocks: Pathways toward integrated assessment. *Earth's Future*, 4(8), 346-372.

¹⁷² Kopp et al. (2016), *supra* note 171.

¹⁷³ *Id.*

¹⁷⁴ Nordhaus, W. D. (2009). *An Analysis of the Dismal Theorem (No. 1686)*. Cowles Foundation Discussion Paper; Weitzman, M. L. (2011). Fat-tailed uncertainty in the economics of catastrophic climate change. *Review of Environmental Economics and Policy*, 5(2), 275-292; Pindyck, R. S. (2011). Fat tails, thin tails, and climate change policy. *Review of Environmental Economics and Policy*, 5(2), 258-274.

¹⁷⁵ Mastrandrea, M. D. (2009). *Calculating the benefits of climate policy: examining the assumptions of integrated assessment models*. Pew Center on Global Climate Change Working Paper; Tol, R. S. (2012). On the uncertainty about the total economic impact of climate change. *Environmental and Resource Economics*, 53(1), 97-116.

¹⁷⁶ Weitzman (2011), *supra* note 174, makes clear that “deep structural uncertainty about the unknown unknowns of what might go very wrong is coupled with essentially unlimited downside liability on possible planetary damages. This is a recipe for producing what are called ‘fat tails’ in the extreme of critical probability distributions.”

¹⁷⁷ Weitzman, M. L. (2009). On modeling and interpreting the economics of catastrophic climate change. *The Review of Economics and Statistics*, 91(1), 1-19; Nordhaus (2009), *supra* note 174; Weitzman (2011), *supra* note 174.

¹⁷⁸ Tipping elements are characterized by: (1) deep uncertainty, (2) absence from climate models, (3) larger resulting changes relative to the initial change crossing the relevant threshold, and (4) irreversibility. Kopp et al. (2016), *supra* note 171.

¹⁷⁹ *Id.*

Pacific Ocean.¹⁸⁰ Social tipping points—including climate-induced migration and conflict—also exist. These various tipping points interact, such that triggering one tipping point may affect the probabilities of triggering other tipping points.¹⁸¹ There is some overlap between tipping point events and fat tails in that the probability distributions for how likely, how quick, and how damaging tipping points will be are unknown.¹⁸² Accounting fully for these most pressing, and potentially most dramatic, uncertainties in the climate-economic system matter because humans are risk averse and tipping points—like many other aspects of climate change—are, by definition, irreversible

How IAMs and the IWG Account for Uncertainty

Currently, IAMs (including all of those used by the IWG) capture uncertainty in two ways: deterministically and through uncertainty propagation. For the deterministic method, the modeler assumes away uncertainty (and thus the possibility of bad draws and fat tails) by setting parameters equal to their most likely (median) value. Using these values, the modeler calculates the median SCC value. Typically, the modeler conducts sensitivity analysis over key parameters—one at a time or jointly—to determine the robustness of the modeling results. This is the approach employed by Nordhaus in the preferred specification of the DICE model¹⁸³ used by the IWG.

Uncertainty propagation is most commonly carried out using Monte Carlo simulation. In these simulations, the modeler randomly draws parameter values from each of the model's probability distributions, calculates the SCC for the draw, and then repeats this exercise thousands of times to calculate a mean social cost of carbon.¹⁸⁴ Tol, Anthoff, and Hope employ this technique in FUND and PAGE—as did the IWG (2010, 2013, and 2016)—by specifying probability distributions for the climate and economic parameters in the models. These models are especially helpful for assessing the net effect of different parametric and stochastic uncertainties. For instance, both the costs of mitigation and the damage from climate change are uncertain. Higher costs would warrant less stringent climate policies, while higher damages lead to more stringent policy, so theoretically, the effect of these two factors on climate policy could be ambiguous. Uncertainty propagation in an IAM calibrated to empirically motivated distributions, however, shows that climate damage uncertainty outweighs the effect of cost uncertainty, leading to a stricter policy when uncertainty is taken into account than when it is

¹⁸⁰ *Id.*; Kriegler, E., Hall, J. W., Held, H., Dawson, R., & Schellnhuber, H. J. (2009). Imprecise probability assessment of tipping points in the climate system. *Proceedings of the national Academy of Sciences*, 106(13), 5041-5046; Diaz, D., & Keller, K. (2016). A potential disintegration of the West Antarctic Ice Sheet: Implications for economic analyses of climate policy. *The American Economic Review*, 106(5), 607-611. See Table 1 of Kopp et al. (2016) *supra* note 171, for a full list of known tipping elements and points.

¹⁸¹ Kriegler et al. (2009), *supra* note 180; Cai, Y., Lenton, T. M., & Lontzek, T. S. (2016). Risk of multiple interacting tipping points should encourage rapid CO2 emission reduction; Kopp et al. (2016) *supra* note 171.

¹⁸² Peter Howard, *Omitted Damages: What's Missing from the Social Cost of Carbon 5* (Cost of Carbon Project Report, 2014), <http://costofcarbon.org/>; Kopp et al. (2016) *supra* note 171.

¹⁸³ Nordhaus, W. & Sztorc, P. (2013). DICE 2013: Introduction & User's Manual. Retrieved from Yale University, Department of Economics website: <http://www.econ.yale.edu/~nordhaus/homepage/documents/Dicemanualfull>

¹⁸⁴ In alternative calculation method, the modeler “performs optimization of policies for a large number of possible parameter combinations individually and estimates their probability weighted sum.” Golub et al. *supra* note 166. In more recent DICE-2016, Nordhaus conducts a three parameter analysis using this method to determine a SCC confidence interval. Given that PAGE and FUND model hundred(s) of uncertainty parameters, this methodology appears limited in the number of uncertain variables that can be easily specified.

ignored.¹⁸⁵ This can be seen in the resulting right-skewed distribution of the SCC (see Figure 1 in IWG (2016)) where the mean (Monte Carlo) SCC value clearly exceeds the median (deterministic) SCC value.

The IWG was rigorous in addressing uncertainty. First, it conducted Monte Carlo simulations over the above IAMs specifying different possible outcomes for climate sensitivity (represented by a right skewed, fat tailed distribution to capture the potential of higher than expected warming). It also used scenario analysis: five different emissions growth scenarios and three discount rates. Second, the IWG (2016) reported the various moments and percentiles—including the 95th percentile—of the resulting SCC estimates. Third, the IWG put in place an updating process, e.g., the 2013 and 2016 revisions, which updates the models as new information becomes available.¹⁸⁶ As such, the IWG used the various tools that economists have developed over time to address the uncertainty inherent in estimating the economic cost of pollution: reporting various measures of uncertainty, using Monte Carlo simulations, and updating estimates as evolving research advances our knowledge of climate change. Even so, the IWG underestimate the SCC by failing to capture key features of the climate problem.

Current IAMs Underestimate the SCC by Failing to Sufficiently Model Uncertainty

Given the current treatment of uncertainty by the IWG (2016) and the three IAMs that they employ, the IWG (2016) estimates represent an underestimate of the SCC. DICE clearly underestimates the true value of the SCC by effectively eliminating the possibility of bad draws and fat tails through a deterministic model that relies on the median SCC value. Even with their calculation of the mean SCC, the FUND and PAGE also underestimate the metric's true value by ignoring key features of the climate-economic problem. Properly addressing the limitations of these models' treatment of uncertainty would further increase the SCC.

First, current IAMs insufficiently model catastrophic impacts. DICE fails to model both the possibility of bad draws and fat tails by applying the deterministic approach. Alternatively, FUND and PAGE ignore deep uncertainty by relying predominately on the thin-tailed triangular and gamma distributions.¹⁸⁷ The IWG (2010) only partially addresses this oversight by replacing the ECS parameter in DICE, FUND, and PAGE with a fat-tailed, right-skewed distribution calibrated to the IPCC's assumptions (2007), even though many other economic and climate phenomenon in IAMs are likely characterized by fat tails, including climate damages from high temperature levels, positive climate feedback effects, and tipping points.¹⁸⁸ Recent work in stochastic dynamic programming tends to better integrate fat tails – particularly with respect to tipping points (see below) – and address additional aversion to this type of

¹⁸⁵ Tol (1999), *supra* note 165, in characterizing the FUND model, states, "Uncertainties about climate change impacts are more serious than uncertainties about emission reduction costs, so that welfare-maximizing policies are stricter under uncertainty than under certainty."

¹⁸⁶ IWG (2010).

¹⁸⁷ Howard (2014), *supra* note 182. While both FUND and PAGE employ thin tailed distributions, the resulting distribution of the SCC is not always thin-tailed. In PAGE09, the ECS parameter is endogenous, such that the distribution of the ECS has a long tail following the IPCC (2007). See Chen, Z., Marquis, M., Averyt, K. B., Tignor, M., & Miller, H. L. (2007). Contribution of working group I to the fourth assessment report of the intergovernmental panel on climate change. *Cambridge, UK and New York: Cambridge University Press, 996p.* Similarly, while Anthoff and Tol do not explicitly utilize fat-tail distributions, the distribution of net present welfare from a Monte Carlos simulation is fat tailed. Anthoff, D., & Tol, R. S. (2014). The Climate Framework for Uncertainty, Negotiation and Distribution (FUND): Technical description, Version 3.8. Available at www.fund-model.org. Explicitly modeling parameter distributions as fat tailed may further increase the SCC.

¹⁸⁸ Weitzman (2011), *supra* note 174; Kopp et al. (2016) *supra* note 171.

uncertainty (also known as ambiguity aversion); doing so can further increase the SCC under uncertainty.¹⁸⁹

In contrast to their approach to fat tails, the IAMs used by the IWG (2010; 2013; 2016) sometimes address climate tipping points, though they do not apply state-of-the-art methods for doing so. In early versions of DICE (DICE-2010 and earlier), Nordhaus implicitly attributes larger portions of the SCC to tipping points by including certainty equivalent damages of catastrophic events - representing two-thirds to three-quarter of damages in DICE – calibrated to an earlier Nordhaus (1994) survey of experts.¹⁹⁰ In PAGE09, Hope also explicitly models climate tipping points as a singular, discrete event (of a 5% to 25% loss in GDP) that has a probability (which grows as temperature increases) of occurring in each time period.¹⁹¹ Though not in the preferred versions of the IAMs employed by the IWG, some research also integrates specific tipping points into these IAMs finding even higher SCC estimates.¹⁹² Despite the obvious methodological basis for addressing tipping points, the latest versions of DICE¹⁹³ and FUND exclude tipping points in their preferred specifications. Research shows that if these models were to correctly account for the full range of climate impacts—including tipping points—the resulting SCC estimates would increase.¹⁹⁴

The IWG approach also fails to include a risk premium—that is, the amount of money society would require in order to accept the uncertainty (i.e., variance) over the magnitude of warming and the resulting damages from climate change relative to mean damages (IWG, 2010; IWG, 2015)). The mean of a distribution, which is a measure of a distribution’s central tendency, represents only one descriptor or

¹⁸⁹ Lemoine, D., & Traeger, C. P. (2016a). Ambiguous tipping points. *Journal of Economic Behavior & Organization*, 132, 5-18; Lemoine & Rudik (2017), *supra* note 166. IAM modelers currently assume that society is equally averse to known unknown and known unknowns. Lemoine & Traeger, *id.*

¹⁹⁰ Nordhaus, W. D., & Boyer, J. (2000). *Warning the World: Economic Models of Global Warming*. MIT Press (MA); Nordhaus, W. D. (2008). *A question of balance: Weighing the options on global warming policies*. Yale University Press; Howard (2014), *supra* note 182; Kopp et al. (2016) *supra* note 171.

¹⁹¹ Hope (2006) also calibrated a discontinuous damage function in PAGE-99 used by IWG (2010). Howard (2014), *supra* note 182.

¹⁹² Kopp et al. (2016) *supra* note 171.

¹⁹³ For DICE-2013 and DICE-2016, Nordhaus calibrates the DICE damage function using a meta-analysis based on estimates that mostly exclude tipping point damages. Howard, P. H., & Sterner, T. (2016). Few and Not So Far Between: A Meta-analysis of Climate Damage Estimates. *Environmental and Resource Economics*, 1-29.

¹⁹⁴ Using FUND, Link and Tol (2010) find that a collapse of the AMOC would decrease GDP (and thus increase the SCC) by a small amount. Earlier modeling of this collapse in DICE find a more significance increase. Keller, K., Tan, K., Morel, F. M., & Bradford, D. F. (2000). Preserving the ocean circulation: implications for climate policy. *Climatic Change*, 47, 17-43; Mastrandrea, M. D., & Schneider, S. H. (2001). Integrated assessment of abrupt climatic changes. *Climate Policy*, 1(4), 433-449; Keller, K., Bolker, B. M., & Bradford, D. F. (2004). Uncertain climate thresholds and optimal economic growth. *Journal of Environmental Economics and management*, 48(1), 723-741. With respect to thawing of the permafrost, Hope and Schaefer (2016), Economic impacts of carbon dioxide and methane released from thawing permafrost. *Nature Climate Change*, 6(1), 56-59, and Gonzalez-Eguino and Neumann (2016), González-Eguino, M., & Neumann, M. B. (2016). Significant implications of permafrost thawing for climate change control. *Climatic Change*, 136(2), 381-388, find increases in damages (and thus an increase in the SCC) when integrating this tipping element into the PAGE09 and DICE-2013R, respectively. Looking at the collapse of the West Antarctic Ice sheet, Nicholls et al. (2008) find a potential for significant increases in costs (and thus the SCC) in FUND. Nicholls, R. J., Tol, R. S., & Vafeidis, A. T. (2008). Global estimates of the impact of a collapse of the West Antarctic ice sheet: an application of FUND. *Climatic Change*, 91(1), 171-191. Ceronsky et al. (2011) model three tipping points (collapse of the Atlantic Ocean Meridional Overturning Circulation, large scale dissociation of oceanic methane hydrates; and a high equilibrium climate sensitivity parameter), and finds a large increase in the SCC in some cases. Ceronsky, M., Anthoff, D., Hepburn, C., & Tol, R. S. (2011). *Checking the price tag on catastrophe: The social cost of carbon under non-linear climate response* (No. 392). ESRI working paper.

“moment” of a distribution’s shape. Each IAM parameter and the resulting SCC distributions have differing levels of variance (i.e., spread around the mean), skewness (i.e., a measure of asymmetry), and kurtosis (which, like skewness, is another descriptor of a distribution’s tail) as well as means.¹⁹⁵ It is generally understood that people are risk averse in that they prefer input parameter distributions and (the resulting) SCC distributions with lower variances, holding the mean constant.¹⁹⁶ While the IWG assumes a risk-neutral central planner by using a constant discount rate (setting the risk premium to zero), this assumption does not correspond with empirical evidence,¹⁹⁷ current IAM assumptions,¹⁹⁸ the NAS (2017) recommendations, nor with the IWG’s own discussion (2010) of the possible values of the elasticity of the marginal utility of consumption. Evidence from behavioral experiments indicate that people and society are also averse to other attributes of parameter distributions – specifically to the thickness of the tails of distributions – leading to an additional ambiguity premium (Heal and Millner, 2014).¹⁹⁹ Designing IAMs to properly account for the risk and ambiguity premiums from uncertain climate damages would increase the resulting SCC values they generate.

Even under the IWG’s current assumption of risk neutrality, the mean SCC from uncertainty propagation excludes the (real) option value of preventing marginal CO₂ emissions.²⁰⁰ Option value reflects the value of future flexibility due to uncertainty and irreversibility; in this case, the irreversibility of CO₂ emissions due to their long life in the atmosphere.²⁰¹ If society exercises the option of emitting an additional unit

¹⁹⁵ Golub, A., & Brody, M. (2017). Uncertainty, climate change, and irreversible environmental effects: application of real options to environmental benefit-cost analysis. *Journal of Environmental Studies and Sciences*, 1-8; see Figure 1 in IWG (2016).

¹⁹⁶ In other words, society prefers a narrow distribution of climate damages around mean level of damages X to a wider distribution of damages also centered on the same mean of X because they avoid the potential for very high damages even at the cost of eliminating the chance of very low damages.

¹⁹⁷ IWG, 2010, at fn 22; Cai et al., 2016, *supra* note 181, at 521.

¹⁹⁸ The developers of each of the three IAMs used by the IWG (2010; 2013; 2016) assume a risk aversion society. Nordhaus and Sztorc, 2013, *supra*; Anthoff, D., & Tol, R. S. (2010). The Climate Framework for Uncertainty, Negotiation and Distribution (FUND): Technical description, Version 3.5. Available at www.fund-model.org; Anthoff, D., & Tol, R. S. (2014). The Climate Framework for Uncertainty, Negotiation and Distribution (FUND): Technical description, Version 3.8. Available at www.fund-model.org; Hope, C. (2013). Critical issues for the calculation of the social cost of CO₂: why the estimates from PAGE09 are higher than those from PAGE2002. *Climatic Change*, 117(3), 531-543.

¹⁹⁹ According to Heal and Millner (2014), *supra*, there is an ongoing debate of whether ambiguity aversion is rational or a behavioral mistake. Given the strong possibility that this debate is unlikely to be resolved, the authors recommend exploring both assumptions.

²⁰⁰ Arrow, K. J., & Fisher, A. C. (1974). Environmental preservation, uncertainty, and irreversibility. *The Quarterly Journal of Economics*, 312-319; Dixit, A.K., Pindyck, R.S., 1994. *Investment Under Uncertainty*. Princeton University Press, Princeton, NJ; Traeger, C. P. (2014). On option values in environmental and resource economics. *Resource and Energy Economics*, 37, 242-252.

In the discrete emission case, there are two overlapping types of option value: real option value and quasi-option value. Real option value is the full value of future flexibility of maintaining the option to mitigate, and mathematically equals the maximal value that can be derived from the option to [emit] now or later (incorporating learning) less the maximal value that can be derived from the possibility to [emit] now or never. Traeger, C. P. (2014). On option values in environmental and resource economics. *Resource and Energy Economics*, 37, 242-252, equation 5. Quasi-option value is the value of future learning conditional on delaying the emission decision, which mathematically equals the value of mitigation to the decision maker who anticipates learning less the value of mitigation to the decision maker who anticipates only the ability to delay his/her decision, and not learning. *Id.* The two values are related, such that real option value can be decomposed into:

$$DPOV = \text{Max}\{QOV + SOV - \text{Max}\{NPV, 0\}, 0\} = \text{Max}\{QOV + SOV - SCC, 0\}$$

where DPOV is the real option value, QOV is quasi-option value, SOV is simple option value (the value of the option to emit in the future condition on mitigating now), and NPV is the expected net present value of emitting the additional unit or the mean SCC in our case. *Id.*

²⁰¹ Even if society drastically reduced CO₂ emissions, CO₂ concentrations would continue to rise in the near future and many impacts would occur regardless due to lags in the climate system. Pindyck, R. S. (2007). Uncertainty in environmental economics. *Review of environmental economics and policy*, 1(1), 45-65.

of CO2 emissions today, “we will lose future flexibility that the [mitigation] option gave” leading to possible “regret and...a desire to ‘undo’” the additional emission because it “constrains future behavior.”²⁰² Given that the SCC is calculated on the Business as Usual (BAU) emission pathway, option value will undoubtedly be positive for an incremental emission because society will regret this emission in most possible futures.

Though sometimes the social cost of carbon and a carbon tax are thought of as interchangeable ways to value climate damages, agencies should be careful to distinguish two categories of the literature. The first is the economic literature that calculates the optimal carbon tax in a scenario where the world has shifted to an optimal emissions pathway. The second is literature that assesses the social cost of carbon on the business-as-usual (BAU) emissions pathway; the world is currently on the BAU pathway, since optimal climate policies have not been implemented. There are currently no numerical estimates of the risk premium and option value associated with an incremental emission on the BAU emissions path. Although there are stochastic dynamic optimization models that implicitly account for these two values, they analyze *optimal*, sequential decision making under climate uncertainty.²⁰³ By nature of being optimization models (instead of policy models), these complex models focus on calculating the optimal tax and not the social cost of carbon, which differ in that the former is the present value of marginal damages on the optimal emissions path rather than on the BAU emissions path.²⁰⁴ While society faces the irreversibility of emissions on the BAU emissions path when abatement is essentially near zero (i.e., far below the optimal level even in the deterministic problem),²⁰⁵ the stochastic dynamic optimization model must also account for a potential counteracting abatement cost irreversibility – the sunk costs of investing in abatement technology if we learn that climate change is less severe than expected – by the nature of being on the optimal emissions path that balances the cost of emissions and abatement. In the optimal case, uncertainty and irreversibility of abatement *can theoretically* lead to a lower optimal emissions tax, unlike the social cost of carbon. The difference in the implication for the optimal tax and the SCC means that the stochastic dynamic modeling results are less applicable to the SCC.

What can we learn from new literature on stochastic dynamic programming models?

Bearing in mind the limitations of stochastic dynamic modeling, some new research provides valuable insights that are relevant to calculation of the social cost of greenhouse gases. The new and growing stochastic dynamic optimization literature implies that the IWG’s SCC estimates are downward biased. The literature is made up of three models – real option, finite horizon, and infinite horizon models – of which the infinite time horizon (i.e., stochastic dynamic programming (SDP)) models are the most

²⁰² Pindyck (2007).

²⁰³ Kann & Weyant, *supra*; Pindyck (2007), *supra*; Golub et al. (2014), *supra*.

²⁰⁴ Nordhaus (2014) makes this difference clear when he clarifies that “With an optimized climate policy...the SCC will equal the carbon price...In the more realistic case where climate policy is not optimized, it is conventional to measure the SCC as the marginal damage of emissions along the actual path. There is some inconsistency in the literature on the definition of the path along which the SCC should be calculated. This paper will generally define the SCC as the marginal damages along the baseline path of emissions and output and not along the optimized emissions path.” Nordhaus, W. (2014). Estimates of the social cost of carbon: concepts and results from the DICE-2013R model and alternative approaches. *Journal of the Association of Environmental and Resource Economists*, 1(1/2), 273-312.

²⁰⁵ On the BAU path, emissions far exceed their optimal level even without considering uncertainty. As a consequence, society is likely to regret an additional emission of CO2 in most future states of the world. Alternatively, society is unlikely to regret current abatement levels unless the extremely unlikely scenarios that there is little to no warming and/or damages from climate change.

comprehensive for analyzing the impact of uncertainty on optimal sequential abatement policies.²⁰⁶ Recent computational advancements in SDP are helping overcome the need for strong simplifying assumptions in this literature for purpose of tractability. Traditionally, these simplifications led to unrealistically fast rates of learning – leading to incorrect outcomes – and difficulty in comparing results across papers (due to differing uncertain parameters, models of learning, and model types). Even so, newer methods still only allow for a handful of uncertain parameters compared to the hundreds of uncertain parameters in FUND and PAGE. Despite these limitations, the literature supports the above finding that the SCC, if anything, increases under uncertainty.²⁰⁷

First, uncertainty increases the optimal emissions tax under realistic parameter values and modeling scenarios. While the impact of uncertainty on the optimal emissions tax (relative to the deterministic problem) depends on the uncertain parameters considered, the type of learning, and the model type (real option, finite horizon, and infinite horizon), the optimal tax clearly increases when tipping points or black swan events are included in stochastic optimization problems.²⁰⁸ For SDP models, uncertainty tends to strengthen the optimal emissions path relative to the determinist case even without tipping points,²⁰⁹ and these results are strengthened under realistic preference assumptions.²¹⁰ Given that there is no counter-balancing tipping abatement cost,²¹¹ the complete modeling of climate uncertainty – which fully accounts for tipping points and fat tails – increases the optimal tax. Uncertainty leads to a stricter optimal emissions policy even if with irreversible mitigation costs, highlighting that the SCC would also increase when factoring in risk aversion and irreversibility given that abatement costs are very low on the BAU emissions path.

Second, given the importance of catastrophic impacts under uncertainty (as shown in the previous paragraph), the full and accurate modeling of tipping points and unknown knowns is critical when modeling climate change. The most sophisticated climate-economic models of tipping points – which include the possibility of multiple correlated tipping points in stochastic dynamic IAMs – find an increase in the optimal tax by 100%²¹² to 800%²¹³ relative to the deterministic case without them. More realistic modeling of tipping points will also increase the SCC.

²⁰⁶ Kann and Weyant, 2000, *supra*; Pindyck, 2007, *supra*; Golub et al., 2014, *supra*.

²⁰⁷ Kann and Weyant, 2000, *supra*; Pindyck, 2007, *supra*; Golub et al., 2014, *supra*; Lemoine and Rudik, 2017, *supra*. Comparing the optimal tax to the mean SCC is made further difficult by the frequent use of DICE as the base from which most stochastic dynamic optimization models are built. As a consequence, deterministic model runs are frequently the base of comparison for these models (Lemoine and Rudik, 2017).

²⁰⁸ The real options literature tends to find an increase in the optimal emissions path under uncertainty relative to the deterministic case (Pindyck, 2007), though the opposite is true when modelers account for the possibility of large damages (i.e., tipping point or black swan events) even with a risk-neutral society (Pindyck, 2007; Golub et al., 2014). Solving finite horizon models employing non-recursive methods, modelers find that the results differ depending on the model of learning – the research demonstrates stricter emission paths under uncertainty without learning (with emission reductions up to 30% in some cases) and the impact under passive learning has a relatively small impact due the presence of sunken mitigation investment costs - except when tipping thresholds are included (Golub et al., 2014).

²⁰⁹ Using SDP, modelers find that uncertainty over the equilibrium climate sensitivity parameter generally increases the optimal tax by a small amount, though the magnitude of this impact is unclear (Golub et al., 2014; Lemoine and Rudik, 2017). Similarly, non-catastrophic damages can have opposing effects dependent on the parameters changed, though emissions appear to decline overall when you consider their uncertainty jointly.

²¹⁰ Pindyck, 2007; Golub et al., 2017; Lemoine and Rudik, 2017

²¹¹ Pindyck, 2007

²¹² Lemoine, D., & Traeger, C. P. (2016b). Economics of tipping the climate dominoes. *Nature Climate Change*.

²¹³ Cai et al., 2016

Finally, improved modeling of preferences will amplify the impact of uncertainty on the SCC. Adopting Epstein-Zin preferences that disentangle risk aversion and time preferences can significantly increase the SCC under uncertainty.²¹⁴ Recent research has shown that accurate estimation of decisions under uncertainty crucially depends on distinguishing between risk and time preferences.²¹⁵ By conflating risk and time preferences, current models substantially understate the degree of risk aversion exhibited by most individuals, artificially lowering the SCC. Similarly, adopting ambiguity aversion increase the SCC, but to a much lesser extent than risk aversion.²¹⁶ Finally, allowing for the price of non-market goods to increase with their relative scarcity can amplify the positive effect that even small tipping points have on the SCC if the tipping point impacts non-market services.²¹⁷ Including more realistic preference assumptions in IAMs would further increase the SCC under uncertainty.

Introducing stochastic dynamic modeling (which captures option value and risk premiums), updating the representation of tipping points, and including more realistic preference structures in traditional IAMs will – as in the optimal tax – further increase the SCC under uncertainty

Conclusion: Uncertainty Raises the Social Cost of Greenhouse Gases

Overall, the message is clear: climate uncertainty is *never* a rationale for ignoring the SCC or shortening the time horizon of IAMs. Instead, our best estimates suggest that increased variability implies a higher SCC and a need for more stringent emission regulations.²¹⁸ Current omission of key features of the climate problem under uncertainty (the risk and climate premiums, option value, and fat tailed probability distributions) and incomplete modeling of tipping points imply that the SCC will further increase with the improved modeling of uncertainty in IAMs.

²¹⁴ Cai et al., 2016; Lemoine and Rudik, 2017. The standard utility function adopted in IAMs with constant relative risk version implies that the elasticity of substitution equals the inversion of relative risk aversion. As a consequence, the society's preferences for the intra-generational distribution of consumption, the intergenerational distribution of consumption, and risk aversion hold a fixed relationship. For purposes of stochastic dynamic programming, this is problematic because this assumption conflates intertemporal consumption smoothing and risk aversion. Botzen, W. W., & van den Bergh, J. C. (2014). Specifications of social welfare in economic studies of climate policy: overview of criteria and related policy insights. *Environmental and Resource Economics*, 58(1), 1-33. By adopting the Epstein-Zinn utility function which separates these two parameters, modelers can calibrate them according to empirical evidence. For example, Cai et al. (2016) replace the DICE risk aversion of 1.45 and elasticity parameter of 1/1.45 with values of 3.066 and 1.5, respectively.

²¹⁵ James Andreoni & Charles Sprenger, *Risk Preferences Are Not Time Preferences*, 102 AM. ECON. REV. 3357–3376 (2012).

²¹⁶ Lemoine, D., & Traeger, C. P. (2016b). Economics of tipping the climate dominoes. *Nature Climate Change*; Lemoine and Rudik, 2017

²¹⁷ Typically, IAMs assume constant relative prices of consumption goods. Gerlagh, R., and B.C.C. Van der Zwaan. 2002. "Long-term substitutability between environmental and man-made goods." *Journal of Environmental Economics and Management* 44(2):329-345; Sterner, T., and U.M. Persson. 2008. "An Even Sterner Review: Introducing Relative Prices into the Discounting Debate." *Review of Environmental Economics and Policy* 2(1):61-76. By replacing the standard isoelastic utility function in IAMs with a nested CES utility function following Sterner and Persson (2008), Cai et al. (2015) find that even a relatively small tipping point (i.e., a 5% loss) can substantially increase the SCC in the stochastic dynamic setting. Cai, Y., Judd, K. L., Lenton, T. M., Lontzek, T. S., & Narita, D. (2015). Environmental tipping points significantly affect the cost–benefit assessment of climate policies. *Proceedings of the National Academy of Sciences*, 112(15), 4606-4611.

²¹⁸ Golub et al. (2014) states "The most important general policy implication from the literature is that despite a wide variety of analytical approaches addressing different types of climate change uncertainty, none of those studies supports the argument that no action against climate change should be taken until uncertainty is resolved. On the contrary, uncertainty despite its resolution in the future is often found to favor a stricter policy."

Technical Appendix: Discounting

The Underlying IAMs All Use a Consumption Discount Rate

Employing a consumption discount rate would also ensure that the U.S. government is consistent with the assumptions employed by the underlying IAM models: DICE, FUND, and PAGE. Each of these IAMs employs consumption discount rates calibrated using the standard Ramsey formula (Newell, 2017). In DICE-2010, the elasticity of the pure rate of time preference is 1.5 and an elasticity of the marginal utility of consumption (η) of 2.0. Together with its assumed per capita consumption growth path, the average discount rate over the next three hundred years is 2.4%.²¹⁹ However, more recent versions of DICE (DICE-2013R and DICE-2016) update η to 1.45; this implies an increase of the average discount rate over the timespan of the models to between 3.1% and 3.2% depending on the consumption growth path.²²⁰ In FUND 3.8 and (the mode values in) PAGE09, both model parameters are equal to 1.0. Based on the assumed growth rate of the U.S. economy (without climate damages), the average U.S. discount rate in FUND 3.8 is 2.0% over the timespan of the model (without considering climate damages). Unlike FUND 3.8, PAGE09 specifies triangular distributions for both parameters with a pure rate of time preference of between 0.1 and 2 with a mean of 1.03 and an elasticity of the marginal utility of consumption of between 0.5 and 2 with a mean 1.17. Using the PAGE09's mode values (without accounting for climate damages), the average discount rate over the timespan of the models is approximately 3.3% with a range of 1.2% to 6.5%. Rounding up the annual growth rate over the last 50 years to approximately 2%,²²¹ the range of best estimates of the SDR implied in the short-run by these three models is approximately 3% (PAGE09's mode estimate and FUND 3.8) to 4.4% (DICE-2016), though the PAGE09 model alone implies a range of 1.1% to 6.0% with a central estimate of 3%. The range of potential consumption discount rates in these IAMs is relatively consistent with IWG (2010; 2013; 2016) in the short-run, though the discount rates of the IAMs employed by the IWG decline over time (due to declining growth rates over time) implying a potential upward bias to the IWG consumption discount rates.

A Declining Discount Rate is Justified to Address Discount Rate Uncertainty

A strong consensus has developed in economics that the appropriate way to discount intergenerational benefits is through a declining discount rate (Arrow et al., 2013; Arrow et al., 2014; Gollier & Hammitt, 2014; Cropper et al., 2014).²²² Not only are declining discount rate theoretically correct, they are actionable (i.e., doable given our current knowledge) and consistent with OMB's *Circular A-4*. Perhaps the best reason to adopt a declining discount rate is the simple fact that there is considerable uncertainty around which discount rate to use. The uncertainty in the rate points directly to the need to

²¹⁹ Due to a slowing of global growth, DICE-2010 implies a declining discount rate schedule of 5.1% in 2015, 3.9% from 2015 to 2050; 2.9% from 2055 to 2100; 2.2% from 2105 to 2200, and 1.9% from 2205 to 2300. This would be a steeper decline if Nordhaus accounted for the positive and normative uncertainty underlying the SDR.

²²⁰ Due to a slowing of global growth, DICE-2016 implies a declining discount rate schedule of 5.1% in 2015, 4.7% from 2015 to 2050; 4.1% from 2055 to 2100; 3.1% from 2105 to 2200, and 2.5% from 2205 to 2300.

²²¹ According to the World Bank, the average global and United States per capita growth rates were 1.7% and 1.9%, respectively.

²²² Arrow et al. (2014) at 160-161 states that "We have argued that theory provides compelling arguments for using a declining certainty-equivalent discount rate," and concludes the paper by stating "Establishing a procedure for estimating a [declining discount rate] for project analysis would be an improvement over the OMB's current practice of recommending fixed discount rates that are rarely updated."

use a declining rate, as the impact of the uncertainty grows exponentially over time such that the correct discount rate is not an arithmetic average of possible discount rates.²²³ Uncertainty about future discount rates could stem from a number of sources particularly salient in the context of climate change, including uncertainty about future economic growth, consumption, the consumption rate of interest, and preferences. Additionally, economic theory shows that if there is debate or disagreement over which discount rate to use, this should lead to the use of a declining discount rate (Weitzman, 2001; Heal & Millner, 2014). Though, the range of potential discount rates is limited by theory to potential consumption discount rates (see earlier discussion), which is certainly less than 7%.

There is a consensus that declining discount rates are appropriate for intergenerational discounting

Since the IWG undertook its initial analysis and before the most recent estimates of the SCC, a large and growing majority of leading climate economists consensus (Arrow et al., 2013) has come out in favor of using a declining discount rate for climate damages to reflect long-term uncertainty in interest rates. This consensus view is held whether economists favor descriptive (i.e., market) or prescriptive (i.e., normative) approaches to discounting (Freeman et al., 2015). Several key papers (Arrow et al., 2013; Arrow et al., 2014; Gollier & Hammitt, 2014; Cropper et al., 2014) outline this consensus and present the arguments that strongly support the use of declining discount rates for long-term benefit-cost analysis in both the normative and positive contexts. Finally, in a recent survey of experts on the economics of climate change, Howard and Sylvan (2015), found that experts support using a declining discount rate relative to a constant discount rate at a ratio of approximately 2 to 1.

Economists have recently highlighted two main motivations for using a declining discount rate, which we elaborate on in what follows. First, if the discount rate for a project is fixed but uncertain, then the certainty-equivalent discount rate will decline over time, meaning that benefits should be discounted using a declining rate.²²⁴ Second, uncertainty about the growth rate of consumption or output also implies that a declining discount rate should be used, so long as shocks to consumption are positively correlated over time.²²⁵ In addition to these two arguments, other motivations for declining discount rates have long been recognized. For instance, if the growth rate of consumption declines over time, the Ramsey rule²²⁶ for discounting will lead to a declining discount rate.²²⁷

²²³ Karp (2005) states that mathematical “intuition for this result is that as [time] increases, smaller values of r in the support of the distribution are relatively more important in determining the expectation of e^{-rt} ” where r is the constant discount rate.” Or as Hepburn et al. (2003) puts it, “The intuition behind this idea is that scenarios with a higher discount rate are given less weight as time passes, precisely because their discount factor is falling more rapidly” over time.

²²⁴ This argument was first developed in Weitzman (1998) and Weitzman (2001).

²²⁵ See, e.g., Gollier (2009).

²²⁶ The Ramsey discount rate equation for the social discount rate is $r = \delta + \eta * g$ where r is the social discount rate, δ is the pure rate of time preference, η is the aversion to inter-generational inequality, and g is the growth rate of per capita consumption. For the original development, see, Ramsey, F. P. (1928). A Mathematical Theory of Saving. *The Economic Journal*, 38(152).

²²⁷ Higher growth rates lead to higher discounting of the future in the Ramsey model because growth will make future generations wealthier. If marginal utility of consumption declines in consumption, then, one should more heavily discount consumption gains by wealthier generations. Thus, if growth rates decline over time, then the rate at which the future is discounted should also decline. See, e.g., Arrow et al. (2014) at 148. It is standard in IAMs to assume that the growth rate of consumption will fall over time. See, e.g., Nordhaus (2017) at 1519, “Growth in global per capita output over the 1980–2015 period was 2.2% per year. Growth in global per capita output from 2015 to 2050 is projected at 2.1% per year, whereas that to 2100 is projected at 1.9% per year.” Similarly, Hope (2011) at 22 assumes that growth will decline. For instance, in the U.S., growth is 1.9% per year in 2008 and declines to 1.7% per year by 2040. Using data provided by Dr. David Anthoff (one of the

In the descriptive setting adopted by the IWG (2010), economists have demonstrated that calculating the expected net present value of a project is equivalent to discounting at a declining certainty equivalent discount rate when (1) discount rates are uncertain, and (2) discount rates are positively correlated (Arrow et al., 2014 at 157). Real consumption interest rates are uncertain given that there are no multi-generation assets to reflect long-term discount rates and the real returns to all assets—including government bonds—are risky due to inflation and default risk (Gollier & Hammitt, 2014). Furthermore, recent empirical work analyzing U.S. government bonds demonstrates that they are positively correlated over time; this empirical work has estimated several declining discount rate schedules that the IWG can use (Cropper et al., 2014; 2014; Arrow et al., 2013; Arrow et al., 2014; Jouini and Napp, 2014; Freeman et al. 2015).

Currently when evaluating projects, the U.S. government applies the descriptive approach using constant rates of 3% and 7% based on the private rates of return on consumer savings and capital investments. As discussed previously, applying a capital discount rate to climate change costs and benefits is inappropriate (Newell, 2017). Instead, analysis should focus on the uncertainty underlying the future consumption discount rate (Newell, 2017). Past U.S. government analyses (IWG, 2010; IWG, 2013; IWG, 2016) modeled three consumption discount rates reflecting this uncertainty. If the U.S. government correctly returns its focus on multiple consumption discount rates, then the expected net present value argument given above implies that a declining discount rate is the appropriate way to perform discounting. As an alternative, given that the Ramsey discount rate approach is the appropriate methodology in intergenerational settings, the U.S. government could use a fixed, low discount rate as an approximation of the Ramsey equation following the recommendation of Marten et al. (2015); see our discussion on Martin et al. 2015). This is roughly IWG (2010)'s goal for using the constant 2.5% discount rate.

If the normative approach to discounting is used in the future (i.e., the current approach of IAMs), economists have demonstrated that an extended Ramsey rule²²⁸ implies a declining discount rate when (1) the growth rate of per capita consumption is stochastic,²²⁹ and (2) consumption shocks are positively correlated over time (or their mean or variances are uncertain) (Arrow et al., 2013; Arrow et al., 2014; Gollier & Hammitt, 2014; Cropper et al., 2014).²³⁰ While a constant adjustment downwards (known as

founders of FUND), FUND assumes that the global growth rate was 1.8% per year from 1980–2015 period, 1.4% per year from 2015 to 2050 and 2015 to 2100, and then dropping to 1.0% from 2100 to 2200 and then 0.7% from 2200 to 2300.

²²⁸ If the future growth of consumption is uncertainty with mean μ and variance σ^2 , an extended Ramsey equation $r = \delta + \eta * \mu - 0.5\eta^2\sigma^2$ applies where r is the social discount rate, δ is the pure rate of time preference, η is the aversion to inter-generational inequality, and g is the growth rate of per capita consumption. Gollier (2012, Chapter 3) shows that we can rewrite the extended discount rate as $r = \delta + \eta * g - 0.5\eta(\eta + 1)\sigma^2$ where g is the growth rate of expected consumption and $\eta + 1$ is prudence.

²²⁹ The IWG assumption of five possible socio-economic scenarios implies an uncertain growth path.

²³⁰ The intuition of this result requires us to recognize that the social planner is prudent in these models (i.e., saves more when faces riskier income). When there is a positive correlation between growth rates in per capita consumption, the representative agent faces more cumulative risk over time with respect to the “duration of the time spent in the bad state.” (Gollier et al., 2008). In other words, “the existence of a positive correlation in the changes in consumption tends to magnify the long-term risk compared to short-term risks. This induces the prudent representative agent to purchase more zero-coupon bonds with a long maturity, thereby reducing the equilibrium long-term rate.” (Gollier, 2007). Mathematically, the intuition is that under prudence, the third term in the extended Ramsey equation (see footnote 323) is negative, and a “positive [first-degree stochastic] correlation in changes in consumption raises the riskiness of consumption at date T, without changing its expected value. Under prudence, this reduces the interest rate associated to maturity T” (Gollier et al., 2007) by “increasing the strength of the precautionary effect” in the extended Ramsey equation (Arrow et al., 2014; Cropper et al., 2014).

the precautionary effect²³¹) can be theoretically correct when growth rates are independent and identically distributed (Cropper et al., 2014), empirical evidence supports the two above assumptions for the United States, thus implying a declining discount rate (Cropper et al., 2014; Arrow et al., 2014; IPCC, 2014).²³² We should further expect this positive correlation to strengthen over time due to the negative impact of climate change on consumption, as climate change causes an uncertain permanent reduction in consumption (Gollier, 2009).²³³

Several papers have estimated declining discount rate schedules for specific values of the pure rate of time preference and elasticity of marginal utility of consumption (e.g., Arrow et al., 2014), though recent work demonstrates that the precautionary effect increases and discount rates decrease further when catastrophic economic risks (such as the Great Depression and the 2008 housing crisis) are modeled (Gollier & Hammitt, 2014; Arrow et al., 2014). It should be noted that this decline in discount rates due to uncertainty in the global growth path is in addition to that resulting from a declining central growth path over time (Nordhaus, 2014; Marten, 2015).²³⁴

Additionally, a related literature has developed over the last decade demonstrating that normative uncertainty (i.e., heterogeneity) over the pure rate of time preference (δ)—a measure of impatience—also leads to a declining social discount rate (Arrow et al., 2014; Cropper et al., 2014; Freeman and Groom, 2016). Despite individuals differing in their pure rate of time preference (Gollier and Zeckhauser, 2005), an equilibrium (consumption) discount exists in the economy. In the context of IAMs, modelers aggregate social preferences (often measured using surveyed experts) by calibrating the preferences of a representative agent to this equilibrium (Millner and Heal, 2015; Freeman and Groom, 2016). The literature generally finds a declining social discount rate due to a declining collective pure rate of time preference (Gollier and Zeckhauser, 2005; Jouini et al., 2010; Jouini and Napp, 2014; Freeman and Groom, 2016).²³⁵ The heterogeneity of preferences and the uncertainty surrounding economic growth hold simultaneously (Jouini et al., 2010; Jouini and Napp, 2014), leading to potentially two sources of declining discount rates in the normative context.

Declining Rates are Actionable and Time-Consistent

²³¹ The precautionary effect measures aversion to future “wiggles” in consumption (i.e., preference for consumption smoothing) (Traeger, 2014).

²³² Essentially, the precautionary effect increases over time when shocks to the growth rate are positively correlated, implying that future societies require higher returns to face the additional uncertainty (Cropper et al., 2014; Arrow et al., 2014; IPCC, 2014).

²³³ Due to the deep uncertainty characterizing future climate damages, some analysts argue that the stochastic processes underlying the long-run consumption growth path cannot be econometrically estimated (Weitzman, 2007; Gollier, 2012). In other words, economic damages, and thus future economic growth, are ambiguous. Agents must then form subjectivity probabilities, which may be better interpreted as a belief (Cropper et al., 2014). Again, theory shows that ambiguity leads to a declining discount rate schedule by Jensen’s inequality (Cropper et al., 2014).

²³⁴ A common assumption in IAMs is that global growth will slow over time leading to a declining discount rate schedule over time; see footnote 7. Uncertainty over future consumption growth and heterogeneous preferences (discussed below) would lead to a more rapid decline in the social discount rate.

²³⁵ The intuition for declining discount rates due to heterogeneous pure rates of time preference is laid out in Gollier and Zeckhauser (2005). In equilibrium, the least patient individuals trade future consumption to the most patient individuals for current consumption, subject to the relative value of their tolerance for consumption fluctuations. Thus, while public policies in the near term mostly impact the most impatient individuals (i.e., the individuals with the most consumption in the near term), long-run public policies in the distant future are mostly going to impact the most patient individuals (i.e., the individuals with the most consumption in the long-run).

There are multiple declining discount rate schedules from which the U.S. government can choose, of which several are provided in Arrow et al. (2014) and Cropper et al. (2014). One possible declining interest rate schedule for consideration by the IWG is the one proposed by Weitzman (2001).²³⁶ It is derived from a broad survey of top economists in context of climate change, and explicitly incorporates arguments around interest rate uncertainty.²³⁷ Other declining discount rate schedule include Newell and Pizer (2003); Groom et al. (2007); Freeman et al. (2015). Many leading economists support the United States government adopting a declining discount rate schedule (Arrow et al., 2014; Cropper et al., 2014). Moreover, the United States would not be alone in using a declining discount rate. It is standard practice for the United Kingdom and French governments, among others (Gollier & Hammitt, 2014; Cropper et al., 2014). The U.K. schedule explicitly subtracts out an estimated time preference.²³⁸ France's schedule is roughly similar to the United Kingdom's. Importantly, all of these discount rate schedules yield lower present values than the constant 2.5% discount rate employed by IWG (2010), suggesting that even the lowest discount rate evaluated by the IWG is too high.²³⁹ The consensus of leading economists is that a declining discount rate schedule should be used, harmonious with the approach of other countries like the United Kingdom. Adopting such a schedule would likely increase the SCC substantially from the administration's 3% estimate, potentially up to two to three fold (Arrow et al., 2013; Arrow et al., 2014; Freeman et al., 2015).

A declining discount rate motivated by discount rate or growth rate uncertainty avoids the time inconsistency problem that can arise if a declining pure rate of time preference (δ) is used. *Circular A-4* cautions that “[u]sing the same discount rate across generations has the advantage of preventing time-inconsistency problems.”²⁴⁰ A time inconsistent decision is one where a decision maker changes his or her plan over time, solely because time has passed. For instance, consider a decision maker choosing whether to make an investment that involves an up-front payment followed by future benefits. A time consistent decision maker would invest in the project if it had a positive net-present value, and that decision would be the same whether it was made 10 years before investment or 1 year before investment. A time inconsistent decision maker might change his or her mind as the date of the investment arrived, despite no new information becoming available. Consider a decision maker who has a declining pure rate of time preference (δ) trying to decide whether to invest in a project that has large up-front costs followed by future benefits. 10 years prior to the date of investment, the decision maker will believe that this project is a relatively unattractive investment because both the benefits and costs would be discounted at a low rate. Closer to the date of investment, however, the costs would be

²³⁶ Weitzman (2001)'s schedule is as follows: 4% for 1-5 years; 3% for 6-25 years; 2% for 26-75 years; 1% for 76-300 years; and 0% for 300+ years.

²³⁷ Freeman and Groom (2014) demonstrate that this schedule only holds if the heterogeneous responses to the survey were due to differing ethical interpretations of the corresponding discount rate question. A recent survey by Drupp et al. (2015) – which includes Freeman and Groom as co-authors – supports the Weitzman (2001) assumption.

²³⁸ The U.K. declining discount rate schedule that subtracts out a time preference value is as follows (Lowe, 2008): 3.00% for 0-30 years; 2.57% for 31-75 years; 2.14% for 76-125 years; 1.71% for 126- 200 years; 1.29% for 201- 300 years; and 0.86% for 301+ years.

²³⁹ Using the IWG's 2010 SCC model, Johnson and Hope (2012) find that the U.K. and Weitzman schedules yield SCCs of \$55 and \$175 per ton of CO₂, respectively, compared to \$35 at a 2.5% discount rate. Because the 2.5% discount rate was included by the IWG (2010) to proxy for a declining discount rate, this result indicates that constant discount rate equivalents may be insufficient to address declining discount rates.

²⁴⁰ *Circular A-4* at 35.

relatively highly discounted, possibly leading to a reversal of the individual's decision. Again, the discount rate schedule is time consistent as long as δ is constant.

The arguments provided here for using a declining consumption discount rate are not subject to this time inconsistency critique. First, time inconsistency occurs if the decision maker has a declining pure rate of time preference, not due to a decreasing discount rate term structure.²⁴¹ Second, uncertainty about growth or the discount rate avoids time inconsistency because uncertainty is only resolved in the future, after investment decisions have already been made. As the NAS (2017) notes, "One objection frequently made to the use of a declining discount rate is that it may lead to problems of time inconsistency....This apparent inconsistency is not in fact inconsistent....At present, no one knows what the distribution of future growth rates...will be; it may be different or the same as the distribution in 2015. Even if it turns out to be the same as the distribution in 2015, that realization is new information that was not available in 2015."²⁴²

We should note that time-inconsistency is not a reason to ignore heterogeneity (i.e., normative uncertainty) over the pure rate of time preference (δ). If the efficient declining discount rate schedule is time-inconsistent, the appropriate solution is to select the best time-consistent policy. Millner and Heal (2014) do just this by demonstrating that a voting procedure – whereby the median voter determines the collective preference – is: (1) time consistent, (2) welfare enhancing relative to the non-commitment, time-inconsistent approach, and (3) preferred by a majority of agents relative to all other time-consistent plans. Due to the right skewed distribution of the pure rate of time preference and the social discount rate as shown in all previous surveys (Weitzman, 2001; Drupp et al., 2015; Howard and Sylvan, 2015), the median is less than the mean social discount rate (and pure rate of time preference); the mean social discount rate is what holds in the very short-run under various aggregation methods, such as Weitzman (2001) and Freeman and Groom (2015). Combining an uncertain growth rate and heterogeneous preference together implies a declining discount rate starting at a lower value in the short-run. In addition to the reasons discussed earlier in the comments, this is another reason to exclude a discount rate as high as 7%.

There is an economic consensus on the appropriateness of employing a consumption discount rate (and the inappropriateness of a capital discount rate) in the context of climate change

There is a strong consensus among economists that it is theoretically correct to use consumption discount rates in the intergenerational setting of climate change, such as in the calculation of the SCC. Similarly, there is a strong consensus that a capital discount rate is inappropriate according to "good economics" (Newell, 2017).²⁴³ This consensus holds across panels of experts on the social cost of carbon (NAS, 2017); surveys of experts on climate change and discount rates (Weitzman, 2001; Drupp et al.,

²⁴¹ Gollier (2012) states "It is often suggested in the literature that economic agents are time inconsistent if the term structure of the discount rate is decreasing. This is not the case. What is crucial for time consistency is the constancy of the rate of impatience, which is a cornerstone of the classic analysis presented in this book. We have seen that this assumption is compatible with a declining monetary discount rate."

²⁴² NAS Second Report, *supra* note **Error! Bookmark not defined.**, at 182.

²⁴³ The former co-chair of the National Academy of Sciences' Committee on Assessing Approaches to Updating the Social Cost of Carbon – Richard Newell (2017) – states that "[t]hrough the addition of an estimate calculated using a 7 percent discount rate is consistent with past regulatory guidance under OMB Circular A-4, there are good reasons to think that such a high discount rate is inappropriate for use in estimating the SCC...It is clearly inappropriate, therefore, to use such modeling results with OMB's 7 percent discount rate, which is intended to represent the historical before-tax return on private capital...This is a case where unconsidered adherence to the letter of OMB's simplified discounting approach yields results that are inconsistent with and ungrounded from good economics."

2015; Howard and Sylvan, 2015; and Pindyck, 2016); the three most commonly cited IAMs employed in calculating the federal SCC; and the government's own analysis (IWG, 2010; CEA, 2017). For more analysis of this issue, see the discussion in the main body our Comments on the inappropriateness using a discount rate premised on the return to capital in intergenerational settings.



April 23, 2018

To: Catherine Cook, Acting Division Chief, Fluid Minerals Division, BLM

Docket: RIN 1004-AE53

Subject: Comments on Proposed Rule, Regulatory Impact Analysis, and Environmental Assessment on the Rescission or Revision of Certain Requirements for Waste Prevention and Resource Conservation

Submitted by: Environmental Defense Fund, Montana Environmental Information Center, Institute for Policy Integrity at New York University School of Law, Natural Resources Defense Council, Sierra Club, Union of Concerned Scientists, Western Environmental Law Center¹

BLM proposes to rescind or revise crucial sections of the 2016 Waste Prevention Rule, which was designed to prevent private industry from wasting natural gas resources owned by the public and to prevent significant methane emissions and the associated costs to public health and the climate. To justify its proposal, BLM manipulates the calculation of forgone benefits from delay—particularly, the calculation of the social cost of methane—in ways completely inconsistent with the best available science, the best practices for economic analysis, and the legal standards for rational decisionmaking. In reality, the rescission rule flunks cost-benefit analysis, and the proposal should not move forward.

BLM now argues, less than two years after the Waste Prevention Rule was finalized in November 2016, that its previous analysis had underestimated costs and overestimated benefits, and that the 2016 rule imposes substantial burdens inconsistent with section 1 of Executive Order 13,783.² BLM is wrong. As these comments explain, if anything, the 2016 rule underestimated the net climate benefits it would provide, because the social cost of methane omits the valuation of crucial climate damages and so is widely regarded as a lower-bound estimate of the full climate benefits of reducing methane emissions. Moreover, Executive Order 13,783 in fact instructs agencies to avoid only unnecessary regulations, but to keep necessary and appropriate regulations for which the benefits justify the costs.³ The 2016 Waste Prevention Rule's benefits exceed its costs by as much as \$200 million per year,⁴ and so it is precisely the kind of necessary and appropriate rule that agencies are instructed to preserve. By contrast, the proposed rescission rule only appears to be justified on cost-benefit grounds because BLM has manipulated the economics.

These comments make the following main arguments about how BLM failed to appropriately value the social cost of methane and other forgone benefits:

- BLM's arbitrarily crabbled 10-year timespan for analysis undercounts significant forgone benefits. The 2016 rule would continue to generate net benefits, increasing each year, even after 2028.

¹ Our organizations may separately submit other comments regarding other aspects of the proposed suspension.

² 83 Fed. Reg. 7924, 7925 (Feb. 22, 2018).

³ Exec. Order. 13,783 § 1(a) & (e), 82 Fed. Reg. 16,093 (Mar. 31, 2017).

⁴ BLM, *Regulatory Impact Analysis for Waste Prevention and Resource Conservation* 111 (2016) [hereinafter 2016 RIA].

- BLM arbitrarily attempts to limit its valuation of the social cost of methane to domestic-only effects. Not only is a global perspective required under principles of rational decisionmaking, but the methodology and models that BLM uses cannot calculate an accurate domestic-only value.
- BLM arbitrarily discounts future climate effects at a 7% discount rate in addition to a 3% rate. Applying a 7% discount rate to inter-generational effects is inconsistent with Circular A-4's requirements to distinguish social discount rates from rates based on private returns to capital; to make plausible assumptions; to adequately address uncertainty, especially over long time horizons; and to rely on the best available economic data and literature.
- BLM arbitrarily fails to follow prescribed practices for dealing with uncertainty. Specifically, BLM failed to address uncertainty over the discount rate (by, for example, presenting an estimate at a 2.5% or lower discount rate, or a declining rate) or to address uncertainty over catastrophic damages, tipping points, option value, and risk aversion (by, for example, giving appropriate weight to an estimate at the 95th percentile). By failing to run such sensitivity analyses, BLM overlooks how different (and more plausible) assumptions would change its cost-benefit calculation.
- BLM hides behind the label of "interim values" to cherry-pick only those methodological revisions that advance its predetermined goal of a lower social cost of methane. Any update to the Interagency Working Group's 2016 estimates must fully engage with all the most up-to-date literature and with all the recommendations issued by the National Academies of Sciences.
- BLM fails to appropriately value unquantified benefits to climate and public health.
- BLM's environmental assessment misleadingly reports forgone methane reductions in short tons of methane, rather than in carbon dioxide-equivalent metric tons, and fails to provide necessary context by monetizing the methane emissions.

These critical failings completely undercut the justification for the proposed rescission, and it should not move forward. Nevertheless, BLM does make a few appropriate methodological choices that it should continue applying in any future applications of the social cost of methane. Specifically, BLM "relies upon the inputs and modeling developed by the now-disbanded Interagency Working Group for the purposes of providing discrete alternative scenarios that reflect the best available Federal agency estimates of social costs."⁵ Indeed, because the Interagency Working Group used the best available data and methodology, it is appropriate for agencies to continue to rely on its methodology and its 2016 estimates. In fact, BLM should have relied more consistently on the Interagency Working Group's inputs and assumptions, and so focused on a global valuation calculation at a 3% or lower discount rate. BLM also explains the virtues of equally weighting the results of the three most peer-reviewed integrated assessment models, to balance out the limitations and omissions of any one model.⁶ In any future applications of the social cost of methane, BLM should continue to rely on the Interagency Working Group's methodology and use multiple peer-reviewed models. That said, BLM has failed to use the most up-to-date versions of those models, and should use the updated models in future calculations, including in any revised analysis of its proposed rescission.

⁵ BLM, *Regulatory Impact Analysis for the Proposed Rule to Rescind or Revise Certain Requirements of the 2016 Waste Prevention Rule 73* (2018) [hereinafter 2018 RIA].

⁶ 2018 RIA at 74.

1. BLM’s Short Timespan Undercounts the Proposal’s Net Costs

BLM’s timespan for its regulatory impact analysis is too short and fails to capture all important costs and benefits.⁷ OMB’s Circular A-4 requires agencies’ regulatory analyses to “cover a period long enough to encompass all the important benefits and costs likely to result from the rule.”⁸ Ten years is too short a timespan to cover all the important effects likely to result from a rule on methane emissions, especially since some of the requirements of the rule are not scheduled for full implementation until the end of that ten-year period. In the 2016 rule’s analysis, while BLM did anticipate that aggregate effects might lessen somewhat after ten years, the agency explained that the methane capture requirements would continue to limit flaring far beyond the first ten years.⁹ In fact, BLM’s 2016 analysis showed methane reductions slightly but steadily increasing year after year, with no sign of slowing down—let alone stopping—after ten years.¹⁰ Indeed, the final capture requirement was only scheduled to go fully into effect starting in 2026.¹¹

Tellingly, BLM’s estimates of compliance cost savings for the proposed rescission flatten out or even start dropping by year 2028.¹² By comparison, estimates of forgone emission reductions show emissions still rising in year 2028,¹³ and the annual value of associated climate damages would continue to rise further still after 2028, since as atmospheric concentrations of greenhouse gases increase, each subsequent year’s emissions are marginally more damaging than the last.¹⁴ Consequently, by ignoring Circular A-4’s requirement that agencies choose a sufficiently long period for analysis, BLM has overlooked important and increasingly large net costs associated with the proposed rescission. As such, the proposed rescission’s economic analysis is misleading and arbitrary.

2. Executive Order 13,783 Does Not Bar Agencies from Following the IWG’s Best Practices

President Trump’s Executive Order 13,783, issued March 28, 2017, officially disbanded the Interagency Working Group on the Social Cost of Greenhouse Gases (IWG) and withdrew the technical support documents that underpinned their range of estimates.¹⁵ Nevertheless, Executive Order 13,783 assumes that federal agencies will continue to “monetiz[e] the value of changes in greenhouse gas emissions” and instructs agencies to ensure such estimates are “consistent with the guidance contained in OMB Circular A-4.”¹⁶ Consequently, while BLM and other federal agencies no longer have technical guidance

⁷ The 2016 rule’s analysis also used a short, ten-year timespan, but in that case extending the timespan further would have only increased net benefits and strengthened the justification for the already justified rule. Here, by contrast, a proper comparison of appropriately long timespans would reveal that the proposed rescission’s cost savings do not justify its forgone benefits.

⁸ OMB, Circular A-4, at 15 (2003).

⁹ 2016 RIA at 38.

¹⁰ 2016 RIA at 110, tbl. 8-2b.

¹¹ 43 C.F.R. § 3179.7.

¹² 2018 RIA at Table 4.1b (the 2016 rule’s estimated annual compliance costs are the same in year 2028 as in year 2027 under the low estimate, and drop from \$296 million to \$295 million under the high estimate).

¹³ 2018 RIA at Table 4.2b.

¹⁴ 2018 RIA at 72 (“SC-CH₄ increases over time because future emissions are expected to produce larger incremental damages as physical and economic systems become more stressed in response to greater climatic change, and because GDP is growing over time and many damage categories are modeled as proportional to gross GDP.”).

¹⁵ Exec. Order. No. 13,783 § 5(b), 82 Fed. Reg. 16,093 (Mar. 28, 2017).

¹⁶ *Id.* § 5(c).

directing them to exclusively rely on the IWG’s estimates to monetize climate effects, by no means does the new Executive Order imply that agencies should not monetize important effects in their regulatory analyses or environmental impact statements. In fact, Circular A-4 instructs agencies to monetize costs and benefits whenever feasible.¹⁷ The Executive Order does not prohibit agencies from relying on the same choice of models as the IWG, the same inputs and assumptions as the IWG, the same statistical methodologies as the IWG, or the same ultimate values as derived by the IWG. To the contrary, because the Executive Order requires consistency with Circular A-4, as agencies follow the Circular’s standards for using the best available data and methodologies, they will necessarily choose similar data, methodologies, and estimates as the IWG, since the IWG’s work continues to represent the best available estimates.¹⁸ The new Executive Order does not preclude agencies from using the same range of estimates as developed by the IWG, so long as the agency explains that the data and methodology that produced those estimates are consistent with Circular A-4 and, more broadly, with standards for rational decisionmaking.

As explained throughout these comments, the IWG’s estimates of the social cost of greenhouse gases are, in fact, already consistent with the Circular A-4 and represent the best existing estimates of the lower bound of the range for the social cost of greenhouse gases. Therefore, the IWG estimates or those of a similar or higher value¹⁹ should be used in regulatory analyses and environmental impact statements.

3. BLM Must Rely on a Global Estimate of the Social Cost of Greenhouse Gases

BLM attempts to calculate and bases its proposal’s justification on a domestic-only value of the social cost of methane. Not only is it inconsistent with Circular A-4 and best economic practices to fail to estimate the global damages of U.S. greenhouse gas emissions in regulatory analyses, but existing methods for estimating a “domestic-only” value—including BLM’s approach—are unreliable, incomplete, and inconsistent with Circular A-4. BLM’s domestic-only estimate fails to use models built for the purpose of calculating regional damages, ignores recent literature on significant U.S. climate damages, and fails to reflect international spillovers to the United States, U.S. benefits from foreign reciprocal actions, and the extraterritorial interests of U.S. citizens including financial interests and altruism.

Circular A-4 Requires “Different Emphases . . . Depending on the Nature” of the Regulatory Issue

Since 2010, and including some recent agency actions under the Trump administration,²⁰ federal agencies routinely based their regulatory decision and NEPA reviews on global estimates of the social

¹⁷ OMB, Circular A-4 at 27 (2003) (“You should monetize quantitative estimates whenever possible.”).

¹⁸ Richard L. Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 SCIENCE 6352 (2017) (explaining that, even after Trump’s Executive Order, the social cost of greenhouse gas estimate of around \$50 per ton of carbon dioxide is still the best estimate).

¹⁹ See, e.g., Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 NATURE 173 (2014) (explaining that current estimates omit key damage categories and, therefore, are very likely underestimates).

²⁰ E.g., Dep’t of Energy, Energy Conservation Program: Energy Conservation Standards for Walk-In Cooler and Freezer Refrigeration Systems, 82 Fed. Reg. 31,808, 31,812 (July 10, 2017) (“DOE maintains that consideration of global benefits is appropriate because of the global nature of the climate change problem.”); U.S. Dep’t of Interior, Bureau of Ocean Energy Mgmt., Draft Evtl. Impact Statement: Liberty Development Project at 3-129, 4-246 (Aug. 2017) (BOEM, Liberty Development Project), available at <https://cdxnodengn.epa.gov/cdx-enepa-ll/public/action/eis/details?eisId= 236901> (calling the global social

cost of greenhouse gases. Though agencies often also disclosed a “highly speculative” range that tried to capture exclusively U.S. climate costs, emphasis on a global value has been recognized as more accurate given the science and economics of climate change, as more consistent with best economic practices, and as crucial to advancing U.S. strategic goals.²¹

Opponents of climate regulation have long challenged the global number in court and other forums, and often attempted to use Circular A-4 as support.²² Specifically, opponents have seized on Circular A-4’s instructions to “focus” on effects to “citizens and residents of the United States,” while any significant effects occurring “beyond the borders of the United States . . . should be reported separately.”²³ Importantly, despite this language and such challenges, the U.S. Court of Appeals for the Seventh Circuit had no trouble concluding that a global focus for the social cost of greenhouse gases was reasonable:

AHRI and Zero Zone [the industry petitioners] next contend that DOE [the Department of Energy] arbitrarily considered the global benefits to the environment but only considered the national costs. They emphasize that the [statute] only concerns “national energy and water conservation.” In the New Standards Rule, DOE did not let this submission go unanswered. It explained that climate change “involves a global externality,” meaning that carbon released in the United States affects the climate of the entire world. According to DOE, national energy conservation has global effects, and, therefore, those global effects are an appropriate consideration when looking at a national policy. Further, AHRI and Zero Zone point to no global costs that should have been considered alongside these benefits. Therefore, DOE acted reasonably when it compared global benefits to national costs.²⁴

Circular A-4’s reference to effects “beyond the borders” confirms that it is appropriate for agencies to consider the global effects of U.S. greenhouse gas emissions. While Circular A-4 may suggest that most typical decisions should focus on U.S. effects, the Circular cautions agencies that special cases call for different emphases:

[Y]ou cannot conduct a good regulatory analysis according to a formula. Conducting high-quality analysis requires competent professional judgment. ***Different regulations may call for different emphases*** in the analysis, ***depending on the nature and complexity*** of the regulatory issues and the sensitivity of the benefit and cost estimates to the key assumptions.²⁵

In fact, Circular A-4 elsewhere assumes that agencies’ analyses will not always be conducted from purely the perspective of the United States, as one of its instructions only applies “as long as the analysis is conducted from the United States perspective,”²⁶ suggesting that in some circumstances it is

cost of carbon estimates developed in 2016 by the Interagency Working Group “a useful measure” and applying them to analyze the consequences of offshore oil and gas drilling).

²¹ See generally Peter Howard & Jason Schwartz, *Think Global: International Reciprocity as Justification for a Global Social Cost of Carbon*, 42 Columbia J. Envtl. L. 203 (2017).

²² Ted Gayer & W. Kip Viscusi, *Determining the Proper Scope of Climate Change Policy Benefits in U.S. Regulatory Analyses: Domestic versus Global Approaches*, 10 Rev. Envtl. Econ. & Pol’y 245 (2016) (citing Circular A-4 to argue against a global perspective on the social cost of carbon); see also, e.g., Petitioners Brief on Procedural and Record-Based Issues at 70, in *West Virginia v. EPA*, case 15-1363, D.C. Cir. (filed February 19, 2016) (challenging EPA’s use of the global social cost of carbon).

²³ Circular A-4 at 15. Note that A-4 slightly conflates “accrue to citizens” with “borders of the United States”: U.S. citizens have financial and other interests tied to effects beyond the borders of the United States, as discussed further below.

²⁴ *Zero Zone v. Dept. of Energy*, 832 F.3d 654, 679 (7th Cir., 2016).

²⁵ Circular A-4 at 3.

²⁶ *Id.* at 38 (counting international transfers as costs and benefits “as long as the analysis is conducted from the United States perspective”).

appropriate for the analysis to be global. For example, EPA and the Department of Transportation have adopted a global perspective on the analysis of potential monopsony benefits to U.S. consumers resulting from the reduced price of foreign oil imports following energy efficiency increases.²⁷

Perhaps more than any other issue, the nature of the issue of climate change requires precisely such a “different emphasis” from the default domestic-only assumption. To avoid a global “tragedy of the commons” that could irreparably damage all countries, including the United States, every nation should ideally set policy according to the global social cost of greenhouse gases.²⁸ Climate and clean air are global common resources, meaning they are freely available to all countries, but any one country’s use—i.e., pollution—imposes harms on the polluting country as well as the rest of the world. Because greenhouse pollution does not stay within geographic borders but rather mixes in the atmosphere and affects climate worldwide, each ton emitted by the United States not only creates domestic harms, but also imposes large externalities on the rest of the world. Conversely, each ton of greenhouse gases abated in another country benefits the United States along with the rest of the world.

If all countries set their greenhouse emission levels based on only domestic costs and benefits, ignoring the large global externalities, the aggregate result would be substantially sub-optimal climate protections and significantly increased risks of severe harms to all nations, including the United States. Thus, basic economic principles demonstrate that the United States stands to benefit greatly if all countries apply global social cost of greenhouse gas values in their regulatory decisions and project reviews. Indeed, the United States stands to gain hundreds of billions or even trillions of dollars in direct benefits from efficient foreign action on climate change.²⁹ Moreover, if all countries reverted to a domestic-only SCC, U.S. industry would be placed at a competitive disadvantage internationally, since a GDP-based SCC would be higher in the U.S. than in other countries; only a global SCC puts U.S. industry on a level playing field with the rest of the world.³⁰

In order to ensure that other nations continue to use global social cost of greenhouse gas values, it is important that the United States itself continue to do so.³¹ The United States is engaged in a repeated strategic dynamic with several significant players—including the United Kingdom, Germany, Sweden, and others—that have already adopted a global framework for valuing the social cost of greenhouse gases.³² For example, Canada and Mexico have explicitly borrowed the U.S. estimates of a global social cost of carbon to set their own fuel efficiency standards.³³ For the United States to now depart from this collaborative dynamic by reverting to a domestic-only estimate would undermine the country’s long-

²⁷ See Howard & Schwartz, *supra* note 21, at 268-69.

²⁸ See Garrett Hardin, *The Tragedy of the Commons*, 162 *Science* 1243 (1968) (“[E]ach pursuing [only its] own best interest . . . in a commons brings ruin to all.”).

²⁹ Policy Integrity, *Foreign Action, Domestic Windfall: The U.S. Economy Stands to Gain Trillions from Foreign Climate Action* (2015), <http://policyintegrity.org/files/publications/ForeignActionDomesticWindfall.pdf>

³⁰ Other flawed methods for calculating domestic-only SCCs, like proportion of worldwide shoreline, would also result in a higher domestic SCC for the U.S. than for most other countries.

³¹ See Robert Axelrod, *The Evolution of Cooperation* 10-11 (1984) (on repeated prisoner’s dilemma games).

³² See Howard & Schwartz, *supra* note 21, at Appendix B.

³³ See Heavy-Duty Vehicle and Engine Greenhouse Gas Emission Regulations, SOR/2013-24, 147 *Can. Gazette* pt. II, 450, 544 (Can.), available at <http://canadagazette.gc.ca/rp-pr/p2/2013/2013-03-13/html/sor-dors24-eng.html> (“The values used by Environment Canada are based on the extensive work of the U.S. Interagency Working Group on the Social Cost of Carbon.”); Jason Furman & Brian Deese, *The Economic Benefits of a 50 Percent Target for Clean Energy Generation by 2025*, White House Blog, June 29, 2016 (summarizing the North American Leader’s Summit announcement that U.S., Canada, and Mexico would “align” their SCC estimates).

term interests and could jeopardize emissions reductions underway in other countries, which are already benefiting the United States.

For these and other reasons, reliance on a domestic-only valuation is inappropriate. In the past, some agencies have, in addition to the global estimate, also disclosed a “highly speculative” estimate of the domestic-only effects of climate change. In particular, the Department of Energy always includes a chapter on a domestic-only value of carbon emissions in the economic analyses supporting its energy efficiency standards; EPA has also often disclosed similar estimates.³⁴ Such an approach is consistent with Circular A-4’s suggestion that agencies should usually disclose domestic effects separately from global effects. However, as we have discussed, reliance on a domestic-only methodology would be inconsistent with both the inherent nature of climate change and the standards of Circular A-4. Consequently, under Circular A-4, BLM should have estimated, and used in its primary analysis, the global social cost of methane.

Benefits and Costs that “Accrue to U.S. Citizens” Are Much Broader Than Effects “within U.S. Borders”

To follow Circular A-4’s instruction to analyze all significant effects that “accrue[s] to U.S. citizens,” agencies must look beyond “U.S. borders” to a much broader range of climate effects. Circular A-4 instructs to estimate *all* important “opportunity costs,” meaning “what individuals are willing to forgo to enjoy a particular benefit.”³⁵ U.S. individuals are willing to forgo money to enjoy benefits or avoid costs from climate effects that occur beyond U.S. borders, and all such significant effects must be captured.³⁶

International Spillovers: First, agencies may not ignore significant, indirect costs to trade, human health, and security likely to “spill over” to the United States as other regions experience climate change damages.³⁷ Due to its unique place among countries—both as the largest economy with trade- and investment-dependent links throughout the world, and as a military superpower—the United States is particularly vulnerable to effects that will spill over from other regions of the world. Spillover scenarios could entail a variety of serious costs to the United States as unchecked climate change devastates other countries. Correspondingly, mitigation or adaptation efforts that avoid climate damages to foreign countries will radiate benefits back to the United States as well.³⁸ While the current IAMs provide reliable but conservative estimates of global damages, they currently cannot calculate reliable region-specific estimates, in part because they do not model such spillovers.

As climate change disrupts the economies of other countries, decreased availability of imported inputs, intermediary goods, and consumption goods may cause supply shocks to the U.S. economy. Shocks to the supply of energy, technological, and agricultural goods could be especially damaging. For example, when Thailand—the world’s second-largest producer of hard-drives—experienced flooding in 2011, U.S. consumers faced higher prices for many electronic goods, from computers to cameras.³⁹ A recent

³⁴ Howard & Schwartz, *supra* note 21, at 220-21.

³⁵ Circular A-4 at 18.

³⁶ This section draws heavily from Howard & Schwartz (2017), *supra* note 21, and includes passages taken directly from that article (which was written by co-authors of these comments).

³⁷ Indeed, the integrated assessment models used to develop the global SCC estimates largely ignore inter-regional costs entirely. See Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014). Though some positive spillover effects are also possible, such as technology spillovers that reduce the cost of mitigation or adaptation, see S. Rao et al., *Importance of Technological Change and Spillovers in Long-Term Climate Policy*, 27 ENERGY J. 123-39 (2006), overall spillovers likely mean that the U.S. share of the global SCC is underestimated, see Jody Freeman & Andrew Guzman, *Climate Change and U.S. Interests*, 109 COLUMBIA L. REV. 1531 (2009).

³⁸ See Freeman & Guzman, *supra* note 37, at 1563-93.

³⁹ See Charles Arthur, *Thailand’s Devastating Floods Are Hitting PC Hard Drive Supplies*, THE GUARDIAN, Oct. 25, 2011.

economic study explored how heat stress-induced reductions in productivity worldwide will ripple through the interconnected global supply network.⁴⁰ Similarly, the U.S. economy could experience demand shocks as climate-affected countries decrease their demand for U.S. goods. Financial markets may also suffer as foreign countries become less able to loan money to the United States and as the value of U.S. firms declines with shrinking foreign profits. As seen historically, economic disruptions in one country can cause financial crises that reverberate globally at a breakneck pace.⁴¹

The human dimension of climate spillovers includes migration and health effects. Water and food scarcity, flooding or extreme weather events, violent conflicts, economic collapses, and a number of other climate damages could precipitate mass migration to the United States from regions worldwide, especially, perhaps, from Latin America. For example, a 10% decline in crop yields could trigger the emigration of 2% of the entire Mexican population to other regions, mostly to the United States.⁴² Such an influx could strain the U.S. economy and will likely lead to increased U.S. expenditures on migration prevention. Infectious disease could also spill across the U.S. borders, exacerbated by ecological collapses, the breakdown of public infrastructure in poorer nations, declining resources available for prevention, shifting habitats for disease vectors, and mass migration.

Finally, climate change is predicted to exacerbate existing security threats—and possibly catalyze new security threats—to the United States.⁴³ Besides threats to U.S. military installations and operations at home and abroad from flooding, storms, extreme heat, and wildfires,⁴⁴ Secretary of Defense Mattis has explained that “Climate change is impacting stability in areas of the world where our troops are operating today.”⁴⁵ The National Defense Authorization Act for Fiscal Year 2018, signed by President Trump several months before BLM issued its proposed rule, found that “climate change is a direct threat to the national security of the United States” and that “[a]s global temperature rise, droughts and famines can lead to more failed states, which are breeding grounds of extremist and terrorist organizations.”⁴⁶ The Department of Defense’s 2014 Defense Review declared that climate effects “are threat multipliers that will aggravate stressors abroad such as poverty, environmental degradation, political instability, and social tensions—conditions that can enable terrorist activity and other forms of violence,” and as a result “climate change may increase the frequency, scale, and complexity of future missions, including defense support to civil authorities, while at the same time undermining the capacity of our domestic installations to support training activities.”⁴⁷ As an example of the climate-security-

⁴⁰ Leonie Wenz & Anders Levermann, *Enhanced Economic Connectivity to Foster Heat Stress-Related Losses*, SCIENCE ADVANCES (June 10, 2016).

⁴¹ See Steven L. Schwarcz, *Systemic Risk*, 97 GEO. L.J. 193, 249 (2008) (observing that financial collapse in one country is inevitably felt beyond that country’s borders).

⁴² Shuaizhang Feng, Alan B. Krueger & Michael Oppenheimer, *Linkages Among Climate Change, Crop Yields and Mexico-U.S. Cross-Border Migration*, 107 PROC. NAT’L ACAD. SCI. 14,257 (2010).

⁴³ See CNA Military Advisory Board, *National Security and the Accelerating Risks of Climate Change* (2014).

⁴⁴ U.S. Gov’t Accountability Office, GAO-14-446 *Climate Change Adaptation: DOD Can Improve Infrastructure Planning and Processes to Better Account for Potential Impacts* (2014); Union of Concerned Scientists, *The U.S. Military on the Front Lines of Rising Seas* (2016).

⁴⁵ Andrew Revkin, *Trump’s Defense Secretary Cites Climate Change as National Security Challenge*, ProPublica, Mar. 14, 2017.

⁴⁶ H.R. 2810-75, § 335(a)(9), (b)(1).

⁴⁷ U.S. Dep’t of Defense, *Quadrennial Defense Review 2014* vi, 8 (2014).; see also U.S. Dep’t of Defense, *Report to Congress: National Security Implications of Climate-Related Risks and a Changing Climate* (2015), available at <http://archive.defense.gov/pubs/150724-congressional-report-on-national-implications-of-climate-change.pdf?source=govdelivery> (“Global climate change will have wide-ranging implications for U.S. national security interests over the foreseeable future because it will aggravate existing problems—such as poverty, social tensions, environmental degradation, ineffectual leadership, and weak political institutions—that threaten domestic stability in a number of countries.”)

migration nexus, prolonged drought in Syria likely exacerbated the social and political tensions that erupted into an ongoing civil war,⁴⁸ which has triggered an international migration and humanitarian crisis.⁴⁹

Because of these interconnections, attempts to artificially segregate a U.S.-only portion of climate damages will inevitably result in misleading underestimates. Some experts on the social cost of carbon have concluded that, given that integrated assessment models currently do not capture many of these key inter-regional costs, use of the global SCC may be further justified as a proxy to capturing all spillover effects.⁵⁰ Though surely not all climate damages will spill back to affect the United States, many will, and together with other justifications, the likelihood of significant spillovers makes a global valuation the better, more transparent accounting of the full range of costs and benefits that matter to U.S. policymakers and the public.

Reciprocal Foreign Actions: Second, an indirect consequence of the United States using a global social cost of greenhouse gas to justify actions that protect against climate damages is that foreign countries take reciprocal actions that benefit the United States. Circular A-4 requires that the “same standards of information and analysis quality that apply to direct benefits and costs should be applied to ancillary benefits and countervailing risks.”⁵¹ Consequently, any attempt to estimate a domestic-only value of the social cost of greenhouse gas must include indirect effects from reciprocal foreign actions.

As detailed more in Howard & Schwartz (2017), because the world’s climate is a single interconnected system, the United States benefits greatly when foreign countries consider the global externalities of their greenhouse gas pollution and cut emissions accordingly. Game theory predicts that one viable strategy for the United States to encourage other countries to think globally in setting their climate policies is for the United States to do the same, in a tit-for-tat, lead-by-example, or coalition-building dynamic. In fact, most other countries with climate policies already use a global social cost of carbon or set their carbon taxes or allowances at prices above their domestic-only costs, consistent with the global perspective used to date by U.S. agencies to value the cost of greenhouse gases. Both Republican and Democratic administrations have recognized that the analytical and regulatory choices of U.S. agencies can affect the actions of foreign countries, which in turn affect U.S. citizens.⁵²

According to one study, over the next fifteen years, direct U.S. benefits from global climate policies already in effect could reach over \$2 trillion.⁵³ Any attempt to estimate a domestic-only value of the social cost of greenhouse gases must include such indirect effects from reciprocal foreign actions.⁵⁴

⁴⁸ See Center for American Progress et al., *The Arab Spring and Climate Change: A Climate and Security Correlations Series* (2013); Colin P. Kelley et al., *Climate Change in the Fertile Crescent and Implications of the Recent Syrian Drought*, 112 PROC. NAT’L ACAD. SCI. 3241 (2014); Peter H. Gleick, *Water, Drought, Climate Change, and Conflict in Syria*, 6 WEATHER, CLIMATE & SOCIETY, 331 (2014).

⁴⁹ See, e.g., *Ending Syria War Key to Migrant Crisis, Says U.S. General*, BBC.COM (Sept. 14, 2015).

⁵⁰ See Robert E. Kopp & Bryan K. Mignone, *Circumspection, Reciprocity, and Optimal Carbon Prices*, 120 CLIMATE CHANGE 831, 833 (2013).

⁵¹ Circular A-4 at 26.

⁵² Howard & Schwartz, *supra* note 21, at 232-37 (citing acknowledgement of this phenomenon by both the Bush administration and the Obama administration).

⁵³ Policy Integrity, *Foreign Action, Domestic Windfall: The U.S. Economy Stands to Gain Trillions from Foreign Climate Action* 11 (2015), <http://policyintegrity.org/files/publications/ForeignActionDomesticWindfall.pdf>

⁵⁴ Kotchen shows that the optimally strategic social cost of greenhouse gas value will be strictly higher than the domestic value for all countries. Matthew J. Kotchen, *Which Social Cost of Carbon? A Theoretical Perspective* (NBER Working Paper, 2016).

Accounting for U.S. benefits from global reciprocal action still understates the potential loss from failing to account for reciprocity. As noted above, other countries may select a domestic SCC in response to the U.S. selecting a domestic number. Since a GDP-based SCC would be higher for the U.S. than other nations, U.S. industry would be placed at a competitive disadvantage internationally if all countries reverted to their own domestic-only SCCs. Thus, not only should the United States account for reciprocity, but it should do so in a general equilibrium context.

Extraterritorial Interests: Circular A-4 requires agencies to count all significant costs and benefits, and specifically explains the importance of including “non-use” values like “bequest and existence values”: “ignoring these values in your regulatory analysis may significantly understate the benefits and/or costs of regulatory action.”⁵⁵ Similarly, while Circular A-4 distinguishes altruism from non-use values, the guidance instructs agencies that “if there is evidence of selective altruism, it needs to be considered specifically in both benefits and costs.”⁵⁶ Many costs and benefits accrue to U.S. citizens from use values, non-use values, and altruism attached to climate effects occurring outside the U.S. borders.

U.S. citizens have economic and other interests abroad that are not fully reflected in the U.S. share of global GDP. As explained above, GDP does not reflect significant U.S. ownership interests in foreign businesses, properties, and other assets, as well as consumption abroad including tourism, or even the 8 million Americans living abroad.

The United States also has a willingness to pay—as well as a legal obligation—to protect the global commons of the oceans and Antarctica from climate damages. For example, the Madrid Protocol on Environmental Protection to the Antarctic Treaty commits the United States and other parties to the “comprehensive protection of the Antarctic environment,” including “regular and effective monitoring” of “effects of activities carried on both within and outside the Antarctic Treaty area on the Antarctic environment.”⁵⁷ The share of climate damages for which the United States is responsible is not limited to our geographic borders.

Similarly, U.S. citizens value natural resources and plant and animal lives abroad, even if they never use those resources or see those plants or animals. For example, the “existence value” of restoring the Prince William Sound after the 1989 Exxon Valdez oil tanker disaster—that is, the benefits derived by Americans who would never visit Alaska but nevertheless felt strongly about preserving the existence of this pristine environment—was estimated in the billions of dollars.⁵⁸ Though the methodologies for calculating existence value remain controversial,⁵⁹ U.S. citizens certainly have a non-zero willingness to pay to protect rainforests, charismatic megafauna like pandas, and other life and environments existing in foreign countries. U.S. citizens also have an altruistic willingness to pay to protect foreign citizens’

⁵⁵ Circular A-4 at 22.

⁵⁶ *Id.*

⁵⁷ Madrid Protocol on Environmental Protection to the Antarctic Treaty (1991), http://www.ats.aq/documents/recatt/Att006_e.pdf

⁵⁸ RICHARD REVESZ & MICHAEL LIVERMORE, RETAKING RATIONALITY 121 (2008).

⁵⁹ *Id.* at 129.

health and welfare.⁶⁰ This altruism is “selective altruism,” consistent with Circular A-4, because the United States is directly responsible for most of the historic emissions contributing to climate change.⁶¹

The inextricable interconnectedness of global economic interests is apparent from the fact that BLM never attempts to separate out cost savings to foreign interests. Yet a significant portion of the proposed rescission’s alleged cost savings would ultimately accrue to foreign owners and foreign customers of U.S. firms. All industry compliance costs ultimately fall on the owners, employees, or customers of regulated and affected firms. Of the oil and gas producers that lease land from BLM and so were subject to the 2016 Rule’s compliance obligations, many such companies have foreign investors and foreign customers who will bear some portion of those compliance costs. For example, ConocoPhillips, which has a significant number of BLM’s oil and gas leases in Alaska,⁶² is a public company with many foreign investors. The Government Pension Fund of Norway, for instance, owned over seven million shares in ConocoPhillips as of 2017.⁶³ Economy-wide, between 20-30% of U.S. stocks and 35% of U.S. corporate debt are held by foreigners,⁶⁴ with significant foreign direct investment in U.S. mining and fossil fuel extraction and U.S. utilities.⁶⁵ U.S. producers also increasingly export oil and gas to foreign consumers.⁶⁶ A significant portion of the regulatory effects passing through regulated companies would ultimately be experienced by foreign owners or foreign customers. Yet despite counting compliance costs in full regardless of whether they are accrued inside or outside of the United States, BLM ignores legitimate effects of climate change occurring outside U.S. borders. This inconsistent treatment of costs and benefits is patently arbitrary and capricious.

Standards of Rational Decisionmaking Require Consideration of Important, Globally Interconnected Climate Costs

The Administrative Procedure Act, as interpreted by the Supreme Court in *State Farm*, requires agencies to consider all “important aspect[s] of the problem” and articulate a rational connection between the facts and the choice made.⁶⁷

⁶⁰ See Arden Rowell, *Foreign Impacts and Climate Change*, 39 Harvard Environmental Law Rev. 371 (2015); David A. Dana, *Valuing Foreign Lives and Civilizations in Cost-Benefit Analysis: The Case of the United States and Climate Change Policy* (Northwestern Faculty Working Paper 196, 2009), <http://scholarlycommons.law.northwestern.edu/cgi/viewcontent.cgi?article=1195&context=facultyworkingpapers> (discussing U.S. charitable giving abroad and foreign aid, and how those metrics likely severely underestimate true U.S. willingness to pay to protect foreign welfare).

⁶¹ Datablog, *A History of CO₂ Emissions*, THE GUARDIAN (Sept. 2, 2009) (from 1900-2004, the United States emitted 314,772.1 million metric tons of carbon dioxide; Russia and China follow, with only around 89,000 million metric tons each).

⁶² See e.g., Bureau of Land Management, *2013 NPR-A Oil & Gas Current Lease Report* (2013), https://www.blm.gov/sites/blm.gov/files/uploads/Oil_Gas_Alaska_2013_NPR-A_Oil_%26_Gas_Leases_Rpt_07-15-2013.pdf.

⁶³ See Morningstar, *ConocoPhillips Major Shareholders* (last visited Dec. 12, 2017), <http://investors.morningstar.com/ownership/shareholders-major.html?t=COP®ion=usa&culture=en-US&ownerCountry=USA>.

⁶⁴ Heather Long, *Foreign Investors Can’t Get Enough of the U.S.*, CNN, Oct. 1, 2015, <http://money.cnn.com/2015/10/01/investing/foreign-investors-buy-us-stocks-bonds/index.html>.

⁶⁵ Dept. of Treasury, *U.S. Portfolio Holdings of Foreign Securities*, exhibit 19 (2017) https://www.treasury.gov/press-center/press-releases/Documents/shl2016_final_20170421.pdf (market value of foreign holdings of U.S. securities, by industry).

⁶⁶ See U.S. Energy Info. Admin., *U.S. Natural Gas Exports and Re-Exports by Country* (Nov. 30, 2017), https://www.eia.gov/dnav/ng/ng_move_expc_s1_a.htm.

⁶⁷ 5 U.S.C. § 706; see *Motor Vehicle Manufacturers Assoc. v. State Farm Mutual Auto. Ins. Co.*, 463 U.S. 29, 41-42 (1983) (applying the standards of review to deregulatory action and concluding that when “rescinding a rule” an agency “is obligated

Two courts of appeals have already applied arbitrary and capricious review to support the use of a global social cost of carbon in setting regulatory standards. In *Center for Biological Diversity v. NHTSA*, the U.S. Court of Appeals for the Ninth Circuit not only held that it was arbitrary not to monetize the greenhouse gas benefits of vehicle efficiency standards, but also approvingly cited a partial consensus among experts around an estimate of “\$50 per ton of carbon (or \$13.60 per ton CO₂),”⁶⁸ which, in the year 2006 when the rule was issued, would have been consistent with estimates of a global social cost of carbon.⁶⁹ More recently, in *Zero Zone v. Department of Energy*, the Court of Appeals for the Seventh Circuit found, in response to petitioners’ challenge that the agency’s consideration of the global social cost of carbon was arbitrary, that the agency had acted reasonably in considering the global climate effects.⁷⁰

For more details on the justification for a global value of the social cost of greenhouse gases, including the applicable standards of rational decisionmaking, please see Peter Howard & Jason Schwartz, *Think Global: International Reciprocity as Justification for a Global Social Cost of Carbon*, 42 Columbia J. Envtl. L. 203 (2017). Another strong defense of the global valuation as consistent with best economic practices appears in a letter published in a recent issue of *The Review of Environmental Economics and Policy*, co-authored by Nobel laureate Kenneth Arrow.⁷¹

No Current Methodology for Estimating a “Domestic-Only” Value Is Consistent with Circular A-4

OMB, the National Academies of Sciences, and the economic literature all agree that existing methodologies for calculating a “domestic-only” value of the social cost of greenhouse gases are deeply flawed and result in severe and misleading underestimates.

In developing the social cost of carbon, the IWG did offer some such domestic estimates. Using the results of one economic model (FUND) as well as the U.S. share of global gross domestic product (“GDP”), the group generated an “approximate, provisional, and **highly speculative**” range of 7–23% of the global social cost of carbon as an estimate of the purely direct climate effects to the United States.⁷² Yet, as the IWG itself acknowledged, this range is almost certainly an underestimate because it ignores significant, indirect costs to trade, human health, and security that are likely to “spill over” into the United States as other regions experience climate change damages, among other effects.⁷³

Neither the existing IAMs nor a share of global GDP are appropriate bases for calculating a domestic-only estimate. The IAMs were never designed to calculate a domestic SCC, since a global SCC is the economic efficient value. FUND, like other IAMs, includes some simplifying assumptions: of relevance, FUND and the other IAMs are not able to capture the adverse effects that the impacts of climate change in other countries will have on the United States through trade linkages, national security, migration,

to supply a reasoned analysis for the change beyond that which may be required when an agency does not act in the first instance”).

⁶⁸ 538 F.3d at 1199, 1201.

⁶⁹ See Average Fuel Economy Standards, Passenger Cars and Light Trucks; Model Years 2011-2015, 73 Fed. Reg. 24,352, 24,414 (May 2, 2008) (the National Highway Traffic Safety Administration estimated that \$14 per ton of carbon dioxide approximated global benefits).

⁷⁰ 832 F.3d at 679.

⁷¹ Richard Revesz, Kenneth Arrow et al., *The Social Cost of Carbon: A Global Imperative*, 11 REEP 172 (2017).

⁷² INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 at 11 (2010).

⁷³ *Id.* (explaining that the IAMs, like FUND, do “not account for how damages in other regions could affect the United States (e.g., global migration, economic and political destabilization”).

and other forces.⁷⁴ This is why the IWG characterized the domestic-only estimate from FUND as a “highly speculative” underestimate. Similarly, a domestic-only estimate based on some rigid conception of geographic borders or U.S. share of world GDP will fail to capture all the climate-related costs and benefits that matter to U.S. citizens.⁷⁵ U.S. citizens have economic and other interests abroad that are not fully reflected in the U.S. share of global GDP. GDP is a “monetary value of final goods and services—that is, those that are bought by the final user—produced in a country in a given period of time.”⁷⁶ GDP therefore does not reflect significant U.S. ownership interests in foreign businesses, properties, and other assets, as well as consumption abroad including tourism,⁷⁷ or even the 8 million Americans living abroad.⁷⁸ At the same time, GDP is also over-inclusive, counting productive operations in the United States that are owned by foreigners. Gross National Income (“GNI”), by contrast, defines its scope not by location but by ownership interests.⁷⁹ However, not only has GNI fallen out of favor as a metric used in international economic policy,⁸⁰ but using a domestic-only SCC based on GNI would make the SCC metrics incommensurable with other costs in regulatory impact analyses, since most regulatory costs are calculated by U.S. agencies regardless of whether they fall to U.S.-owned entities or to foreign-owned entities operating in the United States.⁸¹ Furthermore, both GDP and GNI are dependent on what happens in other countries, due to trade and the international flow of capital. The artificial constraints of both metrics counsel against a rigid split based on either U.S. GDP or U.S. GNI.⁸²

As a result, in 2015, OMB concluded, along with several other agencies, that “good methodologies for estimating domestic damages do not currently exist.”⁸³ Similarly, the NAS recently concluded that current IAMs cannot accurately estimate the domestic social cost of greenhouse gases, and that

⁷⁴ See, e.g., Dept. of Defense, *National Security Implications of Climate-Related Risks and a Changing Climate* (2015), available at <http://archive.defense.gov/pubs/150724-congressional-report-on-national-implications-of-climate-change.pdf?source=govdelivery>.

⁷⁵ A domestic-only SCC would fail to “provide to the public and to OMB a careful and transparent analysis of the anticipated consequences of economically significant regulatory actions.” Office of Information and Regulatory Affairs, *Regulatory Impact Analysis: A Primer 2* (2011).

⁷⁶ Tim Callen, *Gross Domestic Product: An Economy’s All*, IMF, <http://www.imf.org/external/pubs/ft/fandd/basics/gdp.htm> (last updated Mar. 28, 2012).

⁷⁷ “U.S. residents spend millions each year on foreign travel, including travel to places that are at substantial risk from climate change, such as European cities like Venice and tropical destinations like the Caribbean islands.” David A. Dana, *Valuing Foreign Lives and Civilizations in Cost-Benefit Analysis: The Case of the United States and Climate Change Policy* (Northwestern Faculty Working Paper 196, 2009), <http://scholarlycommons.law.northwestern.edu/cgi/viewcontent.cgi?article=1195&context=facultyworkingpapers>.

⁷⁸ Assoc. of Americans Resident Overseas, <https://www.aaro.org/about-aaro/6m-americans-abroad>. Admittedly 8 million is only 0.1% of the total population living outside the United States.

⁷⁹ *GNI, Atlas Method (Current US\$)*, THE WORLD BANK, <http://data.worldbank.org/indicator/NY.GNP.ATLS.CD>.

⁸⁰ *Id.*

⁸¹ U.S. Office of Management and Budget & Secretariat General of the European Commission, *Review of Application of EU and US Regulatory Impact Assessment Guidelines on the Analysis of Impacts on International Trade and Development* 13 (2008).

⁸² Advanced Notice of Proposed Rulemaking on Regulating Greenhouse Gas Emissions Under the Clean Air Act, 73 Fed. Reg. 44,354, 44,415 (July 30, 2008) (“Furthermore, international effects of climate change may also affect domestic benefits directly and indirectly to the extent U.S. citizens value international impacts (e.g., for tourism reasons, concerns for the existence of ecosystems, and/or concern for others); U.S. international interests are affected (e.g., risks to U.S. national security, or the U.S. economy from potential disruptions in other nations).”).

⁸³ In November 2013, OMB requested public comments on the social cost of carbon. In 2015, OMB along with the rest of the Interagency Working Group issued a formal response to those comments. Interagency Working Group on the Social Cost of Carbon, *Response to Comments: Social Cost of Carbon for Regulatory Impact Analysis under Executive Order 12,866* at 36 (July 2015) [hereinafter, OMB 2015 Response to Comments].

estimates based on U.S. share of global GDP would be likewise insufficient.⁸⁴ William Nordhaus, the developer of the DICE model, cautioned earlier this year that “regional damage estimates are both incomplete and poorly understood,” and “there is little agreement on the distribution of the SCC by region.”⁸⁵ In short, any domestic-only estimate will be inaccurate, misleading, and out of step with the best available economic literature, in violation of Circular A-4’s standards for information quality.

BLM Relies on Sources that Cannot Accurately Calculate a Domestic-Only Estimate and that Explicitly Caution Against Using Domestic-Only Estimates

BLM reports that its domestic-only estimates are “calculated directly” from the models FUND and PAGE; for the model DICE, BLM simply assumes that U.S. damages are 10% of global damages. BLM thus uses these models in ways they were never designed for—indeed, in ways their designers specifically cautioned against. BLM furthermore fails to assess the most up-to-date literature on U.S. damages and fails to take steps to reflect spillover effects, reciprocal benefits, or U.S. interests beyond our borders. BLM’s methodology is deeply flawed.

The integrated assessment models used by the agency to calculate the social cost of methane were designed to create global estimates and are best suited for those purposes. The models are limited in how accurately and fully they can estimate domestic values of the social cost of methane. For example, the models make simplifying assumptions about the extent of heterogeneity in crucial parameters like relative prices and discount rates.⁸⁶ The models also simplify or ignore completely global spillovers from trade, migration, and other sources.⁸⁷ These types of spillovers will not, in many cases, affect the global estimate of climate change damages, but they will change (perhaps dramatically so) the domestic estimates, as detailed below. For example, trade effects will net to zero globally. A decrease in exports by one country must correspond to a decrease in imports for another country.⁸⁸ Global estimates will also generally be more accurate than domestic estimates because aggregation of multiple values reduces the error of the overall estimate.⁸⁹

Examining the individual models used by the agency to calculate the domestic social cost of methane highlights the current limitations facing calculation of a domestic value of the social cost of greenhouse gases. The agency uses three models: FUND 3.8, PAGE09, and DICE 2010.⁹⁰ The FUND model generally estimates domestic damages from climate change by scaling estimates according to gross domestic product or population. For instance, forestry damages are “mapped to the FUND regions assuming that the impact is uniform [relative] to GDP.”⁹¹ Similarly, domestic energy consumption changes are a function of gross domestic product, and the authors note that “heating demand is linear in the number of people” in a FUND region.⁹² Scaling damages by gross domestic product and population will fail to

⁸⁴ National Academies of Sciences, Engineering, and Medicine, *Valuing climate damages: Updating estimation of the social cost of carbon dioxide* at 53 (2017) [hereinafter NAS Second Report].

⁸⁵ William Nordhaus, *Revisiting the Social Cost of Carbon*, 114 PNAS 1518, 1522 (2017).

⁸⁶ Christian Gollier & James K. Hammitt, *The Long-Run Discount Rate Controversy*, 6 ANNU. REV. RESOUR. ECON. 273–295 (2014) at 287–289.

⁸⁷ See generally Howard & Schwartz (2017), *supra* note 21.

⁸⁸ See, e.g. PAUL R. KRUGMAN, MAURICE OBSTFELD & MARC J. MELITZ, *INTERNATIONAL ECONOMICS: THEORY AND POLICY* (10 ed. 2015). Such changes could have an effect on overall levels of trade, in turn effecting global damage estimates.

⁸⁹ See, e.g. SIDNEY I RESNICK, *A PROBABILITY PATH* (2013) at 203.

⁹⁰ 2018 RIA at 71.

⁹¹ DAVID ANTHOFF & RICHARD S. J. TOL, *THE CLIMATE FRAMEWORK FOR UNCERTAINTY, NEGOTIATION, AND DISTRIBUTION (FUND)*, TECHNICAL DESCRIPTION, VERSION 3.8 (2014) at 8.

⁹² *Id.* at 10.

capture important differences between countries like pre-existing climate, interconnectedness of trade relationships, climate change preparedness, and preferences.

These issues are readily apparent in the case of agricultural damage estimates in FUND. Agriculture is one of the most important sectors driving the relatively low damages in the FUND model. Yet, recent evidence on this sector that incorporates cutting-edge estimates of crop yield changes finds that the FUND model substantially understates the agricultural damages from climate change.⁹³ Particularly for domestic damages, new research shows that FUND dramatically understates the effect of warming on agricultural outcomes globally and for individual countries like the United States.⁹⁴ These higher damage estimates come from updates to the relationship between warming and crop yield but also from a more thorough modeling of international trade in agricultural products.

The PAGE09 model scales global damages estimates according to regional coastline length, with the IWG noting that, “The [domestic] scaling factor in PAGE09 is based on the length of a region’s coastline relative to the EU...Because of the long coastline in the EU, other regions are, on average, less vulnerable than the EU for the same sea level and temperature increase.”⁹⁵ The model also uses GDP scaling, stating that “other regions lose more or less [output] depending upon their GDP per capita and weights factors.”⁹⁶ Coast-line length provides a reasonable scaling factor for damages from flooding, coastal storms, and other sea-level rise issues, but it likely understates damages to the United States, where increases in mortality, agricultural losses, and other effects will likely also occur in inland, warm areas of the country.⁹⁷ Scaling by gross domestic product has the same limitations noted above in the context of the FUND model.

Finally, the author of DICE 2010 has explicitly warned against using a domestic-only value. In a recent article, William Nordhaus states that, “The regional estimates [of the social cost of greenhouse gases] are poorly understood, often varying by a factor of 2 across the three models. Moreover, regional damage estimates are highly correlated with output shares.” He later reiterates that “the regional damage estimates are both incomplete and poorly understood.”⁹⁸ These statements reinforce the conclusion of OMB that “good methodologies for estimating domestic damages do not currently exist.”⁹⁹

BLM’s inaccurate and arbitrary methodological shortcuts in estimating a domestic-only social cost of methane are exemplified by the application of a 10% domestic share to the DICE results. That percentage is based on one set of estimates of regional shares for the social cost of carbon. BLM admits that transferring this share estimate to the social cost of methane results in an underestimate, because regional shares are highly correlated with output and U.S. share of global output is higher during the shorter lifespan of methane compared to during the longer lifespan of carbon dioxide.¹⁰⁰ Yet BLM makes

⁹³ Frances C Francis C Moore, Uris Lantz C Baldos & Thomas Hertel, *Economic impacts of climate change on agriculture: a comparison of process-based and statistical yield models*, 12 ENVIRON. RES. LETT. 65008 (2017).

⁹⁴ F. C. Moore et al., *New Science of Climate Change Impacts on Agriculture Implies Higher Social Cost of Carbon*, 1–43 (2017).

⁹⁵ IWG, 2013 Technical Update to the Social Cost of Carbon, at 10.

⁹⁶ Chris Hope, *Critical issues for the calculation of the social cost of CO2: why the estimates from PAGE09 are higher than those from PAGE2002*, 117 CLIM. CHANGE 531–543 (2013) at 539.

⁹⁷ Solomon Hsiang et al., *Economic Damage from Climate Change in the United States*, 1369 SCIENCE. 1362–1369 (2017).

⁹⁸ William D Nordhaus, *Revisiting the social cost of carbon*, 114 PROC. NATL. ACAD. SCI. U. S. A. 1518–1523 (2017) at 1522.

⁹⁹ OMB 2015 Response to Comments, *supra* 109.

¹⁰⁰ 2018 RIA at 71-72.

no effort to adjust its estimate to reflect the shorter lifespan of methane, remaining content to let stand a severe underestimate of forgone climate benefits.

In conclusion, BLM's estimation of the domestic-only social cost of methane ignores "important aspect[s] of the problem" and fails to articulate a rational connection between the data and the choice made, and is therefore arbitrary and capricious in violation of the Administrative Procedure Act.¹⁰¹

4. BLM Must Rely on a 3% or Lower Discount Rate for Intergenerational Effects—or a Declining Discount Rate

Because of the long lifespan of greenhouse gases and the long-term or irreversible consequences of climate change, the effects of today's emissions changes will stretch out over the next several centuries. The time horizon for an agency's analysis of climate effects, as well as the discount rate applied to future costs and benefits, determines how an agency treats future generations. Previously, federal agencies had focused on a central estimate of the social cost of greenhouse gases calculated at a 3% discount rate. BLM now proposes to give equal consideration to estimates calculated at a 7% discount rate, alleging that this is required by Circular A-4.¹⁰² BLM is wrong. Not only does use of a 7% discount rate violate BLM's statutorily required consideration of impacts on future generations, but a 7% rate for intergenerational climate effects is inconsistent with best economic practices, including under Circular A-4. In 2015, OMB explained that "Circular A-4 is a living document. . . . [T]he use of **7 percent is not considered appropriate** for intergenerational discounting. There is wide support for this view in the academic literature, and it is recognized in Circular A-4 itself."¹⁰³ While Circular A-4 tells agencies generally to use a 7% discount rate in addition to lower rates for typical rules,¹⁰⁴ the guidance does not intend for default assumptions to produce analyses inconsistent with best economic practices. Circular A-4 clearly supports using lower rates to the exclusion of a 7% rate for the costs and benefits occurring over the extremely long, 300-year time horizon of climate effects.

BLM's Statutory Authority Requires Protecting the Needs of Future Generations; a 7% Discount Rate Ignores Those Future Needs

The statutory authorities for BLM's 2016 waste prevention rule include the Mineral Leasing Act of 1920 and the Federal Land Policy and Management Act of 1976. The Mineral Leasing Act requires the Department of the Interior to "safeguard[] the public welfare" including through lease terms for the prevention of environmental harm.¹⁰⁵ The agency may also suspend lease operations "in the interest of

¹⁰¹ 5 U.S.C. § 706; see *Motor Vehicle Manufacturers Assoc. v. State Farm Mutual Auto. Ins. Co.*, 463 U.S. 29, 41-42 (1983) (applying the standards of review to deregulatory action and concluding that when "rescinding a rule" an agency "is obligated to supply a reasoned analysis for the change beyond that which may be required when an agency does not act in the first instance").

¹⁰² 2018 RIA at 34.

¹⁰³ OMB 2015 Response to Comments, *supra* note 83, at 36.

¹⁰⁴ Circular A-4 at 36 ("For regulatory analysis, you should provide estimates of net benefits using both 3 percent and 7 percent....If your rule will have important intergenerational benefits or costs you might consider a further sensitivity analysis using a lower but positive discount rate in addition to calculating net benefits using discount rates of 3 and 7 percent.").

¹⁰⁵ 30 U.S.C. § 187; See *Natural Resources Defense Council, Inc. v. Berkland*, 458 F. Supp. 925, 936 n.17 (D. DC 1978).

conservation of natural resources,”¹⁰⁶ which courts have found includes preventing environmental harms.¹⁰⁷

The Federal Land Policy and Management Act requires the agency to manage public lands in a manner that will “protect the quality of scientific, scenic, historical, *ecological, environmental, air and atmospheric*, water resources, and archeological values.”¹⁰⁸ Interior must manage public lands according to the principles of “multiple use,”¹⁰⁹ which is defined to mean

the management of the public lands and their various resource values so that they are utilized in the combination that will best meet the present *and future needs of the American people*; . . . a combination of balanced and diverse resource uses that takes into account the *long-term needs of future generations for renewable and nonrenewable resources, including, but not limited to, recreation, range, timber, minerals, watershed, wildlife and fish, and natural scenic*, scientific and historical values; and harmonious and coordinated management of the various resources *without permanent impairment of the productivity of the land and the quality of the environment*¹¹⁰

The statutory text is clear. The Department of the Interior must consider and balance the long-term needs of future generations, including the need to protect environmental and “atmospheric” values.

The discount rate determines how federal agencies treat future generations. One billion dollars in climate damages occurring 300 years from now is worth one billion dollars if discounted at a 0% rate; at a 2.5% rate, it is worth just over \$600,000; at a 7% rate, it is worth less than \$2. In other words, applying a 7% discount rate means society would be willing to spend less than \$2 today to prevent \$1,000,000,000 in damages from occurring in 300 years. By applying such a discount rate, BLM is effectively ignoring the welfare of future generations of Americans, in violation of the agency’s congressional mandate.

A 7% Discount Rate Is Not “Sound and Defensible” or “Appropriate” for Climate Effects

Circular A-4 clearly requires agency analysts to do more than rigidly apply default assumptions: “You cannot conduct a good regulatory analysis according to a formula. Conducting high-quality analysis requires competent professional judgment.”¹¹¹ As such, analysis must be “based on the best reasonably obtainable scientific, technical, and economic information available,”¹¹² and agencies must “[u]se **sound and defensible values** or procedures to monetize benefits and costs, and ensure that key analytical assumptions are defensible.”¹¹³ Rather than assume a 7% discount rate should be applied automatically to every analysis, Circular A-4 requires agencies to justify the choice of discount rates for each analysis: “[S]tate in your report what assumptions were used, *such as . . . the discount rates* applied to future benefits and costs,” and explain “clearly how you arrived at your estimates.”¹¹⁴ Based on Circular A-4’s

¹⁰⁶ 30 U.S.C. § 209.

¹⁰⁷ *Copper Valley Machine Works v. Andrus*, 653 F.2d 595, 601 & nn.7–8 (D.C. Cir. 1981); *Hoyle v. Babbitt*, 129 F.3d 1377, 1380 (10th Cir. 1997); *Getty Oil Co. v. Clark*, 614 F. Supp. 904, 916 (D. Wyo. 1985).

¹⁰⁸ 43 U.S.C. § 1701(a)(8).

¹⁰⁹ 43 U.S.C. § 1702(c), 1732(a).

¹¹⁰ 43 U.S.C. § 1702(c).

¹¹¹ Circular A-4 at 3.

¹¹² *Id.* at 17.

¹¹³ *Id.* at 27.

¹¹⁴ *Id.* at 3.

criteria, there are numerous reasons why applying a 7% discount rate to climate effects that occur over a 300-year time horizon would be unjustifiable.

First, basing the discount rate on the **consumption rate of interest** is the correct framework for analysis of climate effects; a discount rate based on the private return to capital is inappropriate. Circular A-4 does suggest that 7% should be a “default position” that reflects regulations that primarily displace capital investments; however, the Circular explains that “[w]hen regulation primarily and directly affects private consumption . . . a lower discount rate is appropriate.”¹¹⁵ The 7% discount rate is based on a private sector rate of return on capital, but private market participants typically have short time horizons. By contrast, climate change concerns the public well-being broadly. Rather than evaluating an optimal outcome from the narrow perspective of investors alone, economic theory requires analysts to make the optimal choices based on societal preferences and social discount rates. Moreover, because climate change is expected to largely affect large-scale consumption, as opposed to capital investment,¹¹⁶ a 7% rate is inappropriate.

In 2013, OMB called for public comments on the social cost of greenhouse gases. In its 2015 Response to Comment document,¹¹⁷ OMB (together with the other agencies from the IWG) explained that

the consumption rate of interest is the correct concept to use . . . as the impacts of climate change are measured in consumption-equivalent units in the three IAMs used to estimate the SCC. This is consistent with OMB guidance in Circular A-4, which states that when a regulation is expected to primarily affect private consumption—for instance, via higher prices for goods and services—it is appropriate to use the consumption rate of interest to reflect how private individuals trade-off current and future consumption.¹¹⁸

The Council of Economic Advisers similarly interprets Circular A-4 as requiring agencies to choose the appropriate discount rate based on the nature of the regulation: “[I]n Circular A-4 by the Office of Management and Budget (OMB) the appropriate discount rate to use in evaluating the net costs or benefits of a regulation depends on whether the regulation primarily and directly affects private consumption or private capital.”¹¹⁹ The NAS also explained that a consumption rate of interest is the

¹¹⁵ *Id.* at 33.

¹¹⁶ “There are two rationales for discounting future benefits—one based on consumption and the other on investment. The consumption rate of discount reflects the rate at which society is willing to trade consumption in the future for consumption today. Basically, we discount the consumption of future generations because we assume future generations will be wealthier than we are and that the utility people receive from consumption declines as their level of consumption increases. . . . The investment approach says that, as long as the rate of return to investment is positive, we need to invest less than a dollar today to obtain a dollar of benefits in the future. Under the investment approach, the discount rate is the rate of return on investment. If there were no distortions or inefficiencies in markets, the consumption rate of discount would equal the rate of return on investment. There are, however, many reasons why the two may differ. As a result, using a consumption rather than investment approach will often lead to very different discount rates.” Maureen Cropper, *How Should Benefits and Costs Be Discounted in an Intergenerational Context?*, 183 *RESOURCES* 30, 33.

¹¹⁷ Note that this document was not withdrawn by Executive Order 13,783.

¹¹⁸ OMB 2015 Response to Comments, *supra* note 83, at 22.

¹¹⁹ Council of Econ. Advisers, *Discounting for Public Policy: Theory and Recent Evidence on the Merits of Updating the Discount Rate* at 1 (CEA Issue Brief, 2017), available at https://obamawhitehouse.archives.gov/sites/default/files/page/files/201701_cea_discounting_issue_brief.pdf. In theory, the two rates would be the same, but “given distortions in the economy from taxation, imperfect capital markets, externalities, and other sources, the SRTP and the marginal product of capital need not coincide, and analysts face a choice between the appropriate opportunity cost of a project and the appropriate discount rate for its benefits.” *Id.* at 9. The correct discount rate for climate change is the social return to capital (i.e., returns minus the costs of externalities), not the private return to capital (which measures solely the returns).

appropriate basis for a discount rate for climate effects.¹²⁰ There is also strong consensus through the economic literature that a capital discount rate like 7% is inappropriate for climate change.¹²¹ Finally, each of the three integrated assessment models upon which BLM bases its analysis—DICE, FUND, and PAGE—uses consumption discount rates; a capital discount rate is thus inconsistent with the underlying models. (See the technical appendix on discounting attached to these comments for more details.) For these reason, 7% is an inappropriate choice of discount rate for the impacts of climate change.

Second, **uncertainty over the long time horizon** of climate effects should drive analysts to select a lower discount rate. As an example of when a 7% discount rate is appropriate, Circular A-4 identifies an EPA rule with a 30-year timeframe of costs and benefits.¹²² By contrast, greenhouse gas emissions generate effects stretching out across 300 years. As Circular A-4 notes, while “[p]rivate market rates provide a reliable reference for determining how society values time within a generation, but for extremely long time periods no comparable private rates exist.”¹²³

Circular A-4 discusses how uncertainty over long time horizons drives the discount rate lower: “the longer the horizon for the analysis,” the greater the “uncertainty about the appropriate value of the discount rate,” which supports a lower rate.¹²⁴ Circular A-4 cites the work of renowned economist Martin Weitzman and concludes that the “certainty-equivalent discount factor corresponds to **the minimum discount rate having any substantial positive probability.**”¹²⁵ The NAS makes the same point about discount rates and uncertainty.¹²⁶ In fact, as discussed more below and in the technical appendix on discounting, uncertainty over the discount rate is best addressed by adopting a declining discount rate framework.

Third, a 7% discount rate **ignores catastrophic risks and the welfare of future generations.** As demonstrated in BLM’s graph of the frequency distribution of social cost of methane estimates, the 7% rate truncates the long right-hand tail of social costs relative to the 3% rate’s distribution. The long right-hand tail represents the possibility of catastrophic damages. As Pindyck explains in an article that BLM cites prominently, “the possibility of a catastrophic outcome is an essential driver of the [social cost of greenhouse gases].”¹²⁷ The 7% discount rate effectively assumes that present-day Americans are barely

¹²⁰ NAS Second Report, *supra* note 84, at 28; see also Kenneth Arrow et al., Is There a Role for Benefit-Cost Analysis in Environmental, Health, and Safety Regulation?, 272 Science 221 (1996) (explaining that a consumption-based discount rate is appropriate for climate change).

¹²¹ In addition to the CEA and NAS reports, see, for example, this article by the former chair of the NAS panel on the social cost of greenhouse gases: Richard Newell (2017, October 10). Unpacking the Administration’s Revised Social Cost of Carbon. Available at <http://www.rff.org/blog/2017/unpacking-administration-s-revised-social-cost-carbon>. See also Comments from Robert Pindyck, to BLM, on the Social Cost of Methane in the Proposed Suspension of the Waste Prevention Rule (submitted Nov. 5, 2017, <https://www.regulations.gov/document?D=BLM-2017-0002-16107>).

¹²² Circular A-4 at 34. See also OMB 2015 Response to Comments, *supra* note 83, at 21 (“While most regulatory impact analysis is conducted over a time frame in the range of 20 to 50 years”).

¹²³ Circular A-4 at 36.

¹²⁴ *Id.*

¹²⁵ *Id.*; see also CEA, *supra* note 119, at 9: “Weitzman (1998, 2001) showed theoretically and Newell and Pizer (2003) and Groom et al. (2007) confirm empirically that discount rate uncertainty can have a large effect on net present values. A main result from these studies is that if there is a persistent element to the uncertainty in the discount rate (e.g., the rate follows a random walk), then it will result in an effective (or certainty-equivalent) discount rate that declines over time. Consequently, lower discount rates tend to dominate over the very long term, regardless of whether the estimated investment effects are predominantly measured in private capital or consumption terms (see Weitzman 1998, 2001; Newell and Pizer 2003; Groom et al. 2005, 2007; Gollier 2008; Summers and Zeckhauser 2008; and Gollier and Weitzman 2010).”

¹²⁶ NAS Second Report, *supra* note 84, at 27.

¹²⁷ Pindyck, Robert. 2013. “Climate change policy: What do the models tell us?” *Journal of Economic Literature*, 51(3), 860-872.

willing to pay anything at all to prevent medium- to long-term catastrophes. This assumption violates BLM’s statutory duty to protect the future needs of Americans. At the same time, the 7% distribution also misleadingly exaggerates the possibility of negative estimates of the social cost of greenhouse gases.¹²⁸ A negative social cost of methane implies a discount rate so high that society is willing to sacrifice serious impacts to future generations for the sake of small, short-term benefits (such as slightly and temporarily improved fertilization for agriculture). Again, this assumption contravenes BLM’s statutory responsibilities to protect the welfare of future Americans.

Fourth, a 7% discount rate would be inappropriate for climate change because it is based on **outdated data and diverges from the current economic consensus**. Circular A-4 requires that assumptions—including discount rate choices—are “based on the best reasonably obtainable scientific, technical, and economic information available.”¹²⁹ Yet Circular A-4’s own default assumption of a 7% discount rate was published 14 years ago and was based on data from decades ago.¹³⁰ Circular A-4’s guidance on discount rates is in need of an update, as the Council of Economic Advisers detailed earlier this year after reviewing the best available economic data and theory:

The discount rate guidance for Federal policies and projects was last revised in 2003. Since then a general reduction in interest rates along with a reduction in the forecast of long-run interest rates, warrants serious consideration for a reduction in the discount rates used for benefit-cost analysis.¹³¹

In addition to recommending a value below 7% as the discount factor based on private capital returns, the Council of Economic Advisers further explains that, because long-term interest rates have fallen, a discount rate based on the consumption rate of interest “should be at most 2 percent,”¹³² which further confirms that applying a 7% rate to a context like climate change would be wildly out of step with the latest data and theory. Similarly, recent expert elicitations—a technique supported by Circular A-4 for filling in gaps in knowledge¹³³—indicate that a growing consensus among experts in climate economics for a discount rate between 2% and 3%; 5% represents the upper range of values recommended by experts, and few to no experts support discount rates greater than 5% being applied to the costs and benefits of climate change.¹³⁴ Based on current economic data and theory, the most appropriate discount rate for climate change is 3% or lower.

¹²⁸ In the Monte Carlo simulation data, the 7% discount rate doubles the frequency of negative estimates compared to the 3% discount rate simulations, from a frequency of 4% to 8%.

¹²⁹ CEQ regulations implementing NEPA similarly require that information in NEPA documents be “of high quality” and states that “[a]ccurate scientific analysis . . . [is] essential to implementing NEPA.” 40 C.F.R. § 1500.1(b).

¹³⁰ The 7% rate was based on a 1992 report; the 3% rate was based on data from the thirty years preceding the publication of Circular A-4 in 2003. Circular A-4 at 33.

¹³¹ CEA, *supra* note 119, at 1; *id.* at 3 (“In general the evidence supports lowering these discount rates, with a plausible best guess based on the available information being that the lower discount rate should be at most 2 percent while the upper discount rate should also likely be reduced.”); *id.* at 6 (“The Congressional Budget Office, the Blue Chip consensus forecasts, and the Administration forecasts all place the ten year treasury yield at less than 4 percent in the future, while at the same time forecasting CPI inflation of 2.3 or 2.4 percent per year. The implied real ten year Treasury yield is thus below 2 percent in all these forecasts.”).

¹³² *Id.* at 1.

¹³³ Circular A-4 at 41.

¹³⁴ Peter Howard & Derek Sylvan, *The Economic Climate: Establishing Expert Consensus on the Economics of Climate Change* (Inst. Policy Integrity Working Paper 2015/1); M.A. Drupp, et al., *Discounting Disentangled: An Expert Survey on the Determinants of the Long-Term Social Discount Rate* (London School of Economics and Political Science Working Paper, May 2015) (finding consensus on social discount rates between 1-3%). Pindyck, in a survey of 534 experts on climate change, finds a mean discount rate of 2.9% in the climate change context and this rate drops to 2.6% when he drops individuals that lack

Fifth, Circular A-4 requires more of analysts than giving all possible assumptions and scenarios equal attention in a sensitivity analysis; if alternate assumptions would fundamentally change the decision, Circular A-4 requires analysts to select the **most appropriate assumptions from the sensitivity analysis**.

Circular A-4 indicates that significant intergenerational effects will warrant a special sensitivity analysis focused on discount rates even lower than 3%:

Special ethical considerations arise when comparing benefits and costs across generations. . . It may not be appropriate for society to demonstrate a similar preference when deciding between the well-being of current and future generations. . . If your rule will have important intergenerational benefits or costs you might consider a further sensitivity analysis using a lower but positive discount rate in addition to calculating net benefits using discount rates of 3 and 7 percent.¹³⁵

Elsewhere in Circular A-4, OMB clarifies that sensitivity analysis should not result in a rigid application of all available assumptions regardless of plausibility. Circular A-4 instructs agencies to depart from default assumptions when special issues “call for different emphases” depending on “the sensitivity of the benefit and cost estimates to the key assumptions.”¹³⁶ More specifically:

If benefit or cost estimates depend heavily on certain assumptions, you should make those assumptions explicit and carry out *sensitivity analyses using plausible alternative assumptions*. If the value of net benefits changes from positive to negative (or vice versa) or if the relative ranking of regulatory options changes with alternative plausible assumptions, you should conduct further analysis to determine **which of the alternative assumptions is more appropriate**.¹³⁷

In other words, if using a 7% discount rate would fundamentally change the agency’s decision compared to using a 3% or lower discount rate, the agency must evaluate which assumption is most appropriate. Since OMB, the Council of Economic Advisers, the National Academies of Sciences, and the economic literature all conclude that a 7% rate is inappropriate for climate change, agencies should select a 3% or lower rate. BLM’s selection of a 7% discount rate cannot be justified as “based on the best reasonably obtainable scientific, technical, and economic information available” and so is inconsistent with best practices for cost-benefit analysis under Circular A-4.

Application of a Declining Discount Rate Is Actionable Under the Current Economic Literature

Circular A-4 contemplates the use of declining discount rates in its reference to the work of Weitzman.¹³⁸ As the Council of Economic Advisers explained earlier this year, Weitzman and others developed the foundation for a declining discount rate approach, wherein rates start relatively higher for near-term costs and benefits but steadily decline over time according to a predetermined schedule

confidence in their knowledge. Pindyck, R. S. (2016). *The social cost of carbon revisited* (No. w22807). National Bureau of Economic Research. Unlike Howard and Sylvan (2015), Pindyck (2016) combines economists and natural scientists in his survey, though the mean constant discount rate drops to 2.7% when including only economists. Again, this further supports the finding that the appropriate discount rate is between 2% and 3%.

¹³⁵ Circular A-4 at 35-36.

¹³⁶ *Id.* at 3.

¹³⁷ *Id.* at 42.

¹³⁸ Circular A-4, at page 36, cites to Weitzman’s chapter in Portney & Weyant, eds. (1999); that chapter, at page 29, recommends a declining discount rate approach: “a sliding-scale social discounting strategy” with the rate at 3-4% through year 25; then around 2% until year 75; then around 1% until year 300; and then 0% after year 300.

until, in the very long-term, very low rates dominate due to uncertainty.¹³⁹ The National Academies of Sciences’ report also strongly endorses a declining discount rate approach.¹⁴⁰ Notably, Marten et al., upon which BLM implicitly relies for developing the methodology for the social cost of methane,¹⁴¹ also note the “agreement that the use of a constant discount rate over long time horizons with uncertain changes in the consumption per capita growth is not theoretically consistent.”¹⁴²

One possible schedule of declining discount rates was proposed by Weitzman.¹⁴³ It is derived from a broad survey of top economists and other climate experts and explicitly incorporates arguments around interest rate uncertainty. Work by Arrow *et al*, Cropper *et al*, and Gollier and Weitzman, among others, similarly argue for a declining interest rate schedule and lay out the fundamental logic.¹⁴⁴ Another schedule of declining discount rates has been adopted by the United Kingdom.¹⁴⁵

The technical appendix on discounting attached to these comments more thoroughly reviews the various schedules of declining discount rates available for agencies to select and explains why agencies not only can but should adopt a declining discount framework to address uncertainty.

A 300-Year Time Horizon Is Required

Related to the choice of discount rate, a 300-year time horizon for analysis of climate effects is required by best economic practices. In 2017, the National Academies of Sciences issued a report stressing the importance of a longer time horizon for calculating the social cost of greenhouse gases. The report states that, “[i]n the context of the socioeconomic, damage, and discounting assumptions, the time horizon needs to be long enough to capture the vast majority of the present value of damages.”¹⁴⁶ The report goes on to note that the length of the time horizon is dependent “on the rate at which undiscounted damages grow over time and on the rate at which they are discounted. Longer time horizons allow for representation and evaluation of longer-run geophysical system dynamics, such as

¹³⁹ CEA, *supra* note 119, at 9 (“[A]nother way to incorporate uncertainty when discounting the benefits and costs of policies and projects that accrue in the far future—applying discount rates that decline over time. This approach uses a higher discount rate initially, but then applies a graduated schedule of lower discount rates further out in time. The first argument is based on the application of the Ramsey framework in a stochastic setting (Gollier 2013), and the second is based on Weitzman’s ‘expected net present value’ approach (Weitzman 1998, Gollier and Weitzman 2010). In light of these arguments, the governments of the United Kingdom and France apply declining discount rates to their official public project evaluations.”).

¹⁴⁰ NAS Second Report, *supra* note 84.

¹⁴¹ BLM relies on IWG (2016), which in turn relied on Marten et al. (2015).

¹⁴² Marten, A.L., Kopits, E.A., Griffiths, C.W., Newbold, S.C., and A. Wolverton. 2015. Incremental CH4 and N2O Mitigation Benefits Consistent with the U.S. Government’s SC-CO2 Estimates. *Climate Policy*. 15(2): 272-298.

¹⁴³ Martin L. Weitzman, *Gamma Discounting*, 91 AM. ECON. REV. 260, 270 (2001). Weitzman’s schedule is as follows:

1-5 years	6-25 years	26-75 years	76-300 years	300+ years
4%	3%	2%	1%	0%

¹⁴⁴ Kenneth J. Arrow et al., *Determining Benefits and Costs for Future Generations*, 341 SCIENCE 349 (2013); Kenneth J. Arrow et al., *Should Governments Use a Declining Discount Rate in Project Analysis?*, REV ENVIRON ECON POLICY 8 (2014); Maureen L. Cropper et al., *Declining Discount Rates*, AMERICAN ECONOMIC REVIEW: PAPERS AND PROCEEDINGS (2014); Christian Gollier & Martin L. Weitzman, *How Should the Distant Future Be Discounted When Discount Rates Are Uncertain?* 107 ECONOMICS LETTERS 3 (2010).

¹⁴⁵ Joseph Lowe, H.M. Treasury, U.K., Intergenerational Wealth Transfers and Social Discounting: Supplementary Green Book Guidance 5 (2008), available at [http://www.hm-treasury.gov.uk/d/4\(5\).pdf](http://www.hm-treasury.gov.uk/d/4(5).pdf). The U.K. declining discount rate schedule that subtracts out a time preference value is as follows:

0-30 years	31-75 years	76-125 years	126-200 years	201-300 years	301+ years
3.00%	2.57%	2.14%	1.71%	1.29%	0.86%

¹⁴⁶ NAS Second Report, *supra* note 84, at 78.

sea level change and the carbon cycle.”¹⁴⁷ In other words, after selecting the appropriate discount rate based on theory and data (in this case, 3% or below), analysts should determine the time horizon necessary to capture all costs and benefits that will have important net present values at the discount rate. Therefore, a 3% or lower discount rate for climate change implies the need for a 300-year horizon to capture all significant values. NAS reviewed the best available, peer-reviewed scientific literature and concluded that the effects of greenhouse gas emissions over a 300-year period are sufficiently well established and reliable as to merit consideration in estimates of the social cost of greenhouse gases.¹⁴⁸

5. BLM Arbitrarily Fails to Follow Prescribed Practices for Dealing with Uncertainty

As discussed above, BLM’s response to uncertainty is to offer an alternative analysis that omits any monetization of the social cost of methane. This approach is clearly incorrect. BLM is not permitted, under either case law on rational decisionmaking or under OMB guidance on cost-benefit analysis, to simply give up in the face of uncertainty. BLM uses uncertainty as an excuse to present a scenario that does nothing to treat uncertainty with serious analytical rigor. BLM admits that the probability distributions for the social cost of methane feature “long right tails,”¹⁴⁹ but then does nothing to address the catastrophic risks represented by those tails. BLM should have followed the procedures prescribed by Circular A-4 to address uncertainty. As the Interagency Working Group did, BLM should have addressed uncertainty over the discount rate by running a scenario with a 2.5% or lower discount rate, or else a declining discount rate. And BLM should have addressed uncertainty over catastrophic damages, tipping points, option value, and risk aversion by presenting an estimate at the 95th percentile. By failing to run such sensitivity analyses, BLM overlooks how different (and more plausible) assumptions would change its cost-benefit calculation.

(Uncertainty in general, as well as uncertainty over the discount rate in particular, are discussed in greater detail in the technical appendices attached to these comments.)

Circular A-4’s Prescriptions for Uncertainty

Circular A-4 requires thorough treatment of uncertainty around both values and outcomes,¹⁵⁰ and for especially large or complex matters it recommends a formal probabilistic analysis.¹⁵¹ Generally, Circular A-4 encourages agencies to disclose the full probability distribution of potential consequences, including both upper and lower bound estimates in addition to central estimates.¹⁵²

However, this guidance comes with some caveats. First, this approach to central estimates and the probability distribution “is appropriate as long as society is ‘risk neutral’ with respect to the regulatory alternatives.”¹⁵³ But if society is risk averse—as is the case with climate change¹⁵⁴—different

¹⁴⁷ *Id.*

¹⁴⁸ Nat’l Acad. Of Sci., *Assessment of Approaches to Updating the Social Cost of Carbon* 49 (2016), at 32.

¹⁴⁹ 2018 RIA at 75.

¹⁵⁰ Circular A-4, at 42, requires probability distributions for “values as well for each of the outcomes”; the social cost of greenhouse gases is a value with a probability distribution.

¹⁵¹ *Id.* at 41.

¹⁵² Circular A-4 at 18, 40; *id.* at 45 (“When you provide only upper and lower bounds (in addition to best estimates), you should, if possible, use the 95 and 5 percent confidence bounds.”).

¹⁵³ *Id.* at 42.

¹⁵⁴ See INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 at 11 (2010).

considerations need to be taken into account. Second, in 2011, the Office of Information and Regulatory Affairs interpreted Circular A-4's goal as "not to characterize the full range of *possible* outcomes . . . but rather the range of *plausible* outcomes."¹⁵⁵ Agency analysts must exercise judgment. Finally, as with all elements of agencies' economic analyses, Circular A-4 stresses that "Your analysis should be credible, objective, realistic, and scientifically balanced."¹⁵⁶

Consequently, while it may be appropriate to disclose the full probability distribution of an uncertainty analysis, it is not appropriate under Circular A-4 to give a low-percentile estimate of the social cost of greenhouse gases equal weight in decision-making with the central and upper-percentile estimates. Giving equal attention to a low-percentile estimate is not "credible, objective, realistic, and scientifically balanced," does not reflect "plausible" scenarios, and would undermine consideration of risk aversion. Instead, a proper and plausible treatment of uncertainty in the context of climate change will support higher estimates of the social cost of greenhouse gases.

A 95th Percentile Value as a Treatment of Uncertainty over Damages

The IWG accounted for uncertainty in numerous rigorous ways. The group modeled the uncertainty over the value of the equilibrium climate sensitivity parameter using the Roe and Baker distribution calibrated to the IPCC reports. Additionally, using well-established analytic tools to capture and reflect uncertainty, including a Monte Carlo simulation to randomly select the equilibrium climate sensitivity parameter and other uncertainty parameters selected by the model developers, the IWG quantitatively modeled the uncertainty underlying how greenhouse gas emissions affect temperature.

To further deal with uncertainty, the IWG recommended to agencies a range of four estimates: three central or mean-average estimates at a 2.5%, 3%, and 5% discount rate respectively, and a 95th percentile value at the 3% discount rate. While the IWG's technical support documents disclosed fuller probabilities distributions, these four estimates were chosen by agencies to be the focus for decisionmaking. In particular, application of the 95th percentile value was not part of an effort to show the probability distribution around the 3% discount rate; rather, the 95th percentile value serves as a methodological shortcut to approximate the uncertainties around low-probability but high-damage, catastrophic, or irreversible outcomes that are currently omitted or undercounted in the economic models.

The shape of the distribution of climate risks and damages includes a long tail of lower-probability, high-damage, irreversible outcomes due to "tipping points" in planetary systems, inter-sectoral interactions, and other deep uncertainties. Climate damages are not normally distributed around a central estimate, but rather feature a significant right skew toward catastrophic outcomes. In fact, a 2015 survey of economic experts concludes that catastrophic outcomes are increasingly likely to occur.¹⁵⁷ Because the three integrated assessment models that the IWG's methodology relied on are unable to systematically account for these potential catastrophic outcomes, a 95th percentile value was selected instead to

¹⁵⁵ Office of Information and Regulatory Affairs, *Regulatory Impact Analysis: A Primer 2* (2011). This is best understood as drawing the line at insignificant or scientifically unsupported outcomes. By contrast, the low-probability but catastrophic potential outcomes of climate change are highly significant and the scientific literature demands giving them due attention.

¹⁵⁶ Circular A-4 at 39.

¹⁵⁷ Policy Integrity, *Expert Consensus on the Economics of Climate Change 2* (2015), available at <http://policyintegrity.org/files/publications/ExpertConsensusReport.pdf> [hereinafter *Expert Consensus*] ("Experts believe that there is greater than a 20% likelihood that this same climate scenario would lead to a 'catastrophic' economic impact (defined as a global GDP loss of 25% or more)."). See also Robert Pindyck, *The Social Cost of Carbon Revisited* (National Bureau of Economic Research, No. w22807, 2016).

account for such uncertainty. There are no similarly systematic biases pointing in the other direction which might warrant giving weight to a low-percentile estimate.

Additionally, the 95th percentile value addresses the strong possibility of widespread risk aversion with respect to climate change. The integrated assessment models do not reflect that individuals likely have a higher willingness to pay to reduce low-probability, high-impact damages than they do to reduce the likelihood of higher-probability but lower impact damages with the same expected cost. Beyond individual members of society, governments also have reasons to exercise some degree of risk aversion to irreversible outcomes like climate change.

In short, the 95th percentile estimate attempts to capture risk aversion and uncertainties around lower-probability, high-damage, irreversible outcomes that are currently omitted or undercounted by the models. There is no need to balance out this estimate with a low-percentile value, because the reverse assumptions are not reasonable:

- There is no reason to believe the public or the government will be systematically risk seeking with respect to climate change.¹⁵⁸
- The consequences of overestimating the risk of climate damages (i.e., spending more than we need to on mitigation and adaptation) are not nearly as irreversible as the consequences of underestimating the risk of climate damage (i.e., failing to prevent catastrophic outcomes).
- Though some uncertainties might point in the direction of lower social cost of greenhouse gas values, such as those related to the development of breakthrough adaptation technologies, the models already account for such uncertainties around adaptation; on balance, most uncertainties strongly point toward higher, not lower, social cost of greenhouse gas estimates.¹⁵⁹
- There is no empirical basis for any “long tail” of potential benefits that would counteract the potential for extreme harm associated with climate change.

Moreover, even the best existing estimates of the social cost of greenhouse gases are likely underestimated because the models currently omit many significant categories of damages—such as depressed economic growth, pests, pathogens, erosion, air pollution, fire, dwindling energy supply, health costs, political conflict, and ocean acidification—and because of other methodological choices.¹⁶⁰ There is little to no support among economic experts to give weight to any estimate lower than the 5%

¹⁵⁸ As a 2009 survey revealed, the vast majority of economic experts support the idea that “uncertainty associated with the environmental and economic effects of greenhouse gas emissions increases the value of emission controls, assuming some level of risk-aversion.” See *Expert Consensus*, *supra* note 157, at 3 (citing 2009 survey).

¹⁵⁹ See Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 *NATURE* 173 (2014). R. Tol, *The Social Cost of Carbon*, 3 *Annual Rev. Res. Econ.* 419 (2011) (“[U]ndesirable surprises seem more likely than desirable surprises. Although it is relatively easy to imagine a disaster scenario for climate change—for example, involving massive sea level rise or monsoon failure that could even lead to mass migration and violent conflict—it is not at all easy to imagine that climate change will be a huge boost to human welfare.”).

¹⁶⁰ See Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, *supra* note 159; Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon* (Cost of Carbon Project Report, 2014); Frances C. Moore & Delavane B. Diaz, *Temperature Impacts on Economic Growth Warrant Stringent Mitigation Policy*, 5 *NATURE CLIMATE CHANGE* 127 (2015) (demonstrating SCC may be biased downward by more than a factor of six by failing to include the climate’s effect on economic growth).

discount rate estimate.¹⁶¹ Rather, even a discount rate at 3% or below likely continues to underestimate the true social cost of greenhouse gases.

The National Academies of Sciences did recommend that the IWG document its full treatment of uncertainty in an appendix and disclose low-probability as well as high-probability estimates of the social cost of greenhouse gases.¹⁶² However, that does not mean it would be appropriate for individual agencies to rely on low-percentile estimates to justify decisions. While disclosing low-percentile estimates as a sensitivity analysis may promote transparency, relying on such an estimate for decisionmaking—in the face of contrary guidance from the best available science and economics on uncertainty and risk—would not be a “credible, objective, realistic, and scientifically balanced” approach to uncertainty.

By not disclosing the social cost of methane at the 95th percentile value, BLM has failed to address uncertainties over catastrophic outcomes, tipping points, risk aversion, and option value, and so has violated the prescriptions of Circular A-4.

A Lower or Declining Discount Rate as a Treatment of Uncertainty

As explained above, BLM should have adopted a declining discount rate. But minimally, BLM should have at least run a scenario at a discount rate lower than 3%.¹⁶³ Circular A-4 strongly recommends that, for rules with “important intergenerational benefits or costs,” agencies should run a “sensitivity analysis using a lower but positive discount rate.”¹⁶⁴ The Interagency Working Group used a 2.5% discount rate to address uncertainty. BLM fails to run the social cost of methane at anything but a 3% and a 7% discount rate, and so has failed to adequately address uncertainty.

6. BLM Has Cherry-Picked Methodological Revisions to Advance a Predetermined Goal, Without Engaging in a Holistic Update

BLM explains that its estimates of the social cost of methane are simply “interim values” until an improved estimate can be developed.¹⁶⁵ The revisions to the Interagency Working Group’s 2016 estimates that BLM made to produce these interim values are all methodologically unsound: ignoring the global values and calculating an inaccurate and incomplete domestic-only estimate; applying the inappropriate 7% discount rate; and failing to disclose a 95th percentile estimate. What links these select

¹⁶¹ The existing estimates based on the 5% discount rate already provides a lower-bound; indeed, if anything the 5% discount rate is already far too conservative as a lower-bound. A recent survey of 365 experts on the economics of climate change found that 90% of experts believe a 3% discount rate or lower is appropriate for climate change; a 5% discount rate falls on the extremely high end of what experts would recommend. *Expert Consensus*, *supra* note 157, at 21; *see also* Drupp, M.A., et al. *Discounting Disentangled: An Expert Survey on the Determinants of the Long-Term Social Discount Rate* (London School of Economics and Political Science Working Paper, May 2015) (finding consensus on social discount rates between 1-3%). Only 8% of the experts surveyed believe that the central estimate of the social cost of carbon is below \$40, and 69% of experts believed the value should be at or above the central estimate of \$40. *Expert Consensus*, *supra* note 157, at 18.

¹⁶² Nat’l Acad. Of Sci., *Assessment of Approaches to Updating the Social Cost of Carbon* 49 (2016) (“[T]he IWG could identify a high percentile (e.g., 90th, 95th) and corresponding low percentile (e.g., 10th, 5th) of the SCC frequency distributions on each graph.”).

¹⁶³ For example, the Council of Economic Advisers suggests that, in lieu of a declining discount rate, it is still appropriate “to pick a flat but somewhat lower discount-rate schedule for projects involving distant costs and benefits.” CEA, *supra* note 119, at 9.

¹⁶⁴ Circular A-4 at 35-36.

¹⁶⁵ 2018 RIA at 34.

revisions together is a common, predetermined goal: lowering the social cost of methane to support deregulation.

This is an arbitrary approach to updating the social cost of methane. BLM does not engage with any of the most recent literature on damages (see the technical appendix attached to these comments on damage literature), does not update the underlying models (BLM continues to use DICE-2010, even though DICE-2016R has been published¹⁶⁶), does not move toward a declining discount rate, and does not implement any of the recommendations for improving the social cost of greenhouse gas methodology as articulated by the National Academies of Sciences. Agencies should pursue a holistic update of the social cost of greenhouse gas methodology, but BLM only seems interested in revisions designed to lower the valuation. As such, BLM's interim values are biased and should not be used in analysis.

To ensure that the agency is using the best available data and methodologies to monetize the full social cost of greenhouse gases, a thorough review of the relevant economics and scientific literature is critical. Specifically, the agency should consider the data, assumptions, and methods applied in the latest peer-reviewed publications with special attention applied to consensus-type documents, such as the Intergovernmental Panel on Climate Change. The agency should adopt such consensus findings as their central assumptions; alternative views with significant support should be considered through sensitivity analysis. An agency should undergo such a thorough review at frequent intervals—such as every three years (as undertaken by the IWG) or every five years (as recommended by the NAS panel).

The now disbanded Interagency Working Group undertook such a process of regular and systematic revisions. In 2010—and again in the 2013 and 2016 updates—the IWG's analytic process was science-based, open, and transparent. The 2010 Technical Support Document (TSD) set out in detail the IWG's decision-making process with respect to how it assessed and employed the models. The Government Accountability Office (GAO) found that “the working group's processes and methods reflected the following three principles: Used consensus-based decision making, Relied on existing academic literature and models, and Took steps to disclose limitations and incorporate new information.”¹⁶⁷

To ensure social cost of greenhouse gases reflect the best available science, agencies should not cherry pick modeling-assumptions. Instead, any update of the social cost of greenhouse gases requires a thorough review of peer-reviewed research to develop consensus-based modeling assumptions. In particular, the review process allows for the development of pre-specified frameworks and criteria upon which assumptions can be assessed. In fact, the NAS recently conducted such a review—and developed these frameworks and criteria—to enable a thorough near-term update of social cost of greenhouse gas estimates by agencies. The National Academies of Sciences' reports are attached to these comments, so that BLM might review their recommendations for a holistic update to the methodology.

7. BLM Fails to Appropriately Consider Unquantified Benefits

BLM compares its calculation of monetized cost savings against its calculation of monetized forgone benefits and concludes that its proposed rescission will deliver “positive net benefits.”¹⁶⁸ The agency also claims to have “estimated all of the significant costs and benefits.”¹⁶⁹ Both of these statements

¹⁶⁶ Nordhaus, W. D. (2017). Revisiting the social cost of carbon. *Proceedings of the National Academy of Sciences*, 201609244.

¹⁶⁷ GAO, REGULATORY IMPACT ANALYSIS: Development of Social Cost of Carbon Estimates, GAO-14-663 (2014).

¹⁶⁸ 83 Fed. Reg. at 7939.

¹⁶⁹ 2018 RIA at 34 (“pursuant to E.O. 12866, and in an effort to provide full transparency to the public regarding the impacts of its actions, the BLM has estimated all of the significant costs and benefits of this rule to the extent that data and available methodologies permit, consistent with the best science currently available.”).

overlook the fact that BLM gives no weight to the unquantified forgone benefits to climate, as well as other unquantified forgone benefits, such as the public health consequences of the additional tons of VOCs that will be emitted under the proposed suspension and the impacts on communities and wildlife from unchecked flaring. Even putting aside BLM's severely manipulated underestimates of the monetized forgone climate benefits, BLM has failed to explain why the proposed suspension's estimated cost savings justify the sum of both the monetized and unmonetized forgone benefits.

Experts widely acknowledge that even the best existing estimates of the social cost of greenhouse gases are almost certainly underestimates of true global damages—perhaps severe underestimates.¹⁷⁰ Using different discount rates; selecting different models; applying different treatments to uncertainty, climate sensitivity, and the potential for catastrophic damages; and making other reasonable assumptions could yield very different, and much larger estimates.¹⁷¹ For example, a 2014 report found current social cost of carbon estimates omit or poorly quantify damages to the following sectors:

agriculture, forestry, and fisheries (including pests, pathogens, and weeds, erosion, fires, and ocean acidification); ecosystem services (including biodiversity and habitat loss); health impacts (including Lyme disease and respiratory illness from increased ozone pollution, pollen, and wildfire smoke); inter-regional damages (including migration of human and economic capital); inter-sector damages (including the combined surge effects of stronger storms and rising sea levels); exacerbation of existing non-climate stresses (including the combined effect of the over pumping of groundwater and climate-driven reductions in regional water supplies); socially contingent damages (including increases in violence and other social conflict); decreasing growth rates (including decreases in labor productivity and increases in capital depreciation); weather variability (including increased drought and inland flooding); and catastrophic impacts (including unknown unknowns on the scale of the rapid melting of Arctic permafrost or ice sheets).¹⁷²

Circular A-4 requires that “When there are important non-monetary values at stake, you should also identify them in your analysis.”¹⁷³ Specifically, agencies must “Include a summary table that lists all the unquantified benefits and costs, and use your professional judgment to highlight (e.g., with categories or rank ordering) those that you believe are most important.”¹⁷⁴ The Circular cautions that “the most efficient alternative will not necessarily be the one with the largest quantified and monetized net-benefit estimate.”¹⁷⁵ BLM must therefore fully disclose the limitations of its social cost of greenhouse gas estimates and include detailed charts of all important, unquantified climate effects. BLM's cursory reference to “impact categories omitted”¹⁷⁶ is insufficient. BLM must then explain why, after giving appropriate weight to all the unquantified climate effects and all the unquantified forgone benefits from VOC emissions, the proposed rescission's cost savings justify its forgone benefits.

¹⁷⁰ See Richard L. Revesz, Peter H. Howard, Kenneth Arrow, Lawrence H. Goulder, Robert E. Kopp, Michael A. Livermore, Michael Oppenheimer & Thomas Sterner, *Global Warming: Improve Economic Models of Climate Change*, 508 NATURE 173 (2014).

¹⁷¹ *Id.*; see also Joint Comments from Institute for Policy Integrity et al., to Office of Information and Regulatory Affairs, on the Technical Update of the Social Cost of Carbon, OMB-2013-0007-0085, Feb. 26, 2014.

¹⁷² Peter Howard, *Omitted Damages: What's Missing from the Social Cost of Carbon 5* (Cost of Carbon Project Report, 2014), <http://costofcarbon.org/>.

¹⁷³ Circular A-4 at 3.

¹⁷⁴ *Id.* at 27.

¹⁷⁵ *Id.* at 2.

¹⁷⁶ 2018 RIA at 75.

8. The Environmental Assessment’s Presentation Is Misleading

BLM’s environmental assessment misleadingly claims that “the actual effects . . . on global climate change” of the methane emissions that would be reduced under the 2016 rule “cannot be reliably assessed at this time and thus are sufficiently uncertain as to be not reasonably foreseeable.”¹⁷⁷ Instead of applying the social cost of methane or otherwise assessing the actual climate impacts of the proposed rescission, BLM merely quantifies the additional short tons of methane that will be emitted as a result: 175,000 short tons.¹⁷⁸ Unfortunately, this presentation of short tons of methane fails to give the public and decisionmakers the necessary context to assess the significance of the climate consequences associated with the forgone emissions reductions.

First, to follow the standard practice in discussing the climate effects of non-carbon dioxide greenhouse gases and allow for apples-to-apples comparisons, BLM should have translated the forgone methane reductions into carbon dioxide-equivalent metric tons. BLM attempts to put the forgone methane reductions in context by comparing them to total U.S. methane emissions in 2015, but it lists those emissions in metric tons of carbon dioxide-equivalent (655.7 million).¹⁷⁹ Similarly, BLM presents potential greenhouse gas decreases from reduced transportation in carbon dioxide-equivalents.¹⁸⁰ By comparison, 175,000 short tons of methane look misleadingly small. In fact, the forgone methane reductions due to the proposed suspension will total somewhere between 5 million and 14 million metric tons of carbon dioxide-equivalents, using the latest global warming potentials from the IPCC.¹⁸¹

Moreover, BLM should have provided helpful context by monetizing the additional tons that will be emitted under the proposed suspension. Courts review NEPA documents “under an arbitrary and capricious standard,” which requires “a reasonably thorough discussion of the significant aspects of the probable environmental consequences,” to “foster both informed decisionmaking and informed public participation.”¹⁸² In particular, “the impact of greenhouse gas emissions on climate change is precisely the kind of cumulative impact analysis that NEPA requires,” and it is arbitrary to fail to “provide the necessary contextual information about the cumulative and incremental environmental impacts.”¹⁸³

To “provide the necessary contextual information,” economic theory shows that one useful tool is monetization of environmental impacts. As Prof. Cass Sunstein has explained, drawing from the work of recent Nobel laureate economist Richard Thaler, a well-documented mental heuristic called “probability neglect” causes people to irrationally reduce small probability risks entirely down to zero.¹⁸⁴ In this case, for example, many decisionmakers and interested citizens would wrongly reduce down to zero the climate risks associated with the 0.61% of total U.S. methane emissions that BLM calculates will be emitted under the proposed suspension, simply due to the leading zero before the decimal. Yet the

¹⁷⁷ BLM, Draft Environmental Assessment: Waste Prevention, Production Subject to Royalties, and Resource Conservation; Rescission or Revision of Certain Requirements 14 (2018).

¹⁷⁸ *Id.* at 18 tbl.4a (2018).

¹⁷⁹ *Id.* at 18.

¹⁸⁰ *Id.*

¹⁸¹ IPCC Working Group I, Fifth Assessment Report, Climate Change 2013: The Physical Science Basis, Chapter 8: Anthropogenic and Natural Radiative Forcing (2014) at 633, 711-712, 714 (Table 8.7), available at https://www.ipcc.ch/pdf/assessment-report/ar5/wg1/WG1AR5_Chapter08_FINAL.pdf (see the adjustment identified in note B for fossil methane; 85-87 times greater than carbon after 20 years, and 30-36 times greater after 100 years).

¹⁸² *CBD v. NHTSA*, 538 F.3d 1172, 1194 (9th Cir. 2008) (citations omitted). See also *Montana Env'tl. Info. Ctr. v. Office of Surface Mining*, cv 15-106-M-DWM, at 12-13 (D.Mt., Aug. 14, 2017).

¹⁸³ *CBD*, 538 F.3d at 1217; see also *Montana Env'tl. Info. Ctr.*, *supra*, at 45.

¹⁸⁴ Cass R. Sunstein, Probability Neglect: Emotions, Worst Cases, and Law 112 Yale L61, 63, 72 (2002).

monetized expected cost of the climate risks associated with those same emissions—about \$189 million¹⁸⁵—is less likely overlooked. As the Environmental Protection Agency’s website explains, “abstract measurements” of so many tons of greenhouse gases can be rather inscrutable for the public, unless “translat[ed] . . . into concrete terms you can understand.”¹⁸⁶ Monetization contextualizes the significance of the additional tons of emissions.

Similarly, non-monetized effects are often irrationally treated as worthless.¹⁸⁷ Courts have begun to strike down administrative decisions for failing to give weight to non-monetized effects.¹⁸⁸ Most relevantly, in *Center for Biological Diversity v. NHTSA*, the U.S. Court of Appeals for the Ninth Circuit found it arbitrary and capricious to give zero value “to the most significant benefit of more stringent [fuel economy] standards: reduction in carbon emissions.”¹⁸⁹

BLM is required by NEPA to provide enough context to ensure that the public and decisionmakers would not overlook the associated climate risks. BLM’s presentation of so many short tons of methane likely failed to provide such context. Monetization is one way that BLM could provide the necessary context to foster both informed decisionmaking and informed public participation.¹⁹⁰ As BLM’s sister agency, the Office of Surface Mining, has explained, including the social cost of greenhouse gases in a NEPA document “provide[s] further context and enhance[s] the discussion of climate change impacts in the NEPA analysis.”¹⁹¹

9. BLM Appropriately Gives Equal Weight to the Three Most Peer-Reviewed Models, but Should Use the Updated Models

BLM explains that it has relied on “the inputs and modeling developed by the now-disbanded Interagency Working Group for the purposes of providing discrete alternative scenarios that reflect the best available Federal agency estimates of social costs.”¹⁹² Indeed, because the Interagency Working Group used the best available data and methodology, it is appropriate for agencies to continue to rely on its methodology and its 2016 estimates. In fact, BLM should have relied more consistently on the Interagency Working Group’s inputs and assumptions, and so focused on a global valuation calculation at a 3% or lower discount rate. BLM should also clarify whether its reference point was the Interagency Working Group’s 2016 technical addendum on the social cost of methane, based on the work of Marten et al., or if instead BLM used earlier work by the Interagency Working Group on the social cost of carbon

¹⁸⁵ 2016 RIA at 109, tbl. 8-2a (showing the benefits of the 2016 rule for the year 2017).

¹⁸⁶ EPA, Greenhouse Gas Equivalencies Calculator, <https://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator> (last updated Sept. 2017).

¹⁸⁷ Richard Revesz, *Quantifying Regulatory Benefits*, 102 Cal. L. Rev. 1424, 1434-35, 1442 (2014).

¹⁸⁸ *Id.* at 1428, 1434.

¹⁸⁹ 538 F.3d at 1199.

¹⁹⁰ While the regulations promulgated by the Council on Environmental Quality to implement NEPA do not require a “monetary cost-benefit analysis,” 40 C.F.R. § 1502.23, monetization nevertheless remains an available tool for contextualizing information. As the Council on Environmental Quality has explained, monetization may be “appropriate and relevant” and, in particular, “the Federal social cost of carbon . . . provides a harmonized, interagency metric that can give decision makers and the public useful information for their NEPA review.” CEQ, *Final Guidance on Consideration of Greenhouse Gas Emissions and the Effects of Climate Change in National Environmental Policy Act Reviews* 32-33 & fn.86 (2016), available at https://obamawhitehouse.archives.gov/sites/whitehouse.gov/files/documents/nepa_final_ghg_guidance.pdf.

¹⁹¹ *Final Environmental Impact Statement—Four Corners Power Plant and Navajo Mine Energy Project* at 4.2-26 to 4.2-27 (2015). Available at <https://www.wrcc.osmre.gov/initiatives/fourCorners/documents/FinalEIS/Section%204.2%20-%20Climate%20Change.pdf>.

¹⁹² 2018 RIA at 73.

and simply adjusted for methane’s relative global warming potential. The latter approach is not favored by economists, as it undercounts the true social cost of methane, and BLM would need to justify such a choice and provide an opportunity for public comment on such justification.

BLM also explains the virtues of equally weighting the results of the three most peer-reviewed integrated assessment models in order to balance out the limitations and omissions of any one model.¹⁹³ In any future applications of the social cost of methane, BLM should continue to rely on the Interagency Working Group’s methodology and use multiple peer-reviewed models. That said, BLM has failed to use the most up-to-date versions of those models, and should use the updated models in future calculations, including in any revised analysis of its proposed suspension.¹⁹⁴

Agencies Should Continue to Rely on the Interagency Working Group’s Methodology and Estimates

In 2016, IWG published updated central estimates for the social cost of greenhouse gases: \$50 per ton of carbon dioxide, \$1440 per ton of methane, and \$18,000 per ton of nitrous oxide (in 2017 dollars for year 2020 emissions).¹⁹⁵ Notwithstanding the recent Executive Order disbanding the IWG, the estimates updated by that group in 2016 are still the best estimates of the lower bound of the social cost of greenhouse gases, reflecting current best practices and best scientific and economic literature. Agencies should continue to use estimates of a similar or higher value¹⁹⁶ in their regulatory analyses and environmental impact statements. In particular, when estimating the social cost of greenhouse gases, agencies should use multiple peer-reviewed models, a global estimate of climate damages, and a 3% or lower discount rate for the central estimate.

Any departure from IWG’s most recent estimates would require agencies to engage with the complex integrated assessment models and ensure consistency with the most current scientific and economic literature, which overwhelmingly supports a global estimate based on a 3% or lower discount rate. Indeed, since the IWG’s estimates omit important damage categories and so are best treated as a lower bound, if anything the social cost of greenhouse gas values used by agencies should be even higher.

Agencies Must Not Rely on a Single Model, but Must Use Multiple, Peer-Reviewed Models

Circular A-4 requires agencies to use “the best reasonably obtainable scientific, technical, and economic information available. To achieve this, you should rely on peer-reviewed literature, where available.”¹⁹⁷

Since the IWG first issued the federal social cost of carbon protocol in 2010, this methodology has relied on the three most cited, most peer-reviewed integrated assessment models (IAMs). These three IAMs—called DICE (the Dynamic Integrated Model of Climate and the Economy¹⁹⁸), FUND (the Climate Framework for Uncertainty, Negotiation, and Distribution¹⁹⁹), and PAGE (Policy Analysis of the

¹⁹³ *Id.* at 74.

¹⁹⁴ *Id.* at 71.

¹⁹⁵ U.S. Interagency Working Group on the Social Cost of Greenhouse Gases (IWG), “Technical support document: Technical update of the social cost of carbon for regulatory impact analysis under executive order 12866 & Addendum: Application of the methodology to estimate the social cost of methane and the social cost of nitrous oxide” (2016; <https://obamawhitehouse.archives.gov/omb/oira/social-cost-of-carbon>).

¹⁹⁶ See *supra* note 19.

¹⁹⁷ OMB, Circular A-4, at 17.

¹⁹⁸ William D. Nordhaus, *Estimates of the social cost of carbon: concepts and results from the DICE-2013R model and alternative approaches*, 1 JOURNAL OF THE ASSOCIATION OF ENVIRONMENTAL AND RESOURCE ECONOMISTS 1 (2014).

¹⁹⁹ David Anthoff & Richard S.J. Tol, THE CLIMATE FRAMEWORK FOR UNCERTAINTY, NEGOTIATION AND DISTRIBUTION (FUND), TECHNICAL DESCRIPTION, VERSION 3.6 (2012), available at <http://www.fund-model.org/versions>.

Greenhouse Effect²⁰⁰)—draw on the best available scientific and economic data to link physical impacts to the economic damages of each marginal ton of greenhouse gas emissions. As noted previously, each model translates emissions into changes in atmospheric greenhouse gas concentrations, atmospheric concentrations into temperature changes, and temperature changes into economic damages, which can then be adjusted according to a discount rate. These three models have been combined with inputs derived from peer-reviewed literature on climate sensitivity, socio-economic and emissions trajectories, and discount rates. The results of the three models have been given equal weight in federal agencies' estimates and have been run through statistical techniques like Monte Carlo analysis to account for uncertainty.

In a 2017 report, the National Academies of Sciences (NAS) recommended future improvements to this methodology. Specifically, over the next five years the NAS recommends unbundling the four essential steps in the IAMs into four separate “modules”: a socio-economic and emissions scenario module, a climate change module, an economic damage module, and a discount rate module.²⁰¹ Unbundling these four steps into separate modules could allow for easier, more transparent updates to each individual component in order to better reflect the best available science and capture the full range of uncertainty in the literature. These four modules could be built from scratch or drawn from the existing IAMs. Either way, the integrated modular framework envisioned by NAS for the future will require significant time and resource commitments from federal agencies.

In the meantime, the NAS has supported the continued near-term use of the existing social cost of greenhouse gas estimates based on the DICE, FUND, and PAGE models, as used by federal agencies to date.²⁰² In short, DICE, FUND, and PAGE continue to represent the state-of-the-art models. The Government Accountability Office found in 2014 that the estimates derived from these models and used by federal agencies are consensus-based, rely on peer-reviewed academic literature, disclose relevant limitations, and are designed to incorporate new information via public comments and updated research.²⁰³ In fact, the social cost of greenhouse gas estimates used in federal regulatory proposals and EISs have been subject to over 80 distinct public comment periods.²⁰⁴ The economics literature confirms that estimates based on these three IAMs remain the best available estimates.²⁰⁵ In 2016, the U.S. Court of Appeals for the Seventh Circuit held the estimates used to date by agencies are reasonable.²⁰⁶ Just last month, the District of Montana rejected an agency's Environmental Assessment for failure to

²⁰⁰ Chris Hope, *The Marginal Impact of CO₂ from PAGE2002: An Integrated Assessment Model Incorporating the IPCC's Five Reasons for Concern*, 6 INTEGRATED ASSESSMENT J. 19 (2006).

²⁰¹ Nat'l Acad. Sci., Eng. & Medicine, *Valuing Climate Damages: Updating Estimates of the Social Cost of Carbon Dioxide 3* (2017) [hereinafter “NAS, Second Report”] (recommending an “integrated modular approach”).

²⁰² Specifically, NAS concluded that a near-term update was not necessary or appropriate and the current estimates should continue to be used while future improvements are developed over time. Nat'l Acad. Sci., Eng. & Medicine, *Assessment of Approaches to Updating the Social Cost of Carbon: Phase 1 Report on a Near-Term Update 1* (2016) [hereinafter “NAS, First Report”].

²⁰³ Gov't Accountability Office, *Regulatory Impact Analysis: Development of Social Cost of Carbon Estimates* (2014).

²⁰⁴ Howard & Schwartz, *supra* note 21, at Appendix A.

²⁰⁵ E.g., Richard G. Newell et al., *Carbon Market Lessons and Global Policy Outlook*, 343 SCIENCE 1316 (2014); Bonnie L. Keeler et al., *The Social Costs of Nitrogen*, 2 SCIENCE ADVANCES e1600219 (2016); Richard L. Revesz et al., *Global Warming: Improve Economic Models of Climate Change*, 508 NATURE 173 (2014) (co-authored with Nobel Laureate Kenneth Arrow, among others).

²⁰⁶ *Zero Zone*, 832 F.3d at 678-79 (7th Cir. 2016) (finding that the agency “acted reasonably” in using global estimates of the social cost of carbon, and that the estimates chosen were not arbitrary or capricious).

incorporate the federal social cost of carbon estimates into its cost-benefit analysis of a proposed mine expansion.²⁰⁷

Regardless of Executive Order 13,783's withdrawal of the guidance requiring federal agencies to rely on IWG's technical support documents to estimate the social cost of greenhouse gases, IWG's choice of DICE, FUND, and PAGE, its use of inputs and assumptions, and its statistical analysis still represent the state-of-the-art approach based on the best available, peer-reviewed literature. This approach satisfies Circular A-4's requirements for information quality and transparency. Therefore, in complying with the Executive Order's instructions to ensure that social cost of greenhouse gas estimates are consistent with Circular A-4, agencies will necessarily have to rely on models like DICE, FUND, and PAGE, to use the same or similar inputs and assumptions as the IWG, and to apply statistical analyses like Monte Carlo.

The unavoidable fact is that DICE, FUND, and PAGE are still the dominant, most peer-reviewed models,²⁰⁸ and most estimates in the literature continue to rely on those models.²⁰⁹ Each of these models has been developed over decades of research, and has been subject to rigorous peer review, documented in the published literature. While other models exist, they lack DICE's, FUND's, and PAGE's long history of peer review or exhibit other limitations. For example, the World Bank has created ENVISAGE, which models a more detailed breakdown of market sectors,²¹⁰ but unfortunately does not account for non-market impacts and so would omit a large portion of significant climate effects. Models like ENVISAGE are therefore not currently appropriate choices under the criteria of Circular A-4.²¹¹

An approach based on multiple, peer-reviewed models (like DICE, FUND, and PAGE) is more rigorous and more consistent with Circular A-4 than reliance on a single model or estimate. DICE, FUND, and PAGE each include many of the most significant climate effects, use appropriate discount rates and other assumptions, address uncertainty, are based on peer-reviewed data, and are transparent.²¹² However, each IAM also has its own limitations and is sensitive to its own assumptions. No model fully captures all the significant climate effects.²¹³ By giving weight to multiple models—as the IWG did—agencies can balance out some of these limitations and produce more robust estimates.²¹⁴

²⁰⁷ Montana Environmental Information Center, 2017 WL 3480262, at *12-15, 19.

²⁰⁸ See Interagency Working Group on the Social Cost of Carbon, *Response to Comments: Social Cost of Carbon for Regulatory Impact Analysis under Executive Order 12,866* at 7 (July 2015) (“DICE, FUND, and PAGE are the most widely used and widely cited models in the economic literature that link physical impacts to economic damages for the purposes of estimating the SCC.”), citing Nat’l Acad. Sci., Eng. & Medicine, *Hidden Cost of Energy: Unpriced Consequences of Energy Production and Use* (2010) (“the most widely used impact assessment models”).

²⁰⁹ R.S. Tol, *The Social Cost of Carbon*, 3 Annual Rev. Res. Econ. 419 (2011); T. Havranek et al., *Selective Reporting and the Social Cost of Carbon*, 51 Energy Econ. 394 (2015).

²¹⁰ World Bank, *The Environmental Impact and Sustainability Applied General Equilibrium (ENVISAGE) Model* (2008), available at <http://siteresources.worldbank.org/INTPROSPECTS/Resources/334934-1193838209522/Envisage7b.pdf>.

²¹¹ Similarly, Intertemporal Computable Equilibrium System (ICES) does not account for non-market impacts. See <https://www.cmcc.it/models/ices-intertemporal-computable-equilibrium-system>. Other models include CRED, which is worthy of further study for future use. Frank Ackerman, Elizabeth A. Stanton & Ramón Bueno, *CRED: A New Model of Climate and Development*, 85 ECOLOGICAL ECONOMICS 166 (2013). Accounting for omitted impacts more generally, E.A. Stanton, F. Ackerman, R. Bueno, *Reason, Empathy, and Fair Play: The Climate Policy Gap*, (Stockholm Environment Inst. Working Paper 2012-02), find a doubling of the SCC using the CRED model.

²¹² While sensitivity analysis can address parametric uncertainty within a model, using multiple models helps address structural uncertainty.

²¹³ See Peter Howard, *Omitted Damages: What’s Missing from the Social Cost of Carbon 5* (Cost of Carbon Project Report, 2014), <http://costofcarbon.org/>.

²¹⁴ Moore, F., Baldos, U., & Hertel, T. (2017). Economic impacts of climate change on agriculture: a comparison of process-based and statistical yield models. *Environmental Research Letters*.

Finally, while agencies should be careful not to cherry-pick a single estimate from the literature, it is noteworthy that various estimates in the literature are consistent with the numbers derived from a weighted average of DICE, FUND, and PAGE—namely, with a central estimate of about \$40 per ton of carbon dioxide, and a high-percentile estimate of about \$120, for year 2015 emissions (in 2016 dollars, at a 3% discount rate). The latest central estimate from DICE’s developers is \$87 (at a 3% discount rate);²¹⁵ from FUND’s developers, \$12;²¹⁶ and from PAGE’s developers, \$123, with a high-percentile estimate of \$332.²¹⁷

In fact, much of the literature suggests that a central estimate of \$40 per ton is a very conservative underestimate. A 2013 meta-analysis of the broader literature found a mean estimate of \$59 per ton of carbon dioxide,²¹⁸ and a soon-to-be-published update by the same author finds a mean estimate of \$108 (at a 1% discount rate).²¹⁹ A 2015 meta-analysis—which sought out estimates besides just those based on DICE, FUND, and PAGE—found a mean estimate of \$83 per ton of carbon dioxide.²²⁰ Various studies relying on expert elicitation²²¹ from a large body of climate economists and scientists have found mean estimates of \$50 per ton of carbon dioxide,²²² \$96-\$144 per ton of carbon dioxide,²²³ and \$80-\$100 per ton of carbon dioxide.²²⁴ There is a growing consensus in the literature that even the best existing estimates of the social cost of greenhouse gases may severely underestimate the true marginal cost of climate damages.²²⁵ Overall, a central estimate of \$40 per ton of carbon dioxide at a 3% discount rate, with a high-percentile estimate of about \$120 for year 2015 emissions, is consistent with the best available literature; if anything, the best available literature supports considerably higher estimates.²²⁶

²¹⁵ William Nordhaus, *Revisiting the Social Cost of Carbon*, Proc. Nat’l Acad. Sci. (2017) (estimate a range of \$21 to \$141).

²¹⁶ D. Anthoff & R. Tol, *The Uncertainty about the Social Cost of Carbon: A Decomposition Analysis Using FUND*, 177 *Climatic Change* 515 (2013).

²¹⁷ C. Hope, *The social cost of CO2 from the PAGE09 model*, 39 *Economics* (2011); C. Hope, *Critical issues for the calculation of the social cost of CO2*, 117 *Climatic Change*, 531 (2013).

²¹⁸ R. Tol, *Targets for Global Climate Policy: An Overview*, 37 *J. Econ. Dynamics & Control* 911 (2013).

²¹⁹ R. Tol, *Economic Impacts of Climate Change* (Univ. Sussex Working Paper No. 75-2015, 2015).

²²⁰ S. Nocera et al., *The Economic Impact of Greenhouse Gas Abatement through a Meta-Analysis: Valuation, Consequences and Implications in terms of Transport Policy*, 37 *Transport Policy* 31 (2015).

²²¹ Circular A-4, at 41, supports use of expert elicitation as a valuable tool to fill gaps in knowledge.

²²² Scott Holladay & Jason Schwartz, *Economists and Climate Change* 43 (Inst. Policy Integrity Brief, 2009 (directly surveying experts about the SCC)).

²²³ Peter Howard & Derek Sylvan, *The Economic Climate: Establishing Expert Consensus on the Economics of Climate Change* (Inst. Policy Integrity Working Paper 2015/1) (using survey results to calibrate the DICE-2013R damage function).

²²⁴ R. Pindyck, *The Social Cost of Carbon Revisited* (Nat’l Bureau of Econ. Res. No. w22807, 2016) (\$80-\$100 is the trimmed range of estimates at a 4% discount rate; without trimming of outlier responses, the estimate is \$200).

²²⁵ E.g., Howard & Sylvan, *supra* note 223; Pindyck, *supra* note 224. The underestimation results from a variety of factors, including omitted and outdated climate impacts (including ignoring impacts to economic growth and tipping points), simplified utility functions (including ignoring relative prices), and applying constant instead of a declining discount rate. See Howard, *supra* note 213; Revesz et al., *supra* note 2056; J.C. Van Den Bergh & W.J. Botzen, *A Lower Bound to the Social Cost of CO2 Emissions*, 4 *Nature Climate Change* 253 (2014) (proposing \$125 per metric ton of carbon dioxide in 1995 dollars, or about \$200 in today’s dollars, as the lower bound estimate). See also F.C. Moore & D.B. Diaz, *Temperature Impacts on Economic Growth Warrant Stringent Mitigation Policy*, 5 *Nature Climate Change* 127 (2015) (concluding the SCC may be six times higher after accounting for potential growth impacts of climate change). Accounting for both potential impacts of climate change on economic growth and other omitted impacts, S. Dietz and N. Stern find a two- to seven-fold increase in the SCC. *Endogenous growth, convexity of damage and climate risk: how Nordhaus’ framework supports deep cuts in carbon emissions*. 125 *The Economic Journal* 574 (2015).

²²⁶ Note that the various estimates cited in the paragraph have not all been converted to standard 2017\$, and may not all reflect the same year emissions. Nevertheless, the magnitude of this range suggests that \$40 per ton of year 2015 emissions is a conservative estimate.

Similarly, a comparison of international estimates of the social cost of greenhouse gases suggests that a central estimate of \$40 per ton of carbon dioxide is a very conservative value. Sweden places the long-term valuation of carbon dioxide at \$168 per ton; Germany calculates a “climate cost” of \$167 per ton of carbon dioxide in the year 2030; the United Kingdom’s “shadow price of carbon” has a central value of \$115 by 2030; Norway’s social cost of carbon is valued at \$104 per ton for year 2030 emissions; and various corporations have adopted internal shadow prices as high as \$80 per ton of carbon dioxide.²²⁷

Indeed, a number of our organizations have previously commented on ways in which the IWG’s approach could be improved to more accurately reflect the true social cost of greenhouse gases. As discussed in our Technical Appendix on Uncertainty, the IWG’s SCC estimates represents a lower bound by, for example, failing to include a risk premium and only partially modeling tipping points. We strongly encourage further efforts to address these omissions, as well as omitted climate damages more generally. Nevertheless, the IWG’s approach represents the best and most rigorous effort that the U.S. government has engaged in thus far to realistically estimate the social cost of greenhouse gases. We therefore strongly urge BLM to adopt the IWG’s approach for estimating the social cost of carbon, with the understanding that such estimates should be seen as a conservative lower-bound estimate of the true impacts of this pollutant.

BLM Should Use the Most Updated Models

BLM explains it uses DICE 2010, FUND 3.8, and PAGE 2009.²²⁸ However, not only is DICE 2010 not considered to be a major update of the DICE model,²²⁹ but two major updates have occurred more recently: DICE-2013R²³⁰ and DICE-2016R.²³¹ In using the outdated DICE 2010, BLM has failed to use the “best available science and economics” as required by Executive Order 13,783, and failed to follow the recommendations of the National Academies of Sciences on updating the integrated assessment models.²³² Updating from DICE 2010 to the most recent model would increase the social cost of greenhouse gases and enable a Monte Carlo simulation (as in FUND and PAGE) to better specify uncertainty.²³³

Sincerely,

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²²⁷ See Howard & Schwartz, *supra* note 21, at Appendix B. All these estimates are in 2016\$.

²²⁸ 2018 RIA at 71.

²²⁹ See Nordhaus, W., & Sztorc, P. (2013). DICE 2013R: Introduction and user’s manual.

²³⁰ Nordhaus, W. (2014). Estimates of the social cost of carbon: concepts and results from the DICE-2013R model and alternative approaches. *Journal of the Association of Environmental and Resource Economists*, 1(1/2), 273-312.

²³¹ Nordhaus, W. D. (2017). Revisiting the social cost of carbon. *Proceedings of the National Academy of Sciences*, 201609244.

²³² See National Academies of Sciences, Engineering, and Medicine. (2017). *Valuing climate damages: Updating estimation of the social cost of carbon dioxide*. National Academies Press. Note that the Interagency Working Group was incorrect in 2016 in failing to update the DICE model from DICE-2010 to DICE-2013R, which was available at the time. Cf. IWG, 2013 Technical Update (updating the models). See also Marten, A.L., Kopits, E.A., Griffiths, C.W., Newbold, S.C., and A. Wolverton. 2015. Incremental CH4 and N2O Mitigation Benefits Consistent with the U.S. Government’s SC-CO2 Estimates. *Climate Policy*. 15(2): 272-298 (anticipating that the models will be continually updated).

²³³ The update would also increase BLM’s calculation of the domestic-only share from 10% to 15%, see Nordhaus, W. D. (2017). Revisiting the social cost of carbon. *Proceedings of the National Academy of Sciences*, 201609244. But, as explained *supra* in these comments, a domestic-only value is the wrong framework and is inaccurate.

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* No part of this document purports to present New York University School of Law's views, if any.

Attached:

- Technical Appendix on Uncertainty
- Technical Appendix on Discounting
- Technical Appendix on Damage Literature
- National Academies of Sciences, *Valuing Climate Damages: Updating Estimates of the Social Cost of Carbon Dioxide* (2017)
- Robert S. Pindyck, Comments on Proposed Rule and Regulatory Impact Analysis on the Delay and Suspension of Certain Requirements for Waste Prevention and Resource Conservation (2017)
- Peter Howard & Jason Schwartz, *Think Global: International Reciprocity as Justification for a Global Social Cost of Carbon*, 42 Columbia J. Envtl. L. 203 (2017)
- Richard L. Revesz et al., *Best Cost Estimate of Greenhouse Gases*, 357 Science 6352 (2017)
- Peter Howard & Thomas Sterner, *Few and Not So Far Between: A Meta-analysis of Climate Damage Estimates*. *Environmental and Resource Economics*, 1-29 (2016).
- Peter Howard & Derek Sylvan, *The Economic Climate: Establishing Expert Consensus on the Economics of Climate Change* (Inst. Policy Integrity Working Paper 2015/1)

Technical Appendix: Uncertainty

Contrary to the arguments made by many opposed to strong federal climate action, uncertainty about the full effects of climate change *raises* the social cost of greenhouse gases and warrants *more* stringent climate policy.²³⁴ Integrated assessment models (IAMs) currently used to calculate the SCC show that the net effect of uncertainty about economic damage resulting from climate change, costs of mitigation, future economic development, and many other parameters raises the SCC compared to the case where models simply use our current best guesses of these parameters.²³⁵ Even so, IAMs still underestimate the impact of uncertainty on the SCC by not accounting for a host of fundamental features of the climate problem: the irreversibility of climate change, society's aversion to risk and other social preferences, option value, and many catastrophic impacts.²³⁶ Rather than being a reason not to take action, uncertainty increases the SCC and should lead to more stringent policy to address climate change.²³⁷

Types of Uncertainty in the IAMs

IAMs incorporate two types of uncertainty: parametric uncertainty and stochastic uncertainty. Parametric uncertainty covers uncertainty in model design and inputs, including the selected parameters, correct functional forms, appropriate probability distribution functions, and model structure. With learning, these uncertainties should decline over time as more information becomes available.²³⁸ Stochastic uncertainty is persistent randomness in the economic-climate system, including various environmental phenomena such as volcanic eruptions and sun spots.²³⁹ Uncertainties are present in each component of the IAMs: socio-economic scenarios, the simple climate model, the damage and abatement cost functions, and the social welfare function (including the discount rate).²⁴⁰

²³⁴ Sonja Peterson, *Uncertainty and economic analysis of climate change: A survey of approaches and findings*, 11 Environmental Modeling & Assessment 1-17 (2006) ("Most modeling results show (as can be expected) that there is optimally more emission abatement if uncertainties in parameters or the possibility of catastrophic events are considered.").

²³⁵ *Id.*; Richard SJ Tol, Safe policies in an uncertain climate: an application of FUND, 9 *Global Environmental Change* 221-232 (1999).

²³⁶ Robert S Pindyck, *Uncertainty in environmental economics*, 1 Review of environmental economics and policy 45-65 (2007); Alexander Golub, Daiju Narita, and Matthias GW Schmidt, *Uncertainty in integrated assessment models of climate change: Alternative analytical approaches*, 19 Environmental Modeling & Assessment 99-109 (2014); Lemoine, Derek, and Ivan Rudik, *Managing Climate Change Under Uncertainty: Recursive Integrated Assessment at an Inflection Point*, 9 Annual Review of Resource Economics 18.1-18.26 (2017).

²³⁷ See *cites supra* note 236.

²³⁸ Learning comes in multiple forms: passive learning of anticipated information that arrives exogenous to the emission policy (such as academic research), active learning of information that directly stems from the choice of the GHG emission level (via the policy process), and learning of unanticipated information. Antje Kann & John P. Weyant, *Approaches for performing uncertainty analysis in large-scale energy/economic policy models*, 5 Environmental Modeling & Assessment 29-46 (2000); Derek Lemoine & Ivan Rudik, *Managing Climate Change Under Uncertainty: Recursive Integrated Assessment at an Inflection Point*, 9 Annual Review of Resource Economics 18.1-18.26 (2017).

²³⁹ A potential third type of uncertainty arises due to ethical or value judgements: normative uncertainty. Peterson (2006) *supra* note 234; Geoffrey Heal & Antony Millner, *Reflections: Uncertainty and decision making in climate change economics*, 8 Review of Environmental Economics and Policy 120-137 (2014). For example, there is some normative debate over the appropriate consumption discount rate to apply in climate economics, though widespread consensus exists that using the social opportunity cost of capital is inappropriate (see earlier discussion). Preference uncertainty should be modeled as a declining discount rate over time (see earlier discussion), not using uncertain parameters. Kann & Weyant, *supra* note 238 and Golub et al. *supra* note 236.

²⁴⁰ Peterson (2006), *supra* note 234; Pindyck (2007), *supra* note 236; Heal & Millner 2014, *supra* note 239.

When modeling climate change uncertainty, scientists and economists have long emphasized the importance of accounting for the potential of catastrophic climate change.²⁴¹ Catastrophic outcomes combine several overlapping concepts including unlucky states of the world (i.e., bad draws), deep uncertainty, and climate tipping points and elements.²⁴² Traditionally, IAM developers address uncertainty by specifying probability distributions over various climate and economic parameters. This type of uncertainty implies the possibility of an especially bad draw if multiple uncertain parameters turn out to be lower than we expect, causing actual climate damages to greatly exceed expected damages.

Our understanding of the climate and economic systems is also affected by so-called “deep uncertainty,” which can be thought of as uncertainty over the true probability distributions for specific climate and economic parameters.²⁴³ The mean and variance of many uncertain climate phenomena are unknown due to lack of data, resulting in “fat-tailed distributions”—i.e., the tail of the distributions decline to zero slower than the normal distribution. Fat-tailed distributions result when the best guess of the distribution is derived under learning.²⁴⁴ Given the general opinion that bad surprises are likely to outweigh good surprises in the case of climate change,²⁴⁵ modelers capture deep uncertainty by selecting probability distributions with a fat upper tail which reflects the greater likelihood of extreme events.²⁴⁶ The possibility of fat tails increases the likelihood of a “very” bad draw with high economic costs, and can result in a very high (and potentially infinite) expected cost of climate change (a phenomenon known as the dismal theory).²⁴⁷

Climate tipping elements are environmental thresholds where a small change in climate forcing can lead to large, non-linear shifts in the future state of the climate (over short and long periods of time) through positive feedback (i.e., snowball) effects.²⁴⁸ Tipping points refer to economically relevant thresholds after which change occurs rapidly (i.e., Gladwellian tipping points), such that opportunities for adaptation and intervention are limited.²⁴⁹ Tipping point examples include the reorganization of the Atlantic meridional overturning circulation (AMOC) and a shift to a more persistent El Niño regime in the Pacific Ocean.²⁵⁰ Social tipping points—including climate-induced migration and conflict—also exist.

²⁴¹ William Nordhaus, *A Question of Balance: Weighing the Options on Global Warming Policies* (2008); Robert E. Kopp, Rachael L. Shwom, Gernot Wagner, and Jiacan Yuan, Tipping elements and climate–economic shocks: Pathways toward integrated assessment, 4 *Earth's Future* 346-372 (2016).

²⁴² Kopp et al. (2016), *supra* note 241.

²⁴³ *Id.*

²⁴⁴ William Nordhaus, *An Analysis of the Dismal Theorem* (Cowles Foundation Discussion Paper No. 1686, 2009); Martin L. Weitzman, *Fat-tailed uncertainty in the economics of catastrophic climate change*, 5 *Review of Environmental Economics and Policy* 275-292 (2011). Robert S Pindyck, *Fat tails, thin tails, and climate change policy*, 5 *Review of Environmental Economics and Policy* 258-274 (2011).

²⁴⁵ Michael D Mastrandrea, *Calculating the benefits of climate policy: examining the assumptions of integrated assessment models* (Pew Center on Global Climate Change Working Paper, 2009); Richard SJ Tol, *On the uncertainty about the total economic impact of climate change*, 53 *Environmental and Resource Economics* 97-116 (2012).

²⁴⁶ Weitzman (2011), *supra* note 244, makes clear that “deep structural uncertainty about the unknown unknowns of what might go very wrong is coupled with essentially unlimited downside liability on possible planetary damages. This is a recipe for producing what are called ‘fat tails’ in the extreme of critical probability distributions.”

²⁴⁷ Martin L Weitzman, *On modeling and interpreting the economics of catastrophic climate change*, 91 *The Review of Economics and Statistics* 1-19 (2009); Nordhaus (2009), *supra* note 244; Weitzman (2011), *supra* note 244.

²⁴⁸ Tipping elements are characterized by: (1) deep uncertainty, (2) absence from climate models, (3) larger resulting changes relative to the initial change crossing the relevant threshold, and (4) irreversibility. Kopp et al. (2016), *supra* note 241.

²⁴⁹ *Id.*

²⁵⁰ *Id.*; Elmar Kriegler, Jim W. Hall, Hermann Held, Richard Dawson, and Hans Joachim Schellnhuber, *Imprecise probability assessment of tipping points in the climate system*, 106 *Proceedings of the national Academy of Sciences* 5041-5046 (2009);

These various tipping points interact, such that triggering one tipping point may affect the probabilities of triggering other tipping points.²⁵¹ There is some overlap between tipping point events and fat tails in that the probability distributions for how likely, how quick, and how damaging tipping points will be are unknown.²⁵² Accounting fully for these most pressing, and potentially most dramatic, uncertainties in the climate-economic system matter because humans are risk averse and tipping points—like many other aspects of climate change—are, by definition, irreversible

How IAMs and the IWG Account for Uncertainty

Currently, IAMs (including all of those used by the IWG) capture uncertainty in two ways: deterministically and through uncertainty propagation. For the deterministic method, the modeler assumes away uncertainty (and thus the possibility of bad draws and fat tails) by setting parameters equal to their most likely (median) value. Using these values, the modeler calculates the median SCC value. Typically, the modeler conducts sensitivity analysis over key parameters—one at a time or jointly—to determine the robustness of the modeling results. This is the approach employed by Nordhaus in the preferred specification of the DICE model²⁵³ used by the IWG.

Uncertainty propagation is most commonly carried out using Monte Carlo simulation. In these simulations, the modeler randomly draws parameter values from each of the model's probability distributions, calculates the SCC for the draw, and then repeats this exercise thousands of times to calculate a mean social cost of carbon.²⁵⁴ Tol, Anthoff, and Hope employ this technique in FUND and PAGE—as did the IWG (2010, 2013, and 2016)²⁵⁵—by specifying probability distributions for the climate and economic parameters in the models. These models are especially helpful for assessing the net effect of different parametric and stochastic uncertainties. For instance, both the costs of mitigation and the damage from climate change are uncertain. Higher costs would warrant less stringent climate policies, while higher damages lead to more stringent policy, so theoretically, the effect of these two factors on climate policy could be ambiguous. Uncertainty propagation in an IAM calibrated to empirically motivated distributions, however, shows that climate damage uncertainty outweighs the effect of cost uncertainty, leading to a stricter policy when uncertainty is taken into account than when it is ignored.²⁵⁶

Delavane Diaz & Klaus Keller, A potential disintegration of the West Antarctic Ice Sheet: Implications for economic analyses of climate policy, 106 *The American Economic Review* 607-611 (2016). See Table 1 of Kopp et al. (2016) *supra* note 241, for a full list of known tipping elements and points.

²⁵¹ Krieglger et al. (2009), *supra* note 250; Cai, Yongyang, Timothy M. Lenton, and Thomas S. Lontzek, *Risk of multiple interacting tipping points should encourage rapid CO2 emission reduction*, 6 *Nature Climate Change* 520-525 (2016); Kopp et al. (2016) *supra* note 241.

²⁵² Peter Howard, *Omitted Damages: What's Missing from the Social Cost of Carbon 5* (Cost of Carbon Project Report, 2014), <http://costofcarbon.org/>; Kopp et al. (2016) *supra* note 241.

²⁵³ See Nordhaus, W., & Satorc, P. (2013). DICE 2013R: Introduction and user's manual.

²⁵⁴ In alternative calculation method, the modeler “performs optimization of policies for a large number of possible parameter combinations individually and estimates their probability weighted sum.” Golub et al. *supra* note 236. In more recent DICE-2016, Nordhaus conducts a three parameter analysis using this method to determine a SCC confidence interval. Given that PAGE and FUND model hundred(s) of uncertainty parameters, this methodology appears limited in the number of uncertain variables that can be easily specified.

²⁵⁵ INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2010). INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2013). INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2016).

²⁵⁶ Tol (1999), *supra* note 235, in characterizing the FUND model, states, “Uncertainties about climate change impacts are more serious than uncertainties about emission reduction costs, so that welfare-maximizing policies are stricter under uncertainty than under certainty.”

This can be seen in the resulting right-skewed distribution of the SCC (see Figure 1 in IWG (2016)) where the mean (Monte Carlo) SCC value clearly exceeds the median (deterministic) SCC value.

The IWG was rigorous in addressing uncertainty. First, it conducted Monte Carlo simulations over the above IAMs specifying different possible outcomes for climate sensitivity (represented by a right skewed, fat tailed distribution to capture the potential of higher than expected warming). It also used scenario analysis: five different emissions growth scenarios and three discount rates. Second, the IWG (2016)²⁵⁷ reported the various moments and percentiles—including the 95th percentile—of the resulting SCC estimates. Third, the IWG put in place an updating process, e.g., the 2013 and 2016 revisions, which updates the models as new information becomes available.²⁵⁸ As such, the IWG used the various tools that economists have developed over time to address the uncertainty inherent in estimating the economic cost of pollution: reporting various measures of uncertainty, using Monte Carlo simulations, and updating estimates as evolving research advances our knowledge of climate change. Even so, the IWG underestimate the SCC by failing to capture key features of the climate problem.

Current IAMs Underestimate the SCC by Failing to Sufficiently Model Uncertainty

Given the current treatment of uncertainty by the IWG (2016) and the three IAMs that they employ, the IWG (2016) estimates represent an underestimate of the SCC. DICE clearly underestimates the true value of the SCC by effectively eliminating the possibility of bad draws and fat tails through a deterministic model that relies on the median SCC value. Even with their calculation of the mean SCC, the FUND and PAGE also underestimate the metric's true value by ignoring key features of the climate-economic problem. Properly addressing the limitations of these models' treatment of uncertainty would further increase the SCC.

First, current IAMs insufficiently model catastrophic impacts. DICE fails to model both the possibility of bad draws and fat tails by applying the deterministic approach. Alternatively, FUND and PAGE ignore deep uncertainty by relying predominately on the thin-tailed triangular and gamma distributions.²⁵⁹ The IWG (2010) only partially addresses this oversight by replacing the ECS parameter in DICE, FUND, and PAGE with a fat-tailed, right-skewed distribution calibrated to the IPCC's assumptions (2007), even though many other economic and climate phenomenon in IAMs are likely characterized by fat tails, including climate damages from high temperature levels, positive climate feedback effects, and tipping points.²⁶⁰ Recent work in stochastic dynamic programming tends to better integrate fat tails – particularly with respect to tipping points (see below) – and address additional aversion to this type of uncertainty (also known as ambiguity aversion); doing so can further increase the SCC under uncertainty.²⁶¹

²⁵⁷ IWG (2016) *supra* note 278.

²⁵⁸ IWG (2010) *supra* note 278.

²⁵⁹ Howard (2014), *supra* note 252. While both FUND and PAGE employ thin tailed distributions, the resulting distribution of the SCC is not always thin-tailed. In PAGE09, the ECS parameter is endogenous, such that the distribution of the ECS has a long tail following the IPCC (2007). See Z Chen, M Marquis, KB Averyt, M Tignor, & HL Miller, Contribution of working group I to the fourth assessment report of the intergovernmental panel on climate change (2007). Similarly, while Anthoff and Tol do not explicitly utilize fat-tail distributions, the distribution of net present welfare from a Monte Carlos simulation is fat tailed. DAVID ANTHOFF & RICHARD S. J. TOL, THE CLIMATE FRAMEWORK FOR UNCERTAINTY, NEGOTIATION, AND DISTRIBUTION (FUND), TECHNICAL DESCRIPTION, VERSION 3.8 (2014). Explicitly modeling parameter distributions as fat tailed may further increase the SCC.

²⁶⁰ Weitzman (2011), *supra* note 244; Kopp et al. (2016) *supra* note 241.

²⁶¹ Derek Lemoine & Christian P. Traeger, *Ambiguous tipping points*, 132 Journal of Economic Behavior & Organization 5-18 (2016); Lemoine & Rudik (2017), *supra* note 236. IAM modelers currently assume that society is equally averse to known unknown and known unknowns. Lemoine & Traeger, *id.*

In contrast to their approach to fat tails, the IAMs used by the IWG (2010; 2013; 2016) sometimes address climate tipping points, though they do not apply state-of-the-art methods for doing so. In early versions of DICE (DICE-2010 and earlier), Nordhaus implicitly attributes larger portions of the SCC to tipping points by including certainty equivalent damages of catastrophic events - representing two-thirds to three-quarter of damages in DICE – calibrated to an earlier Nordhaus (1994) survey of experts.²⁶² In PAGE09, Hope also explicitly models climate tipping points as a singular, discrete event (of a 5% to 25% loss in GDP) that has a probability (which grows as temperature increases) of occurring in each time period.²⁶³ Though not in the preferred versions of the IAMs employed by the IWG, some research also integrates specific tipping points into these IAMs finding even higher SCC estimates.²⁶⁴ Despite the obvious methodological basis for addressing tipping points, the latest versions of DICE²⁶⁵ and FUND exclude tipping points in their preferred specifications. Research shows that if these models were to correctly account for the full range of climate impacts—including tipping points—the resulting SCC estimates would increase.²⁶⁶

The IWG approach also fails to include a risk premium—that is, the amount of money society would require in order to accept the uncertainty (i.e., variance) over the magnitude of warming and the resulting damages from climate change relative to mean damages (IWG, 2010; IWG, 2015)). The mean of a distribution, which is a measure of a distribution’s central tendency, represents only one descriptor or “moment” of a distribution’s shape. Each IAM parameter and the resulting SCC distributions have differing levels of variance (i.e., spread around the mean), skewness (i.e., a measure of asymmetry), and

²⁶² William Nordhaus & Joseph Boyer, *Warning the World: Economic Models of Global Warming* (2000); Nordhaus (2008) *supra* note 264; Howard (2014), *supra* note 252; Kopp et al. (2016) *supra* note 241.

²⁶³ Hope (2006) also calibrated a discontinuous damage function in PAGE-99 used by IWG (2010); see Chris Hope, *The Marginal Impact of CO₂ from PAGE2002: An Integrated Assessment Model Incorporating the IPCC’s Five Reasons for Concern*, 6 INTEGRATED ASSESSMENT J. 19 (2006). Howard (2014), *supra* note 252.

²⁶⁴ Kopp et al. (2016) *supra* note 241.

²⁶⁵ For DICE-2013 and DICE-2016, Nordhaus calibrates the DICE damage function using a meta-analysis based on estimates that mostly exclude tipping point damages. Peter H Howard & Thomas Sterner, *Few and Not So Far Between: A Meta-analysis of Climate Damage Estimates*, 68 Environmental and Resource Economics 1-29 (2016).

²⁶⁶ Using FUND, Link and Tol (2011) find that a collapse of the AMOC would decrease GDP (and thus increase the SCC) by a small amount. Earlier modeling of this collapse in DICE find a more significance increase. P. Michael Link & Richard SJ Tol, Estimation of the economic impact of temperature changes induced by a shutdown of the thermohaline circulation: an application of FUND, 104 *Climatic Change* 287-304 (2011); Klaus Keller, Kelvin Tan, François MM Morel, & David F. Bradford, *Preserving the Ocean Circulation: Implications for Climate Policy*, 47 *Climatic Change* 17-43 (2000); Michael D Mastrandrea & Stephen H. Schneider, *Integrated assessment of abrupt climatic changes*, 1 *Climate Policy* 433-449 (2001); Klaus Keller, Benjamin M. Bolker, & David F. Bradford, *Uncertain climate thresholds and optimal economic growth*, 48 *Journal of Environmental Economics and management* 723-741 (2004). With respect to thawing of the permafrost, Hope and Schaefer (2016) and Gonzalez-Eguino and Neumann (2016) find increases in damages (and thus an increase in the SCC) when integrating this tipping element into the PAGE09 and DICE-2013R, respectively. Chris Hope & Kevin Schaefer, *Economic impacts of carbon dioxide and methane released from thawing permafrost*, 6 *Nature Climate Change* 56-59 (2016); Mikel González-Eguino & Marc B. Neumann, *Significant implications of permafrost thawing for climate change control*, 136 *Climatic Change* 381-388 (2016). Looking at the collapse of the West Antarctic Ice sheet, Nicholls et al. (2008) find a potential for significant increases in costs (and thus the SCC) in FUND. Robert J Nicholls, Richard SJ Tol, & Athanasios T. Vafeidis, Global estimates of the impact of a collapse of the West Antarctic ice sheet: an application of FUND, 91 *Climatic Change* 171-191 (2008). Ceronsky et al. (2011) model three tipping points (collapse of the Atlantic Ocean Meridional Overturning Circulation, large scale dissociation of oceanic methane hydrates; and a high equilibrium climate sensitivity parameter), and finds a large increase in the SCC in some cases. Megan Ceronsky, David Anthoff, Cameron Hepburn, and Richard SJ Tol, *Checking the price tag on catastrophe: The social cost of carbon under non-linear climate response* (ESRI working paper No. 392, 2011).

kurtosis (which, like skewness, is another descriptor of a distribution’s tail) as well as means.²⁶⁷ It is generally understood that people are risk averse in that they prefer input parameter distributions and (the resulting) SCC distributions with lower variances, holding the mean constant.²⁶⁸ While the IWG assumes a risk-neutral central planner by using a constant discount rate (setting the risk premium to zero), this assumption does not correspond with empirical evidence,²⁶⁹ current IAM assumptions,²⁷⁰ the NAS (2017) recommendations, nor with the IWG’s own discussion (2010) of the possible values of the elasticity of the marginal utility of consumption. Evidence from behavioral experiments indicate that people and society are also averse to other attributes of parameter distributions – specifically to the thickness of the tails of distributions – leading to an additional ambiguity premium (Heal and Millner, 2014).²⁷¹ Designing IAMs to properly account for the risk and ambiguity premiums from uncertain climate damages would increase the resulting SCC values they generate.

Even under the IWG’s current assumption of risk neutrality, the mean SCC from uncertainty propagation excludes the (real) option value of preventing marginal CO₂ emissions.²⁷² Option value reflects the value of future flexibility due to uncertainty and irreversibility; in this case, the irreversibility of CO₂ emissions due to their long life in the atmosphere.²⁷³ If society exercises the option of emitting an additional unit of CO₂ emissions today, “we will lose future flexibility that the [mitigation] option gave” leading to possible “regret and...a desire to ‘undo’” the additional emission because it “constrains future

²⁶⁷ Alexander Golub & Michael Brody, *Uncertainty, climate change, and irreversible environmental effects: application of real options to environmental benefit-cost analysis*, 7 *Journal of Environmental Studies and Sciences* 7 519-526 (2017); see Figure 1 in IWG (2016) *supra* note 278.

²⁶⁸ In other words, society prefers a narrow distribution of climate damages around mean level of damages X to a wider distribution of damages also centered on the same mean of X because they avoid the potential for very high damages even at the cost of eliminating the chance of very low damages.

²⁶⁹ IWG, 2010 *supra* note 278, at fn 22; Cai et al., 2016, *supra* note 251, at 521.

²⁷⁰ The developers of each of the three IAMs used by the IWG (2010; 2013; 2016) assume a risk aversion society. Nordhaus and Sztorc 2013 *supra* note 276; Anthoff & Tol (2013) *supra* note 282; DAVID ANTHOFF & RICHARD S. J. TOL, THE CLIMATE FRAMEWORK FOR UNCERTAINTY, NEGOTIATION, AND DISTRIBUTION (FUND), TECHNICAL DESCRIPTION, VERSION 3.5 (2010); Chris Hope, *Critical issues for the calculation of the social cost of CO₂: why the estimates from PAGE09 are higher than those from PAGE2002*, 117 *CLIM. CHANGE* 531–543 (2013) at 539.

²⁷¹ According to Heal and Millner (2014) *supra* note 262, there is an ongoing debate of whether ambiguity aversion is rational or a behavioral mistake. Given the strong possibility that this debate is unlikely to be resolved, the authors recommend exploring both assumptions.

²⁷² Kenneth J Arrow & Anthony C. Fisher, *Environmental preservation, uncertainty, and irreversibility*, 88 *The Quarterly Journal of Economics* 312-319 (1974); Avinash K Dixit and Robert S Pindyck, *Investment under uncertainty* (1994); Christian P Traeger, *On option values in environmental and resource economics*, 37 *Resource and Energy Economics* 242-252 (2014).

In the discrete emission case, there are two overlapping types of option value: real option value and quasi-option value. Real option value is the full value of future flexibility of maintaining the option to mitigate, and mathematically equals the maximal value that can be derived from the option to [emit] now or later (incorporating learning) less the maximal value that can be derived from the possibility to [emit] now or never. Traeger (2014) *supra* note 295, equation 5. Quasi-option value is the value of future learning conditional on delaying the emission decision, which mathematically equals the value of mitigation to the decision maker who anticipates learning less the value of mitigation to the decision maker who anticipates only the ability to delay his/her decision, and not learning. *Id.* The two values are related, such that real option value can be decomposed into:

$$DPOV = \text{Max}\{QOV + SOV - \text{Max}\{NPV, 0\}, 0\} = \text{Max}\{QOV + SOV - SCC, 0\}$$

where DPOV is the real option value, QOV is quasi-option value, SOV is simple option value (the value of the option to emit in the future condition on mitigating now), and NPV is the expected net present value of emitting the additional unit or the mean SCC in our case. *Id.*

²⁷³ Even if society drastically reduced CO₂ emissions, CO₂ concentrations would continue to rise in the near future and many impacts would occur regardless due to lags in the climate system. Robert S Pindyck, *Uncertainty in environmental economics*, 1 *Review of environmental economics and policy* 45-65 (2007).

behavior.”²⁷⁴ Given that the SCC is calculated on the Business as Usual (BAU) emission pathway, option value will undoubtedly be positive for an incremental emission because society will regret this emission in most possible futures.

Though sometimes the social cost of carbon and a carbon tax are thought of as interchangeable ways to value climate damages, agencies should be careful to distinguish two categories of the literature. The first is the economic literature that calculates the optimal carbon tax in a scenario where the world has shifted to an optimal emissions pathway. The second is literature that assesses the social cost of carbon on the business-as-usual (BAU) emissions pathway; the world is currently on the BAU pathway, since optimal climate policies have not been implemented. There are currently no numerical estimates of the risk premium and option value associated with an incremental emission on the BAU emissions path. Although there are stochastic dynamic optimization models that implicitly account for these two values, they analyze *optimal*, sequential decision making under climate uncertainty.²⁷⁵ By nature of being optimization models (instead of policy models), these complex models focus on calculating the optimal tax and not the social cost of carbon, which differ in that the former is the present value of marginal damages on the optimal emissions path rather than on the BAU emissions path.²⁷⁶ While society faces the irreversibility of emissions on the BAU emissions path when abatement is essentially near zero (i.e., far below the optimal level even in the deterministic problem),²⁷⁷ the stochastic dynamic optimization model must also account for a potential counteracting abatement cost irreversibility – the sunk costs of investing in abatement technology if we learn that climate change is less severe than expected – by the nature of being on the optimal emissions path that balances the cost of emissions and abatement. In the optimal case, uncertainty and irreversibility of abatement *can theoretically* lead to a lower optimal emissions tax, unlike the social cost of carbon. The difference in the implication for the optimal tax and the SCC means that the stochastic dynamic modeling results are less applicable to the SCC.

What can we learn from new literature on stochastic dynamic programming models?

Bearing in mind the limitations of stochastic dynamic modeling, some new research provides valuable insights that are relevant to calculation of the social cost of greenhouse gases. The new and growing stochastic dynamic optimization literature implies that the IWG’s SCC estimates are downward biased. The literature is made up of three models – real option, finite horizon, and infinite horizon models – of which the infinite time horizon (i.e., stochastic dynamic programming (SDP)) models are the most comprehensive for analyzing the impact of uncertainty on optimal sequential abatement policies.²⁷⁸ Recent computational advancements in SDP are helping overcome the need for strong simplifying assumptions in this literature for purpose of tractability. Traditionally, these simplifications led to

²⁷⁴ Pindyck (2007) *supra* note 296.

²⁷⁵ Kann & Weyant *supra* note 261; Pindyck (2007) *supra* note 296; Golub et al. (2014) *supra* note 259.

²⁷⁶ Nordhaus (2014) makes this difference clear when he clarifies that “With an optimized climate policy...the SCC will equal the carbon price...In the more realistic case where climate policy is not optimized, it is conventional to measure the SCC as the marginal damage of emissions along the actual path. There is some inconsistency in the literature on the definition of the path along which the SCC should be calculated. This paper will generally define the SCC as the marginal damages along the baseline path of emissions and output and not along the optimized emissions path.” William D. Nordhaus, *Estimates of the Social Cost of Carbon: Concepts and Results from the DICE-2013R Model and Alternative Approaches*, 1 J. ASSOC. ENVIRON. RESOUR. ECON. 1 (2014).

²⁷⁷ On the BAU path, emissions far exceed their optimal level even without considering uncertainty. As a consequence, society is likely to regret an additional emission of CO₂ in most future states of the world. Alternatively, society is unlikely to regret current abatement levels unless the extremely unlikely scenarios that there is little to no warming and/or damages from climate change.

²⁷⁸ Kann & Weyant *supra* note 261; Pindyck (2007) *supra* note 296; Golub et al. (2014) *supra* note 259.

unrealistically fast rates of learning – leading to incorrect outcomes – and difficulty in comparing results across papers (due to differing uncertain parameters, models of learning, and model types). Even so, newer methods still only allow for a handful of uncertain parameters compared to the hundreds of uncertain parameters in FUND and PAGE. Despite these limitations, the literature supports the above finding that the SCC, if anything, increases under uncertainty.²⁷⁹

First, uncertainty increases the optimal emissions tax under realistic parameter values and modeling scenarios. While the impact of uncertainty on the optimal emissions tax (relative to the deterministic problem) depends on the uncertain parameters considered, the type of learning, and the model type (real option, finite horizon, and infinite horizon), the optimal tax clearly increases when tipping points or black swan events are included in stochastic optimization problems.²⁸⁰ For SDP models, uncertainty tends to strengthen the optimal emissions path relative to the determinist case even without tipping points,²⁸¹ and these results are strengthened under realistic preference assumptions.²⁸² Given that there is no counter-balancing tipping abatement cost,²⁸³ the complete modeling of climate uncertainty – which fully accounts for tipping points and fat tails – increases the optimal tax. Uncertainty leads to a stricter optimal emissions policy even if with irreversible mitigation costs, highlighting that the SCC would also increase when factoring in risk aversion and irreversibility given that abatement costs are very low on the BAU emissions path.

Second, given the importance of catastrophic impacts under uncertainty (as shown in the previous paragraph), the full and accurate modeling of tipping points and unknown knowns is critical when modeling climate change. The most sophisticated climate-economic models of tipping points – which include the possibility of multiple correlated tipping points in stochastic dynamic IAMs – find an increase in the optimal tax by 100%²⁸⁴ to 800%²⁸⁵ relative to the deterministic case without them. More realistic modeling of tipping points will also increase the SCC.

Finally, improved modeling of preferences will amplify the impact of uncertainty on the SCC. Adopting Epstein-Zin preferences that disentangle risk aversion and time preferences can significantly increase the SCC under uncertainty.²⁸⁶ Recent research has shown that accurate estimation of decisions under

²⁷⁹ Kann & Weyant *supra* note 261; Pindyck (2007) *supra* note 296; Golub et al. (2014) *supra* note 259; Lemoine & Rudik 2017 *supra* note 259. Comparing the optimal tax to the mean SCC is made further difficult by the frequent use of DICE as the base from which most stochastic dynamic optimization models are built. As a consequence, deterministic model runs are frequently the base of comparison for these models (Lemoine & Rudik, *id*).

²⁸⁰ The real options literature tends to find an increase in the optimal emissions path under uncertainty relative to the deterministic case (Pindyck 2007 *supra* note 296), though the opposite is true when modelers account for the possibility of large damages (i.e., tipping point or black swan events) even with a risk-neutral society (Pindyck 2007 *supra* note 296; Golub et al 2014 *supra* note 259). Solving finite horizon models employing non-recursive methods, modelers find that the results differ depending on the model of learning – the research demonstrates stricter emission paths under uncertainty without learning (with emission reductions up to 30% in some cases) and the impact under passive learning has a relatively small impact due to the presence of sunken mitigation investment costs - except when tipping thresholds are included (Golub et al 2014 *supra* note 259).

²⁸¹ Using SDP, modelers find that uncertainty over the equilibrium climate sensitivity parameter generally increases the optimal tax by a small amount, though the magnitude of this impact is unclear (Golub et al. (2014) *supra* note 259; Lemoine & Rudik 2017 *supra* note 259). Similarly, non-catastrophic damages can have opposing effects dependent on the parameters changed, though emissions appear to decline overall when you consider their uncertainty jointly.

²⁸² Pindyck (2007) *supra* note 296; Golub et al. (2014) *supra* note 259; Lemoine & Rudik 2017 *supra* note 259.

²⁸³ Pindyck (2007) *supra* note 296.

²⁸⁴ Derek Lemoine & Christian P. Traeger, *Economics of tipping the climate dominoes*. 6 NAT. CLIM. CHANG. 514-519 (2016).

²⁸⁵ Cai et al. 2016 *supra* note 251.

²⁸⁶ Cai et al. 2016 *supra* note 251; Lemoine & Rudik 2017 *supra* note 259. The standard utility function adopted in IAMs with constant relative risk version implies that the elasticity of substitution equals the inversion of relative risk aversion. As a

uncertainty crucially depends on distinguishing between risk and time preferences.²⁸⁷ By conflating risk and time preferences, current models substantially understate the degree of risk aversion exhibited by most individuals, artificially lowering the SCC. Similarly, adopting ambiguity aversion increase the SCC, but to a much lesser extent than risk aversion.²⁸⁸ Finally, allowing for the price of non-market goods to increase with their relative scarcity can amplify the positive effect that even small tipping points have on the SCC if the tipping point impacts non-market services.²⁸⁹ Including more realistic preference assumptions in IAMs would further increase the SCC under uncertainty.

Introducing stochastic dynamic modeling (which captures option value and risk premiums), updating the representation of tipping points, and including more realistic preference structures in traditional IAMs will – as in the optimal tax – further increase the SCC under uncertainty

Conclusion: Uncertainty Raises the Social Cost of Greenhouse Gases

Overall, the message is clear: climate uncertainty is *never* a rationale for ignoring the SCC or shortening the time horizon of IAMs. Instead, our best estimates suggest that increased variability implies a higher SCC and a need for more stringent emission regulations.²⁹⁰ Current omission of key features of the climate problem under uncertainty (the risk and climate premiums, option value, and fat tailed probability distributions) and incomplete modeling of tipping points imply that the SCC will further increase with the improved modeling of uncertainty in IAMs.

consequence, the society's preferences for the intra-generational distribution of consumption, the intergenerational distribution of consumption, and risk aversion hold a fixed relationship. For purposes of stochastic dynamic programming, this is problematic because this assumption conflates intertemporal consumption smoothing and risk aversion. WJ Wouter Botzen & Jeroen CJM van den Bergh, *Specifications of social welfare in economic studies of climate policy: overview of criteria and related policy insights*, 58 *Environmental and Resource Economics* 1-33 (2014). By adopting the Epstein-Zinn utility function which separates these two parameters, modelers can calibrate them according to empirical evidence. For example, Cai et al. (2016) *supra* note 251 replace the DICE risk aversion of 1.45 and elasticity parameter of 1/1.45 with values of 3.066 and 1.5, respectively.

²⁸⁷ James Andreoni & Charles Sprenger, *Risk Preferences Are Not Time Preferences*, 102 *AM. ECON. REV.* 3357–3376 (2012).

²⁸⁸ Lemoine & Traeger (2016) *supra* note 307.

²⁸⁹ Typically, IAMs assume constant relative prices of consumption goods. Reyer Gerlagh & B. C. C. Van der Zwaan, *Long-term substitutability between environmental and man-made goods*, 44 *Journal of Environmental Economics and Management* 329-345 (2002); Thomas Sterner & U. Martin Persson, *An even sterner review: Introducing relative prices into the discounting debate*, 2 *Review of Environmental Economics and Policy* 61-76 (2008). By replacing the standard isoelastic utility function in IAMs with a nested CES utility function following Sterner and Persson (2008), Cai et al. (2015) find that even a relatively small tipping point (i.e., a 5% loss) can substantially increase the SCC in the stochastic dynamic setting. Yongyang Cai, Kenneth L. Judd, Timothy M. Lenton, Thomas S. Lontzek, & Daiju Narita, *Environmental tipping points significantly affect the cost–benefit assessment of climate policies*, 112 *PROC. NATL. ACAD. SCI.* 4606-4611 (2015).

²⁹⁰ Golub et al. (2014) *supra* note 259 states “The most important general policy implication from the literature is that despite a wide variety of analytical approaches addressing different types of climate change uncertainty, none of those studies supports the argument that no action against climate change should be taken until uncertainty is resolved. On the contrary, uncertainty despite its resolution in the future is often found to favor a stricter policy.” See also Comments from Robert Pindyck, to BLM, on the Social Cost of Methane in the Proposed Suspension of the Waste Prevention Rule (submitted Nov. 5, 2017) (“Specifically, my expert opinion about the uncertainty associated with Integrated Assessment Models (IAMs) was used to justify setting the SC-CH₄ to zero until this uncertainty is resolved. That conclusion does not logically follow and I have rejected it in the past, and I reiterate my rejection of that view again here. While at this time we do not know the Social Cost of Carbon (SCC) or the Social Cost of Methane with precision, we do know that the correct values are well above zero...Because of my concerns about the IAMs used by the now-disbanded Interagency Working Group to compute the SCC and SC-CH₄, I have undertaken two lines of research that do not rely on IAMs...[They lead] me to believe that the SCC is larger than the value estimated by the U.S. Government.”

Technical Appendix: Discounting

The Underlying IAMs All Use a Consumption Discount Rate

Employing a consumption discount rate would also ensure that the U.S. government is consistent with the assumptions employed by the underlying IAM models: DICE, FUND, and PAGE. Each of these IAMs employs consumption discount rates calibrated using the standard Ramsey formula.²⁹¹ In DICE-2010, the elasticity of the pure rate of time preference is 1.5 and an elasticity of the marginal utility of consumption (η) of 2.0. Together with its assumed per capita consumption growth path, the average discount rate over the next three hundred years is 2.4%.²⁹² However, more recent versions of DICE (DICE-2013R and DICE-2016) update η to 1.45; this implies an increase of the average discount rate over the timespan of the models to between 3.1% and 3.2% depending on the consumption growth path.²⁹³ In FUND 3.8 and (the mode values in) PAGE09, both model parameters are equal to 1.0. Based on the assumed growth rate of the U.S. economy (without climate damages), the average U.S. discount rate in FUND 3.8 is 2.0% over the timespan of the model (without considering climate damages). Unlike FUND 3.8, PAGE09 specifies triangular distributions for both parameters with a pure rate of time preference of between 0.1 and 2 with a mean of 1.03 and an elasticity of the marginal utility of consumption of between 0.5 and 2 with a mean 1.17. Using the PAGE09's mode values (without accounting for climate damages), the average discount rate over the timespan of the models is approximately 3.3% with a range of 1.2% to 6.5%. Rounding up the annual growth rate over the last 50 years to approximately 2%,²⁹⁴ the range of best estimates of the SDR implied in the short-run by these three models is approximately 3% (PAGE09's mode estimate and FUND 3.8) to 4.4% (DICE-2016), though the PAGE09 model alone implies a range of 1.1% to 6.0% with a central estimate of 3%. The range of potential consumption discount rates in these IAMs is relatively consistent with IWG²⁹⁵ in the short-run, though the discount rates of the IAMs employed by the IWG decline over time (due to declining growth rates over time) implying a potential upward bias to the IWG consumption discount rates.

A Declining Discount Rate is Justified to Address Discount Rate Uncertainty

A strong consensus has developed in economics that the appropriate way to discount intergenerational benefits is through a declining discount rate.²⁹⁶ Not only are declining discount rate theoretically

²⁹¹ Richard Newell (2017, October 10). Unpacking the Administration's Revised Social Cost of Carbon. Available at <http://www.rff.org/blog/2017/unpacking-administration-s-revised-social-cost-carbon>.

²⁹² Due to a slowing of global growth, DICE-2010 implies a declining discount rate schedule of 5.1% in 2015, 3.9% from 2015 to 2050; 2.9% from 2055 to 2100; 2.2% from 2105 to 2200, and 1.9% from 2205 to 2300. This would be a steeper decline if Nordhaus accounted for the positive and normative uncertainty underlying the SDR.

²⁹³ Due to a slowing of global growth, DICE-2016 implies a declining discount rate schedule of 5.1% in 2015, 4.7% from 2015 to 2050; 4.1% from 2055 to 2100; 3.1% from 2105 to 2200, and 2.5% from 2205 to 2300.

²⁹⁴ According to the World Bank, the average global and United States per capita growth rates were 1.7% and 1.9%, respectively.

²⁹⁵ INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2010). INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2013). INTERAGENCY WORKING GROUP ON SOCIAL COST OF CARBON, TECHNICAL SUPPORT DOCUMENT: SOCIAL COST OF CARBON FOR REGULATORY IMPACT ANALYSIS UNDER EXECUTIVE ORDER 12,866 (2016).

²⁹⁶ Kenneth J. Arrow et al., *Determining Benefits and Costs for Future Generations*, 341 SCIENCE 349 (2013); Kenneth J. Arrow et al., *Should Governments Use a Declining Discount Rate in Project Analysis?*, REV ENVIRON ECON POLICY 8 (2014); Maureen L. Cropper et al., *Declining Discount Rates*, AMERICAN ECONOMIC REVIEW: PAPERS AND PROCEEDINGS (2014); Christian Gollier & Martin L. Weitzman, *How Should the Distant Future Be Discounted When Discount Rates Are Uncertain?* 107 ECONOMICS LETTERS 3 (2010). Arrow et al. (2014) at 160-161 states that "We have argued that theory provides compelling arguments for using a declining certainty-

correct, they are actionable (i.e., doable given our current knowledge) and consistent with OMB's *Circular A-4*. Perhaps the best reason to adopt a declining discount rate is the simple fact that there is considerable uncertainty around which discount rate to use. The uncertainty in the rate points directly to the need to use a declining rate, as the impact of the uncertainty grows exponentially over time such that the correct discount rate is not an arithmetic average of possible discount rates.²⁹⁷ Uncertainty about future discount rates could stem from a number of sources particularly salient in the context of climate change, including uncertainty about future economic growth, consumption, the consumption rate of interest, and preferences. Additionally, economic theory shows that if there is debate or disagreement over which discount rate to use, this should lead to the use of a declining discount rate.²⁹⁸ Though, the range of potential discount rates is limited by theory to potential consumption discount rates (see earlier discussion), which is certainly less than 7%.

There is a consensus that declining discount rates are appropriate for intergenerational discounting

Since the IWG undertook its initial analysis and before the most recent estimates of the SCC, a large and growing majority of leading climate economists' consensus²⁹⁹ has come out in favor of using a declining discount rate for climate damages to reflect long-term uncertainty in interest rates. This consensus view is held whether economists favor descriptive (i.e., market) or prescriptive (i.e., normative) approaches to discounting.³⁰⁰ Several key papers³⁰¹ outline this consensus and present the arguments that strongly support the use of declining discount rates for long-term benefit-cost analysis in both the normative and positive contexts. Finally, in a recent survey of experts on the economics of climate change, Howard and Sylvan (2015)³⁰², found that experts support using a declining discount rate relative to a constant discount rate at a ratio of approximately 2 to 1.

Economists have recently highlighted two main motivations for using a declining discount rate, which we elaborate on in what follows. First, if the discount rate for a project is fixed but uncertain, then the certainty-equivalent discount rate will decline over time, meaning that benefits should be discounted using a declining rate.³⁰³ Second, uncertainty about the growth rate of consumption or output also implies that a declining discount rate should be used, so long as shocks to consumption are positively

equivalent discount rate," and concludes the paper by stating "Establishing a procedure for estimating a [declining discount rate] for project analysis would be an improvement over the OMB's current practice of recommending fixed discount rates that are rarely updated."

²⁹⁷ Larry Karp, Global warming and hyperbolic discounting, 89 *Journal of Public Economics* 261-282 (2005) (The mathematical "intuition for this result is that as [time] increases, smaller values of r in the support of the distribution are relatively more important in determining the expectation of e^{-rt} " where r is the constant discount rate.") Or as Cameron Hepburn, *Hyperbolic Discounting And Resource Collapse*, 103 *Royal Economic Society Annual Conference 2004* (2004) puts it, ("The intuition behind this idea is that scenarios with a higher discount rate are given less weight as time passes, precisely because their discount factor is falling more rapidly" over time.)

²⁹⁸ Martin L Weitzman, Gamma discounting, 91 *AM. ECON. REV.* 260-271 (2001). Geoffrey M. Heal, & Antony Millner, Agreeing to disagree on climate policy, 111 *PROC. NATL. ACAD. SCI.* 3695-3698 (2014).

²⁹⁹ See generally Arrow et al. (2013), *supra* note 317.

³⁰⁰ Mark C. Freeman, Ben Groom, Ekaterini Panopoulou, & Theologos Pantelidis, Declining discount rates and the Fisher Effect: Inflated past, discounted future?, 73 *J. ENVIRON. ECON. MANAGE.* 32-49 (2015).

³⁰¹ See generally Arrow et al., 2013; Arrow et al., 2014;; Cropper et al., 2014, *supra* note 317. See also Christian Gollier, & James K. Hammitt, The long-run discount rate controversy, 6 *ANNU. REV. RESOUR. ECON.* 273-295 (2014).

³⁰² Peter Howard & Derek Sylvan, *The Economic Climate: Establishing Expert Consensus on the Economics of Climate Change*, INST. POLICY INTEGRITY WORKING PAPER (2015).

³⁰³ This argument was first developed in Weitzman (1998) and Weitzman (2001). Martin L Weitzman, Why the Far-Distant Future Should Be Discounted at Its Lowest Possible Rate, 36 *J. ENVIRON. ECON. MANAGE.* 201-208 (1998). Martin L Weitzman, Gamma discounting, 91 *AM. ECON. REV.* 260-271 (2001). See Weitzman (2001) *supra* note 319.

correlated over time.³⁰⁴ In addition to these two arguments, other motivations for declining discount rates have long been recognized. For instance, if the growth rate of consumption declines over time, the Ramsey rule³⁰⁵ for discounting will lead to a declining discount rate.³⁰⁶

In the descriptive setting adopted by the IWG (2010),³⁰⁷ economists have demonstrated that calculating the expected net present value of a project is equivalent to discounting at a declining certainty equivalent discount rate when (1) discount rates are uncertain, and (2) discount rates are positively correlated.³⁰⁸ Real consumption interest rates are uncertain given that there are no multi-generation assets to reflect long-term discount rates and the real returns to all assets—including government bonds—are risky due to inflation and default risk.³⁰⁹ Furthermore, recent empirical work analyzing U.S. government bonds demonstrates that they are positively correlated over time; this empirical work has estimated several declining discount rate schedules that the IWG can use.³¹⁰

Currently when evaluating projects, the U.S. government applies the descriptive approach using constant rates of 3% and 7% based on the private rates of return on consumer savings and capital investments. As discussed previously, applying a capital discount rate to climate change costs and benefits is inappropriate. Instead, analysis should focus on the uncertainty underlying the future consumption discount rate.³¹¹ Past U.S. government analyses³¹² modeled three consumption discount rates reflecting this uncertainty. If the U.S. government correctly returns its focus on multiple consumption discount rates, then the expected net present value argument given above implies that a declining discount rate is the appropriate way to perform discounting. As an alternative, given that the Ramsey discount rate approach is the appropriate methodology in intergenerational settings, the U.S. government could use a fixed, low discount rate as an approximation of the Ramsey equation following

³⁰⁴ See Christian Gollier, Should we discount the far-distant future at its lowest possible rate?, 3 *Economics: The Open-Access, Open-Assessment E-Journal* 1-14 (2009).

³⁰⁵ The Ramsey discount rate equation for the social discount rate is $r = \delta + \eta * g$ where r is the social discount rate, δ is the pure rate of time preference, η is the aversion to inter-generational inequality, and g is the growth rate of per capita consumption. For the original development, see, Frank Plumpton Ramsey, *A mathematical theory of saving*, 38 *The Economic Journal* 543-559 (1928).

³⁰⁶ Higher growth rates lead to higher discounting of the future in the Ramsey model because growth will make future generations wealthier. If marginal utility of consumption declines in consumption, then, one should more heavily discount consumption gains by wealthier generations. Thus, if growth rates decline over time, then the rate at which the future is discounted should also decline. See, e.g., Arrow et al. (2014) *supra* note 317 at 148. It is standard in IAMs to assume that the growth rate of consumption will fall over time. See, e.g., William D. Nordhaus, Revisiting the social cost of carbon, 114 *PROC. NATL. ACAD. SCI.* 1518-1523 (2017) at 1519 ("Growth in global per capita output over the 1980–2015 period was 2.2% per year. Growth in global per capita output from 2015 to 2050 is projected at 2.1% per year, whereas that to 2100 is projected at 1.9% per year.") Similarly, Chris Hope, The social cost of CO2 from the PAGE09 model, *Economics The Open-Access, Open-Assessment E-Journal Discussion Paper No. 2011-39* (2011) at 22 assumes that growth will decline. For instance, in the U.S., growth is 1.9% per year in 2008 and declines to 1.7% per year by 2040. Using data provided by Dr. David Anthoff (one of the founders of FUND), FUND assumes that the global growth rate was 1.8% per year from 1980–2015 period, 1.4% per year from 2015 to 2050 and 2015 to 2100, and then dropping to 1.0% from 2100 to 2200 and then 0.7% from 2200 to 2300. See David Anthoff, & Richard SJ Tol, *The Climate Framework for Uncertainty, Negotiation and Distribution (FUND): Technical description, Version 3.8.*" Discussion paper. URL <http://www.fund-model.org>.

³⁰⁷ ³⁰⁷ See IWG (2010), *supra* note 316.

³⁰⁸ See Arrow et al. (2014) *supra* note 317 at 157.

³⁰⁹ See generally Gollier and Hammitt 2014, *supra* note 322.

³¹⁰ See generally Arrow et al., 2013; Arrow et al., 2014;; Cropper et al., 2014, *supra* note 317. See also Freeman et al. (2015), *supra* note 321. Finally, see Elyès Jouini, & Clotilde Napp, How to aggregate experts' discount rates: An equilibrium approach, 36 *ECON. MODELLING* 235-243 (2014).

³¹¹ See generally Newell (2017) *supra* note 312.

³¹² See IWG (2010; 2013; 2016) *supra* note 316.

the recommendation of Marten et al. (2015);³¹³ see our discussion on Martin et al. (2015). This is roughly IWG (2010)³¹⁴'s goal for using the constant 2.5% discount rate.

If the normative approach to discounting is used in the future (i.e., the current approach of IAMs), economists have demonstrated that an extended Ramsey rule³¹⁵ implies a declining discount rate when (1) the growth rate of per capita consumption is stochastic,³¹⁶ and (2) consumption shocks are positively correlated over time (or their mean or variances are uncertain).³¹⁷ While a constant adjustment downwards (known as the precautionary effect³¹⁸) can be theoretically correct when growth rates are independent and identically distributed,³¹⁹ empirical evidence supports the two above assumptions for the United States, thus implying a declining discount rate (Cropper et al., 2014; Arrow et al., 2014; IPCC, 2014).³²⁰ We should further expect this positive correlation to strengthen over time due to the negative impact of climate change on consumption, as climate change causes an uncertain permanent reduction in consumption (Gollier, 2009).³²¹

³¹³ See Alex L. Marten, Elizabeth A. Kopits, Charles W. Griffiths, Stephen C. Newbold, & Ann Wolverton, Incremental CH4 and N2O mitigation benefits consistent with the US Government's SC-CO2 estimates, 15 CLIMATE POL'Y 272-298 (2015).

³¹⁴ See IWG (2010) *supra* note 316.

³¹⁵ If the future growth of consumption is uncertainty with mean μ and variance σ^2 , an extended Ramsey equation $r = \delta + \eta * \mu - 0.5\eta^2\sigma^2$ applies where r is the social discount rate, δ is the pure rate of time preference, η is the aversion to inter-generational inequality, and g is the growth rate of per capita consumption. Gollier (2012, Chapter 3) shows that we can rewrite the extended discount rate as $r = \delta + \eta * g - 0.5\eta(\eta + 1)\sigma^2$ where g is the growth rate of expected consumption and $\eta + 1$ is prudence. Christian Gollier, *Pricing the Planet's Future: The Economics of Discounting in an Uncertain World*, Princeton University Press (2012) at Chapter 3.

³¹⁶ The IWG assumption of five possible socio-economic scenarios implies an uncertain growth path.

³¹⁷ See generally Arrow et al., 2013; Arrow et al., 2014; Gollier & Hammitt, 2014; Cropper et al., 2014, *supra* note 317. The intuition of this result requires us to recognize that the social planner is prudent in these models (i.e., saves more when faces riskier income). When there is a positive correlation between growth rates in per capita consumption, the representative agent faces more cumulative risk over time with respect to the "duration of the time spent in the bad state." Christian Gollier, Discounting with fat-tailed economic growth, 37 *Journal of Risk and Uncertainty* 171-186 (2008). In other words, "the existence of a positive correlation in the changes in consumption tends to magnify the long-term risk compared to short-term risks. This induces the prudent representative agent to purchase more zero-coupon bonds with a long maturity, thereby reducing the equilibrium long-term rate." Christian Gollier, The consumption-based determinants of the term structure of discount rates, 1 *Mathematics and Financial Economics* 81-101 (2007). Mathematically, the intuition is that under prudence, the third term in the extended Ramsey equation (see footnote 323) is negative, and a "positive [first-degree stochastic] correlation in changes in consumption raises the riskiness of consumption at date T, without changing its expected value. Under prudence, this reduces the interest rate associated to maturity T" (Gollier et al., 2007) by "increasing the strength of the precautionary effect" in the extended Ramsey equation (Arrow et al., 2014; Cropper et al., 2014 *supra* note 317).

³¹⁸ The precautionary effect measures aversion to future "wiggles" in consumption (i.e., preference for consumption smoothing); see Christian P Traeger, *On option values in environmental and resource economics*, 37 *Resource and Energy Economics* 242-252 (2014).

³¹⁹ See Cropper et al 2014 *supra* note 317.

³²⁰ Cropper et al., 2014; Arrow et al., 2014; IPCC, 2014) Essentially, the precautionary effect increases over time when shocks to the growth rate are positively correlated, implying that future societies require higher returns to face the additional uncertainty. See Cropper et al., 2014 and Arrow et al., 2014 *supra* note 317. See also Intergovernmental Panel on Climate Change, *Climate Change 2014—Impacts, Adaptation and Vulnerability: Regional Aspects*, Cambridge University Press, 2014 [hereinafter, IPCC 2014].

³²¹ See Christian Gollier, Should we discount the far-distant future at its lowest possible rate?, 3 *Economics: The Open-Access, Open-Assessment E-Journal* 1-14 (2009). Due to the deep uncertainty characterizing future climate damages, some analysts argue that the stochastic processes underlying the long-run consumption growth path cannot be econometrically estimated; see Gollier (2012) *supra* note 336 and Martin L Weitzman, A Review of The Stern Review of the Economics of Climate Change, 45 J. ECON. LIT. 703 (2007). In other words, economic damages, and thus future economic growth, are ambiguous. Agents must then form subjectivity probabilities, which may be better interpreted as a belief (see Cropper et al., 2014 *Supra* note 317). Again, theory shows that ambiguity leads to a declining discount rate schedule by Jensen's inequality (see Cropper et al 2014 *supra* note 317).

Several papers have estimated declining discount rate schedules for specific values of the pure rate of time preference and elasticity of marginal utility of consumption³²², though recent work demonstrates that the precautionary effect increases and discount rates decrease further when catastrophic economic risks (such as the Great Depression and the 2008 housing crisis) are modeled.³²³ It should be noted that this decline in discount rates due to uncertainty in the global growth path is in addition to that resulting from a declining central growth path over time.³²⁴

Additionally, a related literature has developed over the last decade demonstrating that normative uncertainty (i.e., heterogeneity) over the pure rate of time preference (δ)—a measure of impatience—also leads to a declining social discount rate.³²⁵ Despite individuals differing in their pure rate of time preference,³²⁶ an equilibrium (consumption) discount exists in the economy. In the context of IAMs, modelers aggregate social preferences (often measured using surveyed experts) by calibrating the preferences of a representative agent to this equilibrium.³²⁷ The literature generally finds a declining social discount rate due to a declining collective pure rate of time preference.³²⁸ The heterogeneity of preferences and the uncertainty surrounding economic growth hold simultaneously,³²⁹ leading to potentially two sources of declining discount rates in the normative context.

Declining Rates are Actionable and Time-Consistent

There are multiple declining discount rate schedules from which the U.S. government can choose, of which several are provided in Arrow et al. (2014) and Cropper et al. (2014).³³⁰ One possible declining interest rate schedule for consideration by the IWG is the one proposed by Weitzman (2001).³³¹ It is derived from a broad survey of top economists in context of climate change, and explicitly incorporates arguments around interest rate uncertainty.³³² Other declining discount rate schedule include Newell

³²² For example, Arrow et al. (2014) *supra* note 317

³²³ See Gollier and Hammitt 2014 *supra* note 322 and Arrow et al. (2014) *supra* note 317.

³²⁴ A common assumption in IAMs is that global growth will slow over time leading to a declining discount rate schedule over time; see footnote 7. Uncertainty over future consumption growth and heterogeneous preferences (discussed below) would lead to a more rapid decline in the social discount rate. See also Marten et al 2015 *supra* note 345 and William D. Nordhaus, *Estimates of the Social Cost of Carbon: Concepts and Results from the DICE-2013R Model and Alternative Approaches*, 1 J. Assoc. ENVIRON. RESOUR. ECON. 1 (2014).

³²⁵ See Arrow et al 2014 and Cropper et al 2014 *supra* 317. See also Mark C. Freeman, & Ben Groom, How certain are we about the certainty-equivalent long term social discount rate?, 79 J. ENVIRON. ECON. MANAGE. 152-168 (2016).

³²⁶ See Christian Gollier, & Richard Zeckhauser, Aggregation of heterogeneous time preferences, 113 J. POL. 878-896 (2005).

³²⁷ See Antony Millner & Geoffrey Heal, *Collective intertemporal choice: time consistency vs. time invariance*, Grantham Research Institute on Climate Change and the Environment No. 220 (2015). See also Freeman and Groom 2016 *supra* 346.

³²⁸ See Jouini and Napp, 2014 *supra* note 331, Freeman and Groom 2016 *supra* 346, and Gollier & Zeckhauser, 2005 *supra* note 347. See also Elyès Jouini, Jean-Michel Marin, & Clotilde Napp, Discounting and divergence of opinion, 145 J. ECON. THEORY 830-859 (2010). The intuition for declining discount rates due to heterogeneous pure rates of time preference is laid out in Gollier and Zeckhauser (2005). In equilibrium, the least patient individuals trade future consumption to the most patient individuals for current consumption, subject to the relative value of their tolerance for consumption fluctuations. Thus, while public policies in the near term mostly impact the most impatient individuals (i.e., the individuals with the most consumption in the near term), long-run public policies in the distant future are mostly going to impact the most patient individuals (i.e., the individuals with the most consumption in the long-run).

³²⁹ See Jouini and Napp 2014 *supra* note 331 and Jouini et al 2010 *supra* note 349.

³³⁰ See Arrow et al 2014 and Cropper et al 2014 *supra* note 317.

³³¹ Weitzman (2001)'s schedule is as follows: 4% for 1-5 years; 3% for 6-25 years; 2% for 26-75 years; 1% for 76-300 years; and 0% for 300+ years; see Weitzman (2001) *supra* note 319.

³³² Freeman and Groom (2015) demonstrate that this schedule only holds if the heterogeneous responses to the survey were due to differing ethical interpretations of the corresponding discount rate question; see Mark C Freeman., & Ben Groom, Positively gamma discounting: combining the opinions of experts on the social discount rate, 125 ECON. J. 1015-1024 (2015). A recent survey by Drupp et al. (2015) – which includes Freeman and Groom as co-authors – supports the Weitzman (2001)

and Pizer (2003); Groom et al. (2007); Freeman et al. (2015).³³³ Many leading economists support the United States government adopting a declining discount rate schedule.³³⁴ Moreover, the United States would not be alone in using a declining discount rate. It is standard practice for the United Kingdom and French governments, among others.³³⁵ The U.K. schedule explicitly subtracts out an estimated time preference.³³⁶ France's schedule is roughly similar to the United Kingdom's. Importantly, all of these discount rate schedules yield lower present values than the constant 2.5% discount rate employed by IWG (2010),³³⁷ suggesting that even the lowest discount rate evaluated by the IWG is too high.³³⁸ The consensus of leading economists is that a declining discount rate schedule should be used, harmonious with the approach of other countries like the United Kingdom. Adopting such a schedule would likely increase the SCC substantially from the administration's 3% estimate, potentially up to two to three fold (Arrow et al., 2013; Arrow et al., 2014; Freeman et al., 2015).³³⁹

A declining discount rate motivated by discount rate or growth rate uncertainty avoids the time inconsistency problem that can arise if a declining pure rate of time preference (δ) is used. Circular A-4 cautions that "[u]sing the same discount rate across generations has the advantage of preventing time-inconsistency problems."³⁴⁰ A time inconsistent decision is one where a decision maker changes his or her plan over time, solely because time has passed. For instance, consider a decision maker choosing whether to make an investment that involves an up-front payment followed by future benefits. A time consistent decision maker would invest in the project if it had a positive net-present value, and that decision would be the same whether it was made 10 years before investment or 1 year before investment. A time inconsistent decision maker might change his or her mind as the date of the investment arrived, despite no new information becoming available. Consider a decision maker who has a declining pure rate of time preference (δ) trying to decide whether to invest in a project that has large up-front costs followed by future benefits. 10 years prior to the date of investment, the decision maker will believe that this project is a relatively unattractive investment because both the benefits and costs would be discounted at a low rate. Closer to the date of investment, however, the costs would be relatively highly discounted, possibly leading to a reversal of the individual's decision. Again, the discount rate schedule is time consistent as long as δ is constant.

The arguments provided here for using a declining consumption discount rate are not subject to this time inconsistency critique. First, time inconsistency occurs if the decision maker has a declining pure

assumption; see Moritz A Drupp, Mark Freeman, Ben Groom, & Frikk Nesje, Discounting disentangled, Memorandum, Department of Economics, University of Oslo, No. 20/2015 (2015).

³³³ See Richard G. Newell, and William A. Pizer, Discounting the distant future: how much do uncertain rates increase valuations?, 46 J. ENVIRON. ECON. MANAGE. 52-71 (2003). See also Ben Groom, Phoebe Koundouri, Ekaterini Panopoulou, & Theologos Pantelidis, Discounting the distant future: how much does model selection affect the certainty equivalent rate?, 22 J. APPL. ECONOMETRICS 641-656 (2007). Finally, see Freeman et al., 2015 *supra* note 353.

³³⁴ See Arrow et al 2014 and Cropper et al 2014 *supra* note 317.

³³⁵ See Gollier and Hammitt 2014 *supra* note 322 and Cropper et al 2014 *supra* note 317.

³³⁶ The U.K. declining discount rate schedule that subtracts out a time preference value is as follows (Lowe, 2008): 3.00% for 0-30 years; 2.57% for 31-75 years; 2.14% for 76-125 years; 1.71% for 126- 200 years; 1.29% for 201- 300 years; and 0.86% for 301+ years.

³³⁷ See IWG (2010) *supra* note 316.

³³⁸ Using the IWG's 2010 SCC model, Johnson and Hope (2012) find that the U.K. and Weitzman schedules yield SCCs of \$55 and \$175 per ton of CO₂, respectively, compared to \$35 at a 2.5% discount rate. Because the 2.5% discount rate was included by the IWG (2010) to proxy for a declining discount rate, this result indicates that constant discount rate equivalents may be insufficient to address declining discount rates. See IWG (2010) *supra* note 316.

³³⁹ See Arrow et al 2013 and Arrow et al 2014 *supra* note 317. See also Freeman et al., 2015 *supra* note 353.

³⁴⁰ Circular A-4 at 35.

rate of time preference, not due to a decreasing discount rate term structure.³⁴¹ Second, uncertainty about growth or the discount rate avoids time inconsistency because uncertainty is only resolved in the future, after investment decisions have already been made. As the NAS (2017) notes, “One objection frequently made to the use of a declining discount rate is that it may lead to problems of time inconsistency....This apparent inconsistency is not in fact inconsistent....At present, no one knows what the distribution of future growth rates...will be; it may be different or the same as the distribution in 2015. Even if it turns out to be the same as the distribution in 2015, that realization is new information that was not available in 2015.”³⁴²

We should note that time-inconsistency is not a reason to ignore heterogeneity (i.e., normative uncertainty) over the pure rate of time preference (δ). If the efficient declining discount rate schedule is time-inconsistent, the appropriate solution is to select the best time-consistent policy. Millner and Heal (2014)³⁴³ do just this by demonstrating that a voting procedure – whereby the median voter determines the collective preference – is: (1) time consistent, (2) welfare enhancing relative to the non-commitment, time-inconsistent approach, and (3) preferred by a majority of agents relative to all other time-consistent plans. Due to the right skewed distribution of the pure rate of time preference and the social discount rate as shown in all previous surveys,³⁴⁴ the median is less than the mean social discount rate (and pure rate of time preference); the mean social discount rate is what holds in the very short-run under various aggregation methods, such as Weitzman (2001) and Freeman and Groom (2015).³⁴⁵ Combining an uncertain growth rate and heterogeneous preference together implies a declining discount rate starting at a lower value in the short-run. In addition to the reasons discussed earlier in the comments, this is another reason to exclude a discount rate as high as 7%.

There is an economic consensus on the appropriateness of employing a consumption discount rate (and the inappropriateness of a capital discount rate) in the context of climate change

There is a strong consensus among economists that it is theoretically correct to use consumption discount rates in the intergenerational setting of climate change, such as in the calculation of the SCC. Similarly, there is a strong consensus that a capital discount rate is inappropriate according to “good economics” (Newell, 2017).³⁴⁶ This consensus holds across panels of experts on the social cost of

³⁴¹ Gollier (2012) *supra* note 336 (“It is often suggested in the literature that economic agents are time inconsistent if the term structure of the discount rate is decreasing. This is not the case. What is crucial for time consistency is the constancy of the rate of impatience, which is a cornerstone of the classic analysis presented in this book. We have seen that this assumption is compatible with a declining monetary discount rate.”).

³⁴² National Academies of Sciences, Engineering, and Medicine, *Valuing climate damages: Updating estimation of the social cost of carbon dioxide* at 53 (2017) at 182.

³⁴³ Antony Millner, & Geoffrey Heal, *Collective intertemporal choice: time consistency vs. time invariance*, Grantham Research Institute on Climate Change and the Environment No. 220 (2015).

³⁴⁴ See Weitzman (2001) *supra* note 319, Howard and Sylvan 2015 *supra* note 323, and Drupp et al 2015 *supra* note 353.

³⁴⁵ See Weitzman (2001) *supra* note 319 and Freeman et al., 2015 *supra* note 353.

³⁴⁶ The former co-chair of the National Academy of Sciences’ Committee on Assessing Approaches to Updating the Social Cost of Carbon – Richard Newell (2017) *supra* note 312 – states that “[t]hrough the addition of an estimate calculated using a 7 percent discount rate is consistent with past regulatory guidance under OMB Circular A-4, there are good reasons to think that such a high discount rate is inappropriate for use in estimating the SCC...It is clearly inappropriate, therefore, to use such modeling results with OMB’s 7 percent discount rate, which is intended to represent the historical before-tax return on private capital...This is a case where unconsidered adherence to the letter of OMB’s simplified discounting approach yields results that are inconsistent with and ungrounded from good economics.”

carbon³⁴⁷; surveys of experts on climate change and discount rates;³⁴⁸ the three most commonly cited IAMs employed in calculating the federal SCC; and the government's own analysis.³⁴⁹ For more analysis of this issue, see the discussion in the main body our Comments on the inappropriateness using a discount rate premised on the return to capital in intergenerational settings.

³⁴⁷ See generally NAS 2017 *supra* note 363.

³⁴⁸ See Weitzman (2001) *supra* note 319, Howard and Sylvan 2015 *supra* note 323, Drupp et al 2015 *supra* note 353, and Robert Pindyck, The social cost of carbon revisited, National Bureau of Economic Research No. w22807(2016).

³⁴⁹ See IWG 2010 *supra* note 316 and Council of Econ. Advisers, *Discounting for Public Policy: Theory and Recent Evidence on the Merits of Updating the Discount Rate* at 1 (CEA Issue Brief, 2017).

Technical Appendix: Damage Literature

The Fourth National Climate Assessment was recently published by the U.S. Global Change Research Program.³⁵⁰ In addition to reviewing that report and the literature on U.S. damages cited therein, BLM must review the following literature, which contains some of the most up-to-date estimates of U.S. damages from climate change.

Overall Damage Estimates and Review Articles

Solomon Hsiang et al., *Economic Damage from Climate Change in the United States*, 356 *SCIENCE*. 1362–1369 (2017).

Delavane Diaz & Frances Moore, *Quantifying the economic risks of climate change*, 7 *NAT. CLIM. CHANG.* 774–782 (2017).

Roberto Roson & Martina Sartori, *Estimation of Climate Change Damage Functions for 140 Regions in the GTAP 9 Database*, 1 *J. GLOB. ECON. ANAL.* 78–115 (2016).

Derek Lemoine & Sarah Kapnick, *A top-down approach to projecting market impacts of climate change*, *NAT. CLIM. CHANG.* 7 (2015).

Marshall Burke, Solomon M. Hsiang & Edward Miguel, *Global non-linear effect of temperature on economic production*, 527 *NATURE* 235–239 (2015).

Agriculture Damages

Wolfram Schlenker, *Crop Responses to Climate and Weather: Cross-Section and Panel Models*, in *CLIMATE CHANGE AND FOOD SECURITY* 99–108 (David Lobell & Marshall Burke eds., 2010).

David B. Lobell, Wolfram Schlenker & Justin Costa-Roberts, *Climate Trends and Global Crop Production Since 1980*, 333 *SCIENCE* (80). (2011).

Olivier Deschênes & Michael Greenstone, *The Economic Impacts of Climate Change: Evidence from Agricultural Output and Random Fluctuations in Weather: Reply*, 102 *AM. ECON. REV.* 3761–3773 (2012).

Marshall Burke & Kyle Emerick, *Adaptation to Climate Change: Evidence from US Agriculture*, 8 *AM. ECON. J. ECON. POLICY* 106–140 (2016).

Christopher Severen, Christopher Costello & Olivier Deschênes, *A Forward Looking Ricardian Approach: Do Land Markets Capitalize Climate Change Forecasts?*, 22413 *NBER WORK. PAP.* 46 (2016).

Wolfram Schlenker, Michael J. Roberts & David B. Lobell, *US maize adaptability*, 3 *NAT. CLIM. CHANG.* 690–691 (2013).

Wolfram Schlenker & Michael J Roberts, *Nonlinear temperature effects indicate severe damages to U.S. crop yields under climate change.*, 106 *PROC. NATL. ACAD. SCI.* 15594–8 (2009).

Frances C Francis C Moore, Uris Lantz C Baldos & Thomas Hertel, *Economic impacts of climate change on agriculture: a comparison of process-based and statistical yield models*, 12 *ENVIRON. RES. LETT.* 1–9 (2017).

F. C. Moore et al., *New Science of Climate Change Impacts on Agriculture Implies Higher Social Cost of Carbon*, *WORK. PAP.* 1–43 (2017).

³⁵⁰ <https://science2017.globalchange.gov/>

Forestry Damages

Christopher Guo & Christopher Costello, *The value of adaptation: Climate change and timberland management*, 65 J. ENVIRON. ECON. MANAGE. 452–468 (2013).

Effects on Health and Mortality

Alan Barreca et al., *Adapting to climate change: The remarkable decline in the U.S. temperature-mortality relationship over the 20th century*, 124 NBER WORK. PAP. 46 (2016).

Garth Heutel, Nolan H Miller & David Molitor, *Adaptation and the mortality effects of temperature across U.S. climate regions*, No. 23271 NBER WORK. PAP. 58 (2017).

Jan C. Semenza et al., *Climate change and microbiological water quality at California beaches*, 9 ECOHEALTH 293–297 (2012).

Effects on Labor Productivity and Learning

Joshua Graff Zivin & Matthew MJ Neidell, *Temperature and the allocation of time: Implications for climate change*, 32 J. LABOR ECON. 1–26 (2010).

M. Donadelli et al., *Temperature Shocks and Welfare Costs*, J. ECON. DYN. CONTROL (2017).

Adam Isen & W Reed Walker, *Heat and Long-Run Human Capital Formation*, 26 (2017).

Geoffrey Heal, Jisung Park & Nan Zhong, *Labor Productivity and Temperature*, 1–33 (2017).

Joshua Graff Zivin, Solomon Hsiang & Matthew Neidell, *Temperature and human capital in the short- and long-run*, J. ASSOC. ENVIRON. RESOUR. ECON. 694177 (Forthcoming)

Sea Level Rise

Mathew E. Hauer, Jason M. Evans & Deepak R. Mishra, *Millions projected to be at risk from sea-level rise in the continental United States*, advance on NAT. CLIM. CHANG. (2016).